



MEMPHIS LIGHT, GAS AND WATER DIVISION

Financial Statements

March 2024

PRELIMINARY

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March 31, 2024

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Memphis Light, Gas and Water Division Electric Division Highlights

	CL	IRRENT MONTH THIS YEAR	`	YEAR TO DATE THIS YEAR	,	YEAR TO DATE BUDGET	,	YEAR TO DATE LAST YEAR As Restated
Sales Revenue	\$	95,561,244.26	\$	315,805,336.36	\$	329,581,114.00	\$	303,024,307.00
Accrued Unbilled Revenue	•	(1,803,091.57)	•	(3,440,061.46)	•	6,663,110.00	•	(9,716,780.06)
Miscellaneous Revenue		1,676,197.02		5,070,924.16		6,714,709.75		6,767,943.17
Revenue Adjustment for Uncollectibles		(402,177.64)		(1,277,721.52)		(1,128,645.74)		(1,022,117.76)
TOTAL OPERATING REVENUE		95,032,172.07		316,158,477.54		341,830,288.01		299,053,352.35
Power Cost		72.239.888.03		229.850.473.56		233.718.564.49		230,460,318.11
OPERATING MARGIN		22,792,284.04		86,308,003.98		108,111,723.52		68,593,034.24
0. <u>1.0.1.11.0.11.</u>		22,102,201101		00,000,000.00		100,111,720.02		00,000,001.21
Operations Expense		17,291,268.22		31,638,854.84		52,257,372.58		31,781,483.01
Maintenance Expense		9.420.208.27		16.772.056.62		23,235,473.61		11,993,562.91
Other Operating Expense		9,476,177.23		28,271,881.24		26,533,630.74		26,877,945.04
TOTAL OPERATING EXPENSE (excluding Power Cost)		36,187,653.72		76,682,792.70		102,026,476.93		70,652,990.96
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Operating Income (Loss)		(13,395,369.68)		9,625,211.28		6,085,246.59		(2,059,956.72)
Other Income		4,133,062.61		13,476,476.79		12,564,389.25		14,484,222.95
Lease Income - Right of Use Assets (Note G)		0.00		0.00		0.00		255,847.00
Interest Expense - Right of Use Assets (Notes G & H)		0.00		0.00		0.00		2,190.00
Reduction of Plant Cost Recovered Through CIAC		454,924.74		3,921,083.30		5,533,966.26		3,921,083.30
NET INCOME (LOSS) BEFORE DEBT EXPENSE		(9,717,231.82)		19,180,604.77		13,115,669.58		8,756,839.93
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Amortization of Debt Discount & Expense		(221,820.42)		(665,461.26)		(779,179.77)		(694,225.53)
Interest on Long Term Debt		945,164.61		2,835,493.83		2,835,252.24		2,974,112.55
Total Debt Expense		723,344.19		2,170,032.57		2,056,072.47		2,279,887.02
Net Income (Loss) After Debt Expense		(10,440,576.01)		17,010,572.20		11,059,597.11		6,476,952.91
Contributions in Aid of Construction		454,924.74		3,921,083.30		5,533,966.26		3,921,083.30
INCREASE (DECREASE) IN NET POSITION -								
including Pension & OPEB Expense-Non - Cash		(9,985,651.27)		20,931,655.50		16.593.563.37		10,398,036.21
Pension Expense - Non-Cash		(1,245,250.72)		(2,411,705.44)		0.00		4.687.849.12
Other Post Employment Benefits - Non-Cash		(2,487,108.88)		(6,447,445.38)		0.00		(5,612,936.71)
INCREASE (DECREASE) IN NET POSITION -		(2,401,100.00)		(0,771,443.30)		0.00		(0,012,930.71)
excluding Pension & OPEB Expense-Non - Cash	\$	(13,718,010.87)	\$	12,072,504.68	\$	16,593,563.37	\$	9,472,948.62
excluding rension & or LB Expense-Non - Cash	Ψ	(10,110,010.01)	Ψ	12,012,304.00	Ψ	10,000,000.01	Ψ	3,472,940.02

	Current Month	Year To Date		Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year		Budget	Last Year
Electric metered services (all customers)	440,785	432,698	*	440,565	429,024 *
Electric total sales (MWH in thousands)	864,879	2,804,047		2,925,482	2,703,339
Average Purchased Power Cost per MWH	\$ 81.49	\$ 79.54	\$	78.31	\$ 82.26

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	5,822	32,597	35,645	29,277
Cooling Degree Days (CDD)	370	398	0	378

	Current Month	Year To Date	% of	Year to Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 5,923,602.09	\$ 20,539,207.76	7.53%	\$ 22,931,103.04

^{*} Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 272,762,000.00
Cash and Investments Balance Days of Operating Cash and Investments	\$ 121,506,065.20 33
Current Ratio	2.13
Net Working Capital	\$ 242,571,603.44
Net Utility Plant	\$ 1,341,245,129.97

Memphis Light, Gas and Water Division Gas Division Highlights

	CURRENT MONTH THIS YEAR	YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR As Restated
Sales Revenue Accrued Unbilled Revenue Industrial Gas - Other Revenue Accrued Unbilled Revenue - Other Industrial Gas Lease Revenue (Note G)	\$ 20,951,218.63 (5,188,369.48) 997,602.50 (61,662.50) 0.00	\$ 85,502,155.18 (6,192,488.36) 4,819,474.50 (357,782.50) 0.00	\$ 109,859,000.00 (8,574,000.00) 5,090,000.00 0.00	\$ 94,310,502.47 (9,788,888.49) 5,257,703.86 (1,259,832.81) 163,575.00
Miscellaneous Revenue	1,341,652.97	3,855,178.73	5,742,575.00	4,892,082.40
Transported Gas Revenue Adjustment for Uncollectibles	1,071,528.33 (148,967.36)	3,006,705.08 (549,335.74)	2,688,000.00 (440,000.00)	7,396,649.13 (484,393.30)
TOTAL OPERATING REVENUE	18,963,003.09	90,083,906.89	114,365,575.00	100,487,398.26
Gas Cost	5,417,036.35	41,803,614.53	57,382,000.00	43,279,171.96
Gas Cost - Industrial (Other)	861,385.00	4,199,654.00	4,873,000.00	3,899,430.63
OPERATING MARGIN	12,684,581.74	44,080,638.36	52,110,575.00	53,308,795.67
Operations Funeros	9,201,034.78	16,886,654.91	25,251,297.42	18,350,407.31
Operations Expense Maintenance Expense	9,201,034.78	2,466,698.18	4,663,837.39	2,281,677.50
Other Operating Expense	3,482,013.71	10,385,991.76	10,478,083.16	10,971,192.70
TOTAL OPERATING EXPENSE (excluding Gas Cost)	13,592,511.60	29,739,344.85	40,393,217.96	31,603,277.51
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Operating Income (Loss)	(907,929.86)	14,341,293.51	11,717,357.04	21,705,518.16
Other Income	718,805.68	2,473,651.84	1,461,902.99	2,352,411.17
Lease Income - Right of Use Assets (Note G)	0.00	0.00	0.00	149,426.00
Interest Expense - Right of Use Assets (Notes G & H)	0.00	0.00	0.00	765.00
Reduction of Plant Cost Recovered Through CIAC	33,834.42	474,171.59	1,409,234.41	474,171.59
NET INCOME (LOSS) BEFORE DEBT EXPENSE	(222,958.59)	16,340,773.77	11,770,025.62	23,732,418.74
Amortization of Debt Discount & Expense	(126,438.30)	(379,314.90)	(377,741.36)	(396,016.23)
Interest on Long Term Debt	429,950.00	1,289,850.00	1,289,762.66	1,344,037.53
Total Debt Expense	303,511.70	910,535.10	912,021.30	948,021.30
Net Income (Loss) After Debt Expense	(526,470.29)	15,430,238.67	10,858,004.32	22,784,397.44
Contributions in Aid of Construction	33,834.42	474,171.59	1,409,234.41	474,171.59
INODE AGE (DEODE AGE) IN MET DOGITION				
INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash	(492,635.87)	15,904,410.26	12,267,238.73	23,258,569.03
Pension Expense - Non-Cash	(492,033.67)	(924,487.22)	0.00	1.797.008.77
Other Post Employment Benefits - Non-Cash	(953,391.71)	(2,471,520.66)	0.00	(2,151,625.60)
INCREASE (DECREASE) IN NET POSITION -	(000,001.71)	(2, 11 1,020.00)	3.00	(2,101,020.00)
excluding Pension & OPEB Expense-Non - Cash	\$ (1,923,373.74)	\$ 12,508,402.38	\$ 12,267,238.73	\$ 22,903,952.20

	Current Month	Year To Date		Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year		Budget	Last Year
Customers:					
Gas metered services (all customers)	314,233	307,221	*	315,448	305,154 *
LNG	2	4	*	N/A	6 *
CNG (sales transactions)	528	493	*	N/A	716 *
Industrial Gas - Other	1	1		N/A	1
Sales (MCF):					
Gas (excludes transport volumes)	4,000,910	15,523,795		16,633,700	14,458,537
LNG	15,919	90,253		154,254	126,618
CNG	2,828	8,297		9,248	12,495
Industrial Gas - Other	688,405	1,819,533		N/A	1,641,166
Average Purchased Gas Cost per MCF	\$ 1.74	\$ 2.56	\$	4.66	\$ 3.24

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	5,822	32,597	35,645	29,277

	Current Month	Year To Date	% of	Year to Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 2.581.752.94	\$ 4.479.595.56	12.45%	\$ 2.910.849.23

- * Average metered services (all customers)N/A Not applicable

Capital Expenditures - Annual Budget	\$ 35,994,000.00
Cash and Investments Balance Days of Operating Cash and Investments	\$ 194,063,974.69 216
Current Ratio	5.39
Net Working Capital	\$ 236,344,758.28
Net Utility Plant	\$ 396,073,282.69

Memphis Light, Gas and Water Division Water Division Highlights

	CURRENT MONTH THIS YEAR	YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR As Restated
Sales Revenue	\$ 7,257,216.23	\$ 28,234,823.91	\$ 28.642.000.00	\$ 29.136.783.29
Accrued Unbilled Revenue	471,738.14	390,371.50	(480,000.00)	(527,291.12)
Miscellaneous Revenue	465,597.67	1,407,431.02	1,366,002.09	1,348,643.66
Revenue Adjustment for Uncollectibles	(77,608.42)	(369,702.15)	(237,000.00)	(232,946.21)
TOTAL OPERATING REVENUE/MARGIN	8,116,943.62	29,662,924.28	29,291,002.09	29,725,189.62
Operations Expense	6,927,889.12	13,032,220.83	22,025,645.22	14,951,027.95
Maintenance Expense	1,369,518.38	4,545,270.64	5,576,233.90	3,794,066.16
Other Operating Expense	1,831,054.04	5,448,777.83	5,736,150.58	5,295,745.98
TOTAL OPERATING EXPENSE	10,128,461.54	23,026,269.30	33,338,029.69	24,040,840.09
Operating Income (Loss)	(2,011,517.92)	6,636,654.98	(4,047,027.60)	5,684,349.53
Other Income	506,771.01	1,720,535.48	978,397.78	1,741,697.28
Lease Income - Right of Use Assets (Note G)	0.00	0.00	0.00	57,941.00
Interest Expense - Right of Use Assets (Notes G & H)	0.00	0.00	0.00	566.00
Reduction of Plant Cost Recovered Through CIAC	145,853.57	648,424.13	1,607,070.28	648,424.13
NET INCOME (LOSS) BEFORE DEBT EXPENSE	(1,650,600.48)	7,708,766.33	(4,675,700.11)	6,834,997.68
Amortization of Debt Discount & Expense	(82,125.79)	(246,377.37)	(247,010.58)	(255,527.22)
Interest on Long Term Debt	357,832.08	1,073,496.24	1,073,500.04	1,117,546.26
Total Debt Expense	275,706.29	827,118.87	826,489.46	862,019.04
Net Income (Loss) After Debt Expense	(1,926,306.77)	6.881.647.46	(5,502,189.57)	5,972,978.64
Contributions in Aid of Construction	145,853.57	648,424.13	1,607,070.28	648,424.13
Contributions in 7 lid of Constitution		040,424.10	1,007,070.20	040,424.10
INCREASE (DECREASE) IN NET POSITION -				
including Pension & OPEB Expense-Non - Cash	(1,780,453.20)	7,530,071.59	(3,895,119.29)	6,621,402.77
Pension Expense - Non-Cash	(352,821.06)	(683,316.60)	0.00	1,328,223.92
Other Post Employment Benefits - Non-Cash	(704,680.83)	(1,826,776.14)	0.00	(1,590,331.94)
INCREASE (DECREASE) IN NET POSITION -				
excluding Pension & OPEB Expense-Non - Cash	\$ (2,837,955.09)	\$ 5,019,978.85	\$ (3,895,119.29)	\$ 6,359,294.75

	Current Month	Year To Date	Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year	Budget	Last Year
Water metered services (all customers)	256,152	250,906 *	258,482	247,783 *
Water total sales (CCF)	3,691,545	11,370,321	11,046,000	10,837,411

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Rainfall	4.90	15.35	14.43	21.64

	Current Month	Year To Date	% of	Year to Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 2,469,835.02	\$ 5,349,413.33	19.48%	\$ 6,002,759.16

^{*} Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 27,463,090.00
Cash and Investments Balance Days of Operating Cash and Investments	\$ 117,383,112.08 429
Current Ratio	5.48
Net Working Capital	\$ 140,918,910.03
Net Utility Plant	\$ 401,528,353.73

Memphis Light, Gas and Water Division Electric Division Statement of Net Position

March 31, 2024

ASSETS

	March 2024	March 2023
CURRENT ASSETS:		As Restated
Cash and cash equivalents	\$ 56,841,452.64	\$ 220,043,851.76
Investments	64,664,612.56	101,390,718.98
Restricted funds - current	43,688,838.62	48,983,610.94
Accounts receivable - MLGW services (less allowance for doubtful accounts)	118,501,188.20	77,867,417.00
Lease receivable - current (Note G)	477,538.79	588,108.00
Unbilled revenues	52,567,822.58	50,834,509.76
Unrecovered purchased power cost	4,020,943.21	11,976,947.49
Inventories	112,221,446.37	81,391,904.82
Prepayment - taxes Unamortized debt expense - current	32,271,750.00 114,653.09	33,954,986.70 120,643.50
Meter replacement - current	936,770.02	920,577.07
LED retrofit - current	407,809.83	0.00
Other current assets	11,552,152.57	
Total current assets	498,266,978.48	632,181,650.52
NON CURRENT ACCETS		
NON-CURRENT ASSETS: Restricted Funds:		
Insurance reserves - injuries and damages	6,540,669.59	5,129,766.04
Insurance reserves - casualties and general	23,989,845.30	23,099,268.78
Medical benefits	15,280,269.85	22,395,522.94
Customer deposits	35,823,179.00	34,854,201.46
Interest fund - revenue bonds - series 2014	337,704.05	389,552.78
Interest fund - revenue bonds - series 2016	450,391.75	476,319.16
Interest fund - revenue bonds - series 2017	989,794.21	1,046,150.94
Interest fund - revenue bonds - series 2020A Interest fund - revenue refunding bonds - series 2020B	1,878,362.04	1,918,054.49 163,001.40
Sinking fund - revenue bonds - series 2014	162,665.15 1,122,313.39	1,065,309.75
Sinking fund - revenue bonds - series 2016	580,603.75	549,314.62
Sinking fund - revenue bonds - series 2017	1,259,423.00	1,194,649.39
Sinking fund - revenue bonds - series 2020A	961,492.72	911,133.15
Sinking fund - revenue refunding bonds - series 2020B	154,109.31	151,697.49
Construction fund - revenue bonds - series 2020A	0.00	
Total restricted funds	89,530,823.11	93,343,942.61
Less restricted funds - current	(43,688,838.62)	
Restricted funds - non-current	45,841,984.49	44,360,331.67
Other Assets:		
Prepayment in lieu of taxes	1,597,860.73	1,612,273.03
Unamortized debt expense - long term	1,320,228.87	1,473,331.74
Lease receivable - long term (Note G)	6,383,017.87	3,590,307.00
Meter replacement - long term	12,951,145.92	13,921,852.05
LED retrofit - long term	8,935,777.12	
Total other assets	31,188,030.51	20,597,763.82
UTILITY PLANT		
Electric plant in service	2,338,666,418.38	2,161,096,732.86
Non-utility plant	15,344,767.66	
Total plant	2,354,011,186.04	
Less accumulated depreciation	(1,012,766,056.07)	
Total net plant	1,341,245,129.97	1,188,692,730.75
INTANCIDI E DIGHT OF HEE ASSETS FASES & CHDSCODIDTIONS (Nator C & 11)		
INTANGIBLE RIGHT OF USE ASSETS - LEASES & SUBSCRIPTIONS (Notes G & H) Right of use assets	13,220,954.40	830,496.00
Less accumulated amortization	(8,370,044.32)	
Total net right of use assets - leases & subscriptions	4,850,910.08	197,163.00
Total assets	1,921,393,033.53	1,886,029,639.76_
DEFERRED OUTFLOWS OF RESOURCES		
Unamortized balance of refunded debt (Note F)	595,790.95	806,033.47
Employer pension contribution (Note C)	4,634,163.53	3,307,291.68
Employer OPEB contribution - Annual Funding (Note E)	198,702.45	214,603.20
Employer OPEB contribution - Claims Paid (Note E)	5,238,870.18	4,843,718.35
Pension liability experience (Note C)	29,510,083.87	38,288,375.79
OPEB liability experience (Note E)	7,336,403.38	10,387,029.28
Pension changes of assumptions (Note C)	15,082,283.06	
OPEB changes of assumptions (Note E)	11,575,912.65	14,662,822.50
Pension investment earnings experience (Note C)	147,050,578.35	199,805,357.08
OPEB investment earnings experience (Note E)	55,367,946.03	74,318,935.45
TOTAL ASSETS AND DEFERRED OUTFLOWS		
OF RESOURCES	\$ 2,197,983,767.98	\$ 2,251,768,031.94

Memphis Light, Gas and Water Division Electric Division Statement of Net Position

March 31, 2024

LIABILITIES

	March 2024	March 2023 As Restated
CURRENT LIABILITIES:		
Accounts payable - purchased power	\$ 134,087,867.21	\$ 143,779,024.45
Accounts payable - other payables and liabilities	17,337,413.31	11,567,233.64
Accrued taxes	43,029,000.00	45,273,315.54
Accrued vacation	11,279,866.57	10,663,542.54
Bonds payable	7,967,057.83	7,617,895.60
Lease liability - current (Note G)	75,377.82	177,439.00
Subscriptions liability - current (Note H)	1,654,036.20	0.00
Total current liabilities payable from current assets	215,430,618.94	219,078,450.77
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserves - injuries and damages	6,540,669.59	5,129,766.04
Medical benefits	8,332,593.95	11,208,343.42
Customer deposits	13,971,039.81	13,593,138.57
Bonds payable - accrued interest	3,818,917.20	3,993,078.77
Bonds payable - principal	4,077,942.17	3,872,104.40
Total current liabilities payable from restricted assets	36,741,162.72	37,796,431.20
Total current liabilities	252,171,781.66	256,874,881.97
NON CURRENT LIARUITIES.		
NON-CURRENT LIABILITIES: Customer advances for construction	0.00	12,525.48
Customer deposits	21,852,139.19	21,261,062.89
Reserve for unused sick leave	7,459,910.51	7,481,285.80
Revenue bonds - series 2014 (Note A)	19,130,000.00	22,445,000.00
Revenue bonds - series 2016 (Note B)	28,235,000.00	29,950,000.00
Revenue bonds - series 2017 (Note D)	67,285,000.00	71,005,000.00
Revenue bonds - series 2020A (Note F)	137,355,000.00	140,195,000.00
Revenue refunding bonds - series 2020B (Note F)	27,200,000.00	27,655,000.00
Unamortized debt premium	32,369,052.41	35,476,937.95
Lease liability - long term (Note G)	0.00	30,515.00
Subscription liability - long term (Note H)	1,225,116.84	0.00
Net pension liability	87,847,569.55	96,723,173.40
Net OPEB liability	111,929,204.40	124,078,991.16
City of Memphis Broadband Project	0.00	0.00
Other	1,574,495.86	1,573,085.89
Total non-current liabilities	543,462,488.76	577,887,577.57
Total liabilities	795,634,270.42	834,762,459.54
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	6,971,874.38	4,017,002.00
Pension liability experience (Note C)	881,979.00	1,385,967.00
OPEB liability experience (Note E)	4,016,754.88	5,298,474.15
Pension changes of assumptions (Note C)	30,491.44	47,912.80
OPEB changes of assumptions (Note E)	8,152,218.09	27,838,387.46
Pension investment earnings experience (Note C)	73,744,231.97	115,978,578.29
OPEB investment earnings experience (Note E)	35,022,809.27	53,748,956.19
Total deferred inflows of resources	128,820,359.03	208,315,277.89
NET POSITION		
Net investment in capital assets	1,019,656,750.47	852,875,801.73
Restricted	30,937,521.20	34,286,448.52
Unrestricted (including change in method of accounting for leases)	222,934,866.86	321,528,044.26
Total net position	1,273,529,138.53	1,208,690,294.51
TOTAL LIABILITILES, DEFERRED INFLOWS OF RESOURCES		
AND NET POSITION	\$ 2,197,983,767.98	\$ 2,251,768,031.94

Memphis Light, Gas and Water Division Electric Division Statement of Revenues, Expenses and Changes in Net Position

		CURRENT	MONTH		YEAR TO	ים נ	ΔTF
		THIS YEAR	LAST YEAR		THIS YEAR	, ,,	LAST YEAR
OPERATING REVENUE		THIS TEXT	As Restated		THIS TEXT		As Restated
Sales Revenue	\$	95,561,244.26	\$ 90,287,084.80	\$	315,805,336.36	Ф	303,024,307.00
Accrued Unbilled Revenue	Ψ	(1,803,091.57)	2,239,715.96	Ψ	(3,440,061.46)	Ψ	(9,716,780.06)
Forfeited Discounts		917,085.29	756,070.36		3,008,119.24		2,583,550.40
Miscellaneous Service Revenue		363,542.64	372,616.23		1,364,917.75		2,549,732.47
Rent from Property		246,869.91	498,185.04		248,250.22		1,201,844.80
Other Revenue		148,699.18	145,788.85		449,636.95		432,815.50
Revenue Adjustment for Uncollectibles		(402,177.64)	(294,852.15)		(1,277,721.52)		(1,022,117.76)
TOTAL OPERATING REVENUE		95,032,172.07	94.004.609.09		316,158,477.54		299,053,352.35
TOTAL OF ERATING REVENUE		00,002,172.07	04,004,000.00		010,100,477.04		200,000,002.00
OPERATING EXPENSE							
Power Cost		72,239,888.03	72,720,669.34		229,850,473.56		230,460,318.11
Distribution Expense		4,574,440.35	4,267,473.77		10,307,031.07		8,164,140.09
Transmission Expense		546,658.56	589,453.39		1,399,249.40		1,559,577.67
Customer Accounts Expense		1,805,983.88	1,728,868.68		3,360,455.67		3,287,029.89
Sales Expense		189,563.80	188,096.18		476,013.05		476,137.96
Administrative & General		9,895,213.24	5,306,278.25		15,179,061.57		11,070,460.21
Pension Expense		587,626.17	2,559,492.28		1,862,709.66		7,748,893.89
Other Post Employment Benefits		(515,831.31)	(344,562.65)		(1,463,003.81)		(976,141.95)
Customer Service & Information Expense		207,613.53	195,148.10		517,338.23		451,385.25
Total Operating Expense		89,531,156.25	87,210,917.34		261,489,328.40		262,241,801.12
Total Operating Expense		03,331,130.23	07,210,317.54		201,400,020.40		202,241,001.12
MAINTENANCE EXPENSE							
Transmission Expense		330,506.22	290,396.70		814,488.57		715,273.69
Distribution Expense		8,704,992.41	4,373,603.51		15,069,340.61		10,215,501.30
Administrative & General		384,709.64	383,786.82		888,227.44		1,062,787.92
Total Maintenance Expense		9,420,208.27	5,047,787.03		16,772,056.62		11,993,562.91
Total Maintenance Expense		9,420,200.21	5,047,767.05		10,772,030.02		11,993,302.91
OTHER OPERATING EXPENSE							
Depreciation Expense		E E2E 020 72	4 927 007 56		16 607 402 10		14 600 106 00
Amortization Expense (including Right of Use Assets - Leases		5,535,830.73	4,827,007.56		16,607,492.19		14,623,126.82
(Note G) & Subscriptions (Note H))		0.00	(6 E20 00)		0.00		83,506.89
		103,439.35	(6,539.00) 102,286.35		310,318.05		306,859.05
Regulatory Debits - Amortization of Legacy Meters Payment in Lieu of Taxes		3,585,750.00	3,772,776.30		10,757,250.00		11,318,328.84
FICA Taxes		251,157.15	231,886.62		596,821.00		546,123.44
Total Other Operating Expenses		9,476,177.23	8,927,417.83		28,271,881.24		26,877,945.04
TOTAL OPERATING EXPENSE		108,427,541.75	101,186,122.20		306,533,266.26		301,113,309.07
TOTAL OF LIKETING EXPLINE		100,427,341.73	101,100,122.20		300,333,200.20		301,113,309.01
INCOME							
Operating Income (Loss)		(12 205 260 69)	(7 101 512 11)		9,625,211.28		(2.050.056.72)
		(13,395,369.68) 860,902.30	(7,181,513.11) 2,718,265.50		3,659,995.86		(2,059,956.72)
Other Income Lease Income - Right of Use Assets (Note G)		0.00	68,629.00				4,950,467.99
Other Income - TVA Transmission Credit		3,272,160.31	3,177,918.32		0.00 9,816,480.93		255,847.00
Total Income (Loss)		(9,262,307.08)	(1,216,700.29)		23,101,688.07		9,533,754.96 12,680,113.23
Interest Expense - Right of Use Assets - Leases (Note G) &		(9,202,307.00)	(1,210,700.29)		23,101,000.07		12,000,113.23
. ,		0.00	(593.00)		0.00		2,190.00
Subscriptions (Note H) Reduction of Plant Cost Recovered Through CIAC		0.00 454,924.74	(583.00) 454,924.74		0.00		
ŭ			(1,671,042.03)		3,921,083.30		3,921,083.30
NET INCOME (LOSS) BEFORE DEBT EXPENSE		(9,717,231.82)	(1,071,042.03)		19,180,604.77		8,756,839.93
DEBT EXPENSE							
		(004 000 40)	(004 400 54)		(CCE 4C4 OC)		(604 225 52)
Amortization of Debt Discount & Expense		(221,820.42)	(231,408.51)		(665,461.26)		(694,225.53)
Interest on Long Term Debt		945,164.61	991,370.85		2,835,493.83		2,974,112.55
Total Debt Expense		723,344.19	759,962.34		2,170,032.57		2,279,887.02
NET INCOME		(40,440,570,04)	(0.404.004.07)		47.040.570.00		0.470.050.04
Net Income (Loss) After Debt Expense		(10,440,576.01)	(2,431,004.37)		17,010,572.20		6,476,952.91
Contributions in Aid of Construction		454,924.74	454,924.74		3,921,083.30		3,921,083.30
INCREASE (DECREASE) IN NET POSITION -			// 				
including Pension & OPEB Expense-Non - Cash		(9,985,651.27)	(1,976,079.63)		20,931,655.50		10,398,036.21
Pension Expense - Non-Cash		(1,245,250.72)	1,247,636.17		(2,411,705.44)		4,687,849.12
Other Post Employment Benefits - Non-Cash		(2,487,108.88)	(2,101,162.96)		(6,447,445.38)		(5,612,936.71)
INCREASE (DECREASE) IN NET POSITION -							
excluding Pension & OPEB Expense-Non - Cash	\$	(13,718,010.87)	\$ (2,829,606.42)	\$	12,072,504.68	\$	9,472,948.62

Electric Division
Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

		,					
		CURRENT	MONTH		YEAR TO	O D	ATE
		ACTUAL	BUDGET		ACTUAL	_	BUDGET
OPERATING REVENUE					· · · · · · · · · · · · · · · · · · ·		-
Sales Revenue	\$	95,561,244.26	103,133,884	1.00 \$	315,805,336.36	\$	329,581,114.00
Accrued Unbilled Revenue	Ψ.	(1,803,091.57)	4,409,270		(3,440,061.46)	Ψ.	6,663,110.00
Forfeited Discounts		917,085.29	884,123		3,008,119.24		2,646,243.01
Miscellaneous Service Revenue		363,542.64	375,000		1,364,917.75		2,250,000.00
Rent from Property		246,869.91	483,155		248,250.22		1,449,466.74
Other Revenue		148,699.18	123,000		449,636.95		369,000.00
Revenue Adjustment for Uncollectibles		(402,177.64)	(396,380		(1,277,721.52)		(1,128,645.74)
TOTAL OPERATING REVENUE		95,032,172.07	109,012,052		316,158,477.54		341,830,288.01
TOTAL OF ENATING NEVEROL		00,002,112.01	100,012,002	01	010,100,477.04		0+1,000,200.01
OPERATING EXPENSE							
Power Cost		72,239,888.03	73,417,180	1 83	229,850,473.56		233,718,564.49
Distribution Expense		4,574,440.35	6,454,283		10,307,031.07		15,067,002.28
Transmission Expense		546,658.56	694,030		1,399,249.40		1,770,563.87
Customer Accounts Expense		1,805,983.88	2,140,049		3,360,455.67		4,538,214.07
Sales Expense		189,563.80	258,373		476,013.05		616,618.50
Administrative & General		9,895,213.24	9,948,916		15,179,061.57		25,884,420.89
Pension Expense		587,626.17	1,227,170		1,862,709.66		3,625,181.49 181,977.26
Other Post Employment Benefits		(515,831.31)	85,521		(1,463,003.81)		,
Customer Service & Information Expense		207,613.53	241,480		517,338.23		573,394.22
Total Operating Expense		89,531,156.25	94,467,006	0.00	261,489,328.40		285,975,937.07
MAINTENANCE EVDENCE							
MAINTENANCE EXPENSE		000 500 00	445.000		044 400 57		
Transmission Expense		330,506.22	415,692		814,488.57		986,625.85
Distribution Expense		8,704,992.41	7,591,044		15,069,340.61		20,770,991.64
Administrative & General		384,709.64	508,303		888,227.44		1,477,856.12
Total Maintenance Expense		9,420,208.27	8,515,041	.47	16,772,056.62		23,235,473.61
OTHER OPERATING EXPENSE							
Depreciation Expense		5,535,830.73	4,938,583	3.33	16,607,492.19		14,815,749.99
Amortization Expense (including Right of Use Assets - Leases							
(Note G) & Subscriptions (Note H))		0.00	26,333		0.00		78,999.51
Regulatory Debits - Amortization of Legacy Meters		103,439.35	105,249	0.58	310,318.05		315,748.74
Payment in Lieu of Taxes		3,585,750.00	3,585,750	0.00	10,757,250.00		10,757,250.00
FICA Taxes		251,157.15	240,610		596,821.00		565,882.50
Total Other Operating Expenses		9,476,177.23	8,896,526		28,271,881.24		26,533,630.74
TOTAL OPERATING EXPENSE		108,427,541.75	111,878,574	l.71	306,533,266.26		335,745,041.42
INCOME							
Operating Income (Loss)		(13,395,369.68)	(2,866,522	2.04)	9,625,211.28		6,085,246.59
Other Income		860,902.30	917,817	7.75	3,659,995.86		2,814,389.25
Lease Income - Right of Use Assets (Note G)		0.00	0	0.00	0.00		0.00
Other Income - TVA Transmission Credit		3,272,160.31	3,250,000	0.00	9,816,480.93		9,750,000.00
Total Income (Loss)		(9,262,307.08)	1,301,295	5.71	23,101,688.07		18,649,635.84
Interest Expense - Right of Use Assets - Leases (Note G)		0.00		0.00	0.00		0.00
Interest Expense - Right of Use Assets - Subscriptions (Note H)		0.00	0	0.00	0.00		0.00
Reduction of Plant Cost Recovered Through CIAC		454,924.74	642,059	.42	3,921,083.30		5,533,966.26
NET INCOME (LOSS) BEFORE DEBT EXPENSE		(9,717,231.82)	659,236	5.29	19,180,604.77		13,115,669.58
, ,		,					
DEBT EXPENSE							
Amortization of Debt Discount & Expense		(221,820.42)	(259,726	5.59)	(665,461.26)		(779, 179.77)
Interest on Long Term Debt		945,164.61	945,084		2,835,493.83		2,835,252.24
Total Debt Expense	_	723,344.19	685,357		2,170,032.57		2,056,072.47
NET INCOME		5,5 : 1.15	000,001		_, 5,002.07		_,000,012.11
Net Income (Loss) After Debt Expense		(10,440,576.01)	(26,121	20)	17,010,572.20		11,059,597.11
Contributions in Aid of Construction		454,924.74	•	,	' '		
		404,924.74	642,059	1.42	3,921,083.30		5,533,966.26
INCREASE (DECREASE) IN NET POSITION -		(0.00E 6E4.07)	645.000	2.22	20 024 655 50		16 502 562 27
including Pension & OPEB Expense-Non - Cash		(9,985,651.27)	615,938		20,931,655.50		16,593,563.37
Pension Expense - Non-Cash		(1,245,250.72)		0.00	(2,411,705.44)		0.00
Other Post Employment Benefits - Non-Cash		(2,487,108.88)	0	0.00	(6,447,445.38)		0.00
INCREASE (DECREASE) IN NET POSITION -	_	(40.740.040.07)	0.15.000	. 00	10.070.501.05	_	10 500 500 05
excluding Pension & OPEB Expense-Non - Cash		(13,718,010.87)	615,938	3.22 \$	12,072,504.68	\$	16,593,563.37

Electric Division Application of Revenues YTD

REVENUES		
Operating		\$ 316,158,477.54
Interest and Other Income		13,476,476.79
Total		329,634,954.33
Less: Operating and Maintenance Expenses		, ,
Power Cost	229,850,473.56	
Operation	31,638,854.84	
Maintenance	16,772,056.62	278,261,385.02
		_
Add:		
Pension Expense - Non-Cash	(2,411,705.44)	
Other Post Employment Benefits - Non-Cash	(6,447,445.38)	(8,859,150.82)
Not Devenues Available for Fund Desvironsents and Other Dumases		40 544 440 40
Net Revenues Available for Fund Requirements and Other Purposes		42,514,418.49
FUND REQUIREMENTS		
Debt Service		
Interest - Revenue Bonds - Series 2014	250,587.51	
Interest - Revenue Bonds - Series 2016	334,387.50	
Interest - Revenue Bonds - Series 2017	734,862.51	
Interest - Revenue Bonds - Series 2020A	1,394,850.00	
Interest - Revenue Refunding Bonds - Series 2020B	120,806.31	
Sinking Fund - Revenue Bonds - Series 2014	828,750.00	
Sinking Fund - Revenue Bonds - Series 2016	428,750.00	
Sinking Fund - Revenue Bonds - Series 2017	930,000.00	
Sinking Fund - Revenue Bonds - Series 2020A	710,000.01	
Sinking Fund - Revenue Refunding Bonds - Series 2020B	113,750.00	-
Total Debt Service	5,846,743.84	
Total Fund Requirements		5,846,743.84
OTHER PURPOSES		
Payment in Lieu of Taxes	10,757,250.00	
FICA Taxes	596,821.00	
Interest Expense - Right of Use Assets - Leases (Note G) & Subscriptions	000,0200	
(Note H)	0.00	
(Note 11)	0.00	11,354,071.00
Total Fund Requirements and Other Purposes		17,200,814.84
Balance - After Providing for Above Disbursements and Fund Requirements	•	25,313,603.65
Balance 7/101 From any 1017/2010 Bibbaroomenic and Fana Requiremente	,	20,010,000.00
Less: Capital Additions provided by Current Year's Net Revenue		20,539,207.76
REMAINDER - To (or From) Working Capital		\$ 4,774,395.89
REMAINDER - 10 (01 1 10111) Working Capital		Ψ,774,393.09
Total Capital Additions were paid from:		
Capital Additions provided by Current Year's Net Revenue	20,539,207.76	
Total Capital Additions		20,539,207.76
- 1		\$ 20,539,207.76
		·
ANNUAL CONSTRUCTION BUDGET	\$ 272,762,000.00	_
TOTAL CONSTRUCTION FUNDS EXPENDED		\$ 20,539,207.76
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$ 5,923,602.09
TOTAL CONCINCOTION FORDO LA LIDED - CUITOR MORE		Ψ 0,020,002.09

Memphis Light, Gas and Water Division Electric Division Capital Expenditures

	BUDGET	CURRENT			
DESCRIPTION		MONTH ACTUAL	YTD ACTUAL	YTD REMAINDER	% OF BUDGET
JOB ORDERS					
Distributive Energy Resource	\$ 120,500,000	\$ 0	\$ 0	\$ 120,500,000	0.00%
Contributions in Aid of Construction TOTAL - JOB ORDERS	120,500,000	0	0	120,500,000	0.00% 0.00%
101/12 005 01.021.0	,,,,,,,,			.==,==,==	
SUBSTATION AND TRANSMISSION	25,096,160	1 000 764	6 002 400	18,113,662	27.82%
Substation Substation Circuit Breakers	3,889,353	1,009,764 599,708	6,982,498 1,202,110	2,687,243	27.82% 30.91%
Substation Transformers	4,321,027	209,206	1,795,692	2,525,335	41.56%
Transmission Lines CONTRIBUTIONS IN AID OF CONSTRUCTION	6,334,458	191,908 0	332,510	6,001,948	5.25% 0.00%
TOTAL - SUBSTATION & TRANSMISSION	(8,570,876) 31,070,122	2,010,586	10,312,809	(8,570,876) 20,757,313	33.19%
DIGTRIBUTION OVOTEM					
DISTRIBUTION SYSTEM Apartments	1,286,855	58,314	129,431	1,157,424	10.06%
Def Cable/Trans Replace	10,800,000	611,846	0	10,800,000	0.00%
Demolition	38,080	14,756	34,098	3,982	89.54%
Emergency Maintenance General Power Service	7,500,000 11,081,341	518,640 207,594	1,329,214 439,766	6,170,786 10,641,575	17.72% 3.97%
General Power S/D	850,000	235	235	849,765	0.03%
Leased Outdoor Lighting	540,815	37,374	76,530	464,285	14.15%
Line Reconstruction	5,250,000 75,000	121,620 0	181,720 1,225	5,068,280	3.46% 1.63%
ELEC-DUCT LINE LEASE Distribution Automation	10,500,000	354,008	572,147	73,775 9,927,853	5.45%
Mobile Home Park	5,944	0	0	5,944	0.00%
Multiple-Unit Gen Power	400,930	2,412	16,395	384,536	4.09%
New Circuits Voltage Conversion	15,300,000	106,076 0	264,803 0	15,035,197 0	1.73% 0.00%
Operations Maintenance	0	26,837	50,899	(50,899)	-100.00%
Planned Maintenance	8,500,000	937,752	1,751,040	6,748,960	20.60%
Distribution Pole Replacement	5,000,000	441,824	829,531	4,170,469	16.59%
Pole-Duct Use and Escorts Tree Trimming	10,000	2,622	7,079	(7,079) 10,000	-100.00% 0.00%
Relocate at Customer Req	6,223,542	3,225	247,448	5,976,094	3.98%
Residential S/D	433,647	0	2,999	430,648	0.69%
Residential Svc in S/D Residential Svc not S/D	324,811 2,707,504	72,745 152,168	101,451 355,765	223,360 2,351,739	31.23% 13.14%
Shared Use Contract	500,000	0	0	500,000	0.00%
JT-Apartments	20,000	0	0	20,000	0.00%
JT-Resident S/D	5,639,349	(2,706)	(3,065)	5,642,414	-0.05%
JT-Resident Svc not S/D JT-Residential Svc in S/D	5,000 1,605,795	0 0	0 0	5,000 1,605,795	0.00% 0.00%
Storm Restoration	0	10,486	31,239	(31,239)	-100.00%
Street Improvements	7,335,000	359,603	751,549	6,583,451	10.25%
Street Light Maintenance Street Lights Install	3,750,000 8,247,054	188,218 219,838	441,032 386,898	3,308,968 7,860,156	11.76% 4.69%
Temporary Service	347,485	0	0	347,485	0.00%
Previously Capitalized items - Capacitor Banks	1,000,000	0	0	1,000,000	0.00%
Previously Capitalized Items - Transformers Previously Capitalized Items - Meters	11,000,000 2,640,701	511,415 10,578	2,208,804 55,384	8,791,196 2,585,317	20.08% 2.10%
Contributions in Aid of Construction	(34,949,976)	(1,720,310)	(3,992,160)	(30,957,816)	11.42%
TOTAL - DISTRIBUTION SYSTEM	93,968,877	3,247,170	6,271,456	87,697,421	6.67%
GENERAL PLANT					
Purchase of Land	350,000	0	0	350,000	0.00%
Buildings/Structures	11,312,400	16,125	16,125	11,296,275	0.14% 1.86%
Capital Security Automation Lab and Test	988,403 652,356	15,556 124,409	18,379 349,876	970,024 302,480	1.86% 53.63%
Tools and Equipment	0	0	0	0	0.00%
Utility Monitoring	6,135,000	0	0	6,135,000	0.00%
Communication Equip Communication Towers	105,300 100,000	0	0	105,300 100,000	0.00% 0.00%
Telecommunication Network	14,817,000	18,600	256,625	14,560,375	1.73%
Fleet Capital Power Operated Equipment	9,018,562	33,091	405,287	8,613,275	4.49%
Transportation Equipment	6,169,764	103,379	1,445,940	4,723,824	23.44%
Data Processing IS/IT Projects	26,894,696 0	412,650	0 1,520,673	26,894,696 (1,520,673)	0.00% 0.00%
CIS Development	2,914,460	0	0	2,914,460	0.00%
Business Continuity	1,700,000	0	0	1,700,000	0.00%
Contingency Fund - General Plant TOTAL - GENERAL PLANT	200,000 81,357,941	723,809	4,012,905	200,000 77,345,036	0.00% 4.93%
SUBTOTAL - ELECTRIC DIVISION	326,896,940	5,981,565	20,597,171	306,299,769	6.30%
Allowance for Late Deliveries, Delays, etc	(54,134,940)	(57,963)	(57,963)	(54,076,977)	0.11%
TOTAL - ELECTRIC DIVISION	\$ 272,762,000	\$ 5,923,602	\$ 20,539,208	\$ 252,222,792	7.53%

Memphis Light, Gas and Water Division Electric Division Statistics

CURRENT MONTH THIS YEAR YEAR TO DATE THIS YEAR LAST YEAR OPERATING REVENUE Residential \$ 40,289,043.14 \$ 35,617,074.88 \$142,835,866.90 \$126,167.998.46 Commercial - General Service 49,672,487.76 38,171,266.15 143,523,515.49 133,905,504.69 Industrial 8,166,393.72 8,290,252.94 24,772,094.48 25,313,803.35 Outdoor Lighting and Traffic Signals 1,219,896.52 1,048,562.27 3,540,844.29 3,227,923.72 Street Lighting Billing 1,190,793.93 1,124,673.18 3,436,812.17 3,452,655.10 Interdepartmental 897,377.50 684,501.93 2,042,180.85 2,292,516.20 Green Power 5,795.10 (8,358.10) (17,495.71) (34.233.59) Miscellaneous (4,204,346.39) 7,131,772.03 742,442.05 15,466,087.24 Accrued Unbilled Revenue 1,803,091.57 2,239,715.96 (3,440,061.46) (9,716,780.06) Revenue Adjustment for Uncollectibles 402,177.64 (294,852.15) (1,277,721.52) (1,022,117.76) <t< th=""></t<>
Residential Commercial - General Service \$40,289,043.14 49,672,487.76 \$35,617,074.88 38,171,266.15 \$142,835,866.90 143,523,515.49 \$126,167,998.46 Industrial Outdoor Lighting and Traffic Signals 8,166,393.72 1,219,896.52 8,290,252.94 1,048,562.27 3,540,844.29 3,540,844.29 3,227,923.72 Street Lighting Billing Interdepartmental 897,377.50 897,377.50 684,501.93 684,501.93 2,042,180.85 2,292,516.20 2,292,516.20 Green Power Miscellaneous (4,204,346.39) 4,204,346.39) 7,131,772.03 7,131,772.03 742,442.05 742,442.05 15,466,087.24 Accrued Unbilled Revenue Revenue Adjustment for Uncollectibles TOTAL OPERATING REVENUE (402,177.64) 95,032,172.07 (294,852.15) 95,032,172.07 (1,277,721.52) 94,004,609.09 (1,277,721.52) (1,227,1721.52) (1,022,117.76) (1,022,117.76) CUSTOMERS Residential 381,638 95,032,172.07 373,454 96,087.24 374,051 97,032,177.04 371,443 98,004,609.09 Outdoor Lighting and Traffic Signals Interdepartmental 79 83 81 89 83 81 89 89 Outdoor Lighting and Traffic Signals Interdepartmental 32 28 33 33 33 33 33 33 33 Total Customers 440,785 429,549 432,698 429,024 KWH SALES (THOUSANDS) Industrial <t< td=""></t<>
Commercial - General Service 49,672,487.76 38,171,266.15 143,523,515.49 133,905,504.69 Industrial 8,166,393.72 8,290,252.94 24,772,094.48 25,313,803.35 Outdoor Lighting and Traffic Signals 1,219,896.52 1,048,562.27 3,540,844.29 3,227,923.72 Street Lighting Billing 1,190,793.93 1,124,673.18 3,436,812.17 3,452,650.10 Interdepartmental 897,377.50 684,501.93 2,042,180.85 2,292,516.20 Green Power 5,795.10 (8,358.10) (17,495.71) (34,233.59) Miscellaneous (4,204,346.39) 7,713,772.03 742,442.05 15,466,087.24 Accrued Unbilled Revenue (1,803,091.57) 2,239,715.96 (3,440,061.46) (9,716,780.06) Revenue Adjustment for Uncollectibles (402,177.64) (294,852.15) (1,277,721.52) (1,022,117.76) TOTAL OPERATING REVENUE \$95,032,172.07 \$94,004,609.09 \$316,158,477.54 \$299,053,352.35 CUSTOMERS Residential 381,638 373,454 374,051 371,443 Commerci
Industrial
Outdoor Lighting and Traffic Signals 1,219,896.52 1,048,562.27 3,540,844.29 3,227,923.72 Street Lighting Billing 1,190,793.93 1,124,673.18 3,436,812.17 3,452,650.10 Interdepartmental 897,377.50 684,501.93 2,042,180.85 2,292,516.20 Green Power 5,795.10 (8,358.10) (17,495.71) (34,233.59) Miscellaneous (4,204,346.39) 7,131,772.03 742,442.05 15,466,087.24 Accrued Unbilled Revenue (1,803,091.57) 2,239,715.96 (3,440,061.46) (9,716,780.06) Revenue Adjustment for Uncollectibles (402,177.64) (294,852.15) (1,277,721.52) (1,022,117.76) TOTAL OPERATING REVENUE \$95,032,172.07 \$94,004,609.09 \$316,158,477.54 \$299,053,352.35 CUSTOMERS Residential 381,638 373,454 374,051 371,443 Commercial - General Service 42,622 40,168 42,477 41,440 Industrial 79 83 81 89 Outdoor Lighting and Traffic Signals 16,414 15
Street Lighting Billing 1,190,793.93 1,124,673.18 3,436,812.17 3,452,650.10 Interdepartmental 897,377.50 684,501.93 2,042,180.85 2,292,516.20 Green Power 5,795.10 (8,358.10) (17,495.71) (34,233.59) Miscellaneous (4,204,346.39) 7,131,772.03 742,442.05 15,466,087.24 Accrued Unbilled Revenue (1,803,091.57) 2,239,715.96 (3,440,061.46) (9,716,780.06) Revenue Adjustment for Uncollectibles (402,177.64) (294,852.15) (1,277,721.52) (1,022,117.76) TOTAL OPERATING REVENUE 95,032,172.07 94,004,609.09 \$ 316,158,477.54 \$ 299,053,352.35 CUSTOMERS Residential 381,638 373,454 374,051 371,443 Commercial - General Service 42,622 40,168 42,477 41,440 Industrial 32 28 33 81 89 Outdoor Lighting and Traffic Signals 16,414 15,816 16,056 16,019 Interdepartmental 32 28 33
Interdepartmental
Green Power Miscellaneous 5,795.10 (8,358.10) (17,495.71) (34,233.59) Miscellaneous Miscellaneous (4,204,346.39) 7,131,772.03 742,442.05 15,466,087.24 Accrued Unbilled Revenue (1,803,091.57) 2,239,715.96 (3,440,061.46) (9,716,780.06) Revenue Adjustment for Uncollectibles (402,177.64) (294,852.15) (1,277,721.52) (1,022,117.76) TOTAL OPERATING REVENUE \$95,032,172.07 \$94,004,609.09 \$316,158,477.54 \$299,053,352.35 CUSTOMERS Residential 381,638 373,454 374,051 371,443 Commercial - General Service 42,622 40,168 42,477 41,440 Industrial 79 83 81 89 Outdoor Lighting and Traffic Signals 16,414 15,816 16,056 16,019 Interdepartmental 32 28 33 33 Total Customers 440,785 429,549 432,698 429,024 KWH SALES (THOUSANDS) 314,983 303,546 1,149,325 1,072,380
Miscellaneous (4,204,346.39) 7,131,772.03 742,442.05 15,466,087.24 Accrued Unbilled Revenue (1,803,091.57) 2,239,715.96 (3,440,061.46) (9,716,780.06) Revenue Adjustment for Uncollectibles (402,177.64) (294,852.15) (1,277,721.52) (1,022,117.76) TOTAL OPERATING REVENUE \$95,032,172.07 \$94,004,609.09 \$316,158,477.54 \$299,053,352.35 CUSTOMERS Residential 381,638 373,454 374,051 371,443 Commercial - General Service 42,622 40,168 42,477 41,440 Industrial 79 83 81 89 Outdoor Lighting and Traffic Signals 16,414 15,816 16,056 16,019 Interdepartmental 32 28 33 33 Total Customers 440,785 429,549 432,698 429,024 KWH SALES (THOUSANDS) 8 342,384 1,149,325 1,072,380 Commercial - General Service 400,538 342,384 1,205,790 1,181,475 Ind
Miscellaneous (4,204,346.39) 7,131,772.03 742,442.05 15,466,087.24 Accrued Unbilled Revenue (1,803,091.57) 2,239,715.96 (3,440,061.46) (9,716,780.06) Revenue Adjustment for Uncollectibles (402,177.64) (294,852.15) (1,277,721.52) (1,022,117.76) TOTAL OPERATING REVENUE \$95,032,172.07 \$94,004,609.09 \$316,158,477.54 \$299,053,352.35 CUSTOMERS Residential 381,638 373,454 374,051 371,443 Commercial - General Service 42,622 40,168 42,477 41,440 Industrial 79 83 81 89 Outdoor Lighting and Traffic Signals 16,414 15,816 16,056 16,019 Interdepartmental 32 28 33 33 Total Customers 440,785 429,549 432,698 429,024 KWH SALES (THOUSANDS) 834,983 303,546 1,149,325 1,072,380 Commercial - General Service 400,538 342,384 1,205,790 1,181,475 Industria
Revenue Adjustment for Uncollectibles (402,177.64) (294,852.15) (1,277,721.52) (1,022,117.76) TOTAL OPERATING REVENUE \$ 95,032,172.07 \$ 94,004,609.09 \$ 316,158,477.54 \$ 299,053,352.35 CUSTOMERS Residential 381,638 373,454 374,051 371,443 Commercial - General Service 42,622 40,168 42,477 41,440 Industrial 79 83 81 89 Outdoor Lighting and Traffic Signals 16,414 15,816 16,056 16,019 Interdepartmental 32 28 33 33 Total Customers 440,785 429,549 432,698 429,024 KWH SALES (THOUSANDS) Residential 314,983 303,546 1,149,325 1,072,380 Commercial - General Service 400,538 342,384 1,205,790 1,181,475 Industrial 128,231 122,941 391,938 389,108
TOTAL OPERATING REVENUE \$ 95,032,172.07 \$ 94,004,609.09 \$ 316,158,477.54 \$ 299,053,352.35 CUSTOMERS Residential 381,638 373,454 374,051 371,443 Commercial - General Service 42,622 40,168 42,477 41,440 Industrial 79 83 81 89 Outdoor Lighting and Traffic Signals 16,414 15,816 16,056 16,019 Interdepartmental 32 28 33 33 Total Customers 440,785 429,549 432,698 429,024 KWH SALES (THOUSANDS) 8 303,546 1,149,325 1,072,380 Commercial - General Service 400,538 342,384 1,205,790 1,181,475 Industrial 128,231 122,941 391,938 389,108
TOTAL OPERATING REVENUE \$ 95,032,172.07 \$ 94,004,609.09 \$ 316,158,477.54 \$ 299,053,352.35 CUSTOMERS Residential 381,638 373,454 374,051 371,443 Commercial - General Service 42,622 40,168 42,477 41,440 Industrial 79 83 81 89 Outdoor Lighting and Traffic Signals 16,414 15,816 16,056 16,019 Interdepartmental 32 28 33 33 Total Customers 440,785 429,549 432,698 429,024 KWH SALES (THOUSANDS) 8 303,546 1,149,325 1,072,380 Commercial - General Service 400,538 342,384 1,205,790 1,181,475 Industrial 128,231 122,941 391,938 389,108
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Commercial - General Service 42,622 40,168 42,477 41,440 Industrial 79 83 81 89 Outdoor Lighting and Traffic Signals 16,414 15,816 16,056 16,019 Interdepartmental 32 28 33 33 Total Customers 440,785 429,549 432,698 429,024 KWH SALES (THOUSANDS) 8 440,785 429,549 1,149,325 1,072,380 Commercial - General Service 400,538 342,384 1,205,790 1,181,475 Industrial 128,231 122,941 391,938 389,108
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Outdoor Lighting and Traffic Signals 16,414 15,816 16,056 16,019 Interdepartmental 32 28 33 33 Total Customers 440,785 429,549 432,698 429,024 KWH SALES (THOUSANDS) 8 429,549 1,149,325 1,072,380 Commercial - General Service 400,538 342,384 1,205,790 1,181,475 Industrial 128,231 122,941 391,938 389,108
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Total Customers 440,785 429,549 432,698 429,024 KWH SALES (THOUSANDS) Sesidential 314,983 303,546 1,149,325 1,072,380 Commercial - General Service 400,538 342,384 1,205,790 1,181,475 Industrial 128,231 122,941 391,938 389,108
KWH SALES (THOUSANDS) Residential 314,983 303,546 1,149,325 1,072,380 Commercial - General Service 400,538 342,384 1,205,790 1,181,475 Industrial 128,231 122,941 391,938 389,108
Residential 314,983 303,546 1,149,325 1,072,380 Commercial - General Service 400,538 342,384 1,205,790 1,181,475 Industrial 128,231 122,941 391,938 389,108
Commercial - General Service 400,538 342,384 1,205,790 1,181,475 Industrial 128,231 122,941 391,938 389,108
Industrial 128,231 122,941 391,938 389,108
Outdoor Lighting and Traffic Signals 6 547 6 604 19 448 20 251
Street Lighting Billing 6,720 6,270 19,456 18,885
Interdepartmental 7,860 6,170 18,090 21,240
Total KWH Sales (Thousands) 864,879 787,915 2,804,047 2,703,339
OPERATING REVENUE/CUSTOMER
Residential \$ 105.57 \$ 95.37 \$ 398.10 \$ 339.67
Commercial - General Service 1,165.42 950.29 3,378.86 3,231.31
Industrial 103,372.07 99,882.57 305,828.33 284,424.76
Outdoor Lighting and Traffic Signals 74.32 66.30 220.53 201.51
Interdepartmental 28,043.05 24,446.50 61,947.57 69,470.19
25,510.00 21,110.00 01,511.01
OPERATING REVENUE/KWH
Residential \$ 0.128 \$ 0.117 \$ 0.137 \$ 0.118
Commercial - General Service 0.124 0.111 0.119 0.113
Industrial 0.064 0.067 0.063 0.065
Outdoor Lighting and Traffic Signals 0.186 0.159 0.182 0.159
Street Lighting Billing 0.177 0.179 0.177 0.183
Interdepartmental 0.114 0.111 0.113 0.108
KWH/CUSTOMER
Residential 825.34 812.81 3,072.64 2,887.06
Commercial - General Service 9,397.46 8,523.80 28,386.93 28,510.50
Industrial 1,623,177.91 1,481,216.87 4,838,744.34 4,372,000.00
Outdoor Lighting and Traffic Signals 398.86 417.55 1,211.24 1,264.19
Interdepartmental 245,632.41 220,357.14 548,736.94 643,636.36

Memphis Light, Gas and Water Division Electric Division Statistics

	CURRENT MONTH			. —	DATE		
	KWH		AMOUNT	KWH		AMOUNT	
OPERATING REVENUE BY TOWNS							
City of Memphis	646,617,881	\$	71,516,769.64	2,121,481,542	\$	237,818,632.75	
Incorporated Towns							
Arlington	12,508,493		1,496,881.72	35,653,313		4,280,327.66	
Bartlett	36,321,183		4,734,767.17	106,865,118		13,480,909.19	
Collierville	35,890,491		4,522,042.96	121,664,726		14,713,327.02	
Germantown	28,865,446		3,744,174.22	103,959,360		12,741,518.46	
Lakeland	7,256,574		944,071.43	25,040,554		3,092,699.83	
Millington	9,001,173		1,184,163.63	31,330,291		3,906,104.26	
Other Rural Areas	77,737,777		8,692,392.87	258,051,942		28,226,277.08	
Accrued Unbilled Revenues			(1,803,091.57)			(3,440,061.46)	
TOTAL OPERATING REVENUE	854,199,018	\$	95,032,172.07	2,804,046,846	\$	316,158,477.54	

Memphis Light, Gas, and Water Division Electric Division Purchased Power Statistics

SYSTEM ENERGY AND DEMAND CHARGES	ENERGY	DEMAND	TOTAL	,	YEAR TO DATE
MLGW System (Residential, Commercial and Lighting)	\$ 25,224,653.67	\$ 13,779,713.62	\$ 39,004,367.29	\$	133,344,594.24
Grid Access Charge	5,165,418.78	0.00	5,165,418.78		15,496,256.34
TDGSA Class (Time of Use Rates)	1,824.98	18,331.56	20,156.54		64,283.95
TDMSA Class (Time of Use Rates)	62,113.63	74,204.70	136,318.33		391,105.47
GSB Class (Time of Use Rates)	655,057.13	669,589.88	1,324,647.01		3,783,883.31
MSB Class (Time of Use Rates)	749,043.23	676,677.66	1,425,720.89		4,268,090.57
GSC Class (Time of Use Rates)	219,912.59	260,650.04	480,562.63		1,341,274.31
MSC Class (Time of Use Rates)	274,650.76	277,840.14	552,490.90		1,613,770.44
MSD Class (Time of Use Rates)	1,316,888.54	1,262,853.78	2,579,742.32		7,498,660.88
Fuel Cost Adjustment	23,494,253.51	0.00	23,494,253.51		66,910,731.32
TOTAL ENERGY AND DEMAND CHARGES	\$ 57,163,816.82	\$ 17,019,861.38	\$ 74,183,678.20	\$	234,712,650.83
OTHER CHARGES					
Green Power	\$ (16,956.73)	\$ 0.00	\$ (16,956.73)	\$	227,185.29
Hydro Credit	(518,803.53)	0.00	(518,803.53)		(1,736,997.27)
Valley Investment Initiative Credit	(1,064,401.98)	0.00	(1,064,401.98)		(2,818,227.94)
Small Manufacturing Credit	(84,265.46)	0.00	(84,265.46)		(344,443.85)
Interruptible Surcharge Credit-IP5	(37,103.55)	0.00	(37,103.55)		(104,960.05)
Delivery Point Charges	95,500.00	0.00	95,500.00		286,500.00
TVA Administration/Access/Transaction Charges	13,300.00	0.00	13,300.00		39,900.00
Miscellaneous Charges	 (331,058.92)	0.00	(331,058.92)		(411,133.45)
TOTAL OTHER CHARGES	\$ (1,943,790.17)	\$ 0.00	\$ (1,943,790.17)	\$	(4,862,177.27)
POWER COST	\$ 55,220,026.65	\$ 17,019,861.38	\$ 72,239,888.03	\$	229,850,473.56
Transmission Rental Credit	(3,272,160.31)	0.00	(3,272,160.31)		(9,816,480.93)
Praxair Margin Assurance Credit	(7,483.20)	0.00	(7,483.20)		(25,400.80)
U.S. Naval Air Station Credit	 (5,825.55)	0.00	(5,825.55)		(17,476.65)
TVA INVOICE AMOUNT	\$ 51,934,557.59	\$ 17,019,861.38	\$ 68,954,418.97	\$	219,991,115.18

Increase
(Decrease)

SYSTEM STATISTICS (KWH)	March-24 Last	Year to Date	
Total Energy Purchased	887,054,961	(39,469,272)	2,891,419,807
Less Substation Use	609,000	0	1,827,000
Net Energy to System	886,445,961	(39,469,272)	2,889,592,807
Energy Sales	854,199,018	66,284,308	2,804,046,846
Unaccounted For	32,246,943	(105,753,580)	71,760,872
Unaccounted For or Loss	3.64%	-11.27%	2.48%
Average Hours Use	1,192,278	(53,050)	1,323,910
System Max. Simultaneous Demand	1,507,609	(114,790)	2,077,935
Load Factor	79.08%	2.33%	
POWER COST	\$ 72,239,888.03 \$	(480,781.31)	\$ 229,850,473.56
Cost per KWH Sold	\$0.0846	-\$0.0077	\$0.0816

Memphis Light, Gas and Water Division Electric Division Comparisons to Budget

SALES MWH

ENERGY PURCHASED MWH

	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	% CHANGI 2024 from 2023	E 2024 ACTvsBUD	2023 ACTUAL	2024 ACTUAL	% CHANGE 2024 from 2023
Jan	966,632	1,016,764	1,029,266	6.5%	1.2%	994,075	1,124,066	13.1%
Feb	948,793	1,000,290	922,995	-2.7%	-7.7%	882,983	880,299	-0.3%
Mar	787,915	908,427	851,783	8.1%	-6.2%	926,524	887,055	-4.3%
Apr	882,454	888,950				861,080		
May	871,619	966,176				1,098,958		
Jun	1,051,200	1,192,659				1,271,755		
Jul	1,287,275	1,398,741				1,468,811		
Aug	1,466,283	1,397,073				1,484,057		
Sep	1,429,001	1,344,309				1,183,140		
Oct	1,072,071	1,074,031				958,535		
Nov	925,439	910,993				888,425		
Dec	942,888	974,937				972,408		
Total	12,631,569	13,073,351	2,804,046			12,990,753	2,891,420	
Total YTD	2,703,340	2,925,482	2,804,046	3.7%	-4.2%	2,803,584	2,891,420	3.1%

DEMAND MW

LOAD FACTOR

			% CHANGE 2024		
	2023 ACTUAL	2024 ACTUAL	from 2023	2023 ACTUAL	2024 ACTUAL
Jan	1,819.8	2,077.9	14.2%	0.734	0.727
Feb	1,794.5	1,638.1	-8.7%	0.732	0.800
Mar	1,622.4	1,507.6	-7.1%	0.768	0.791
Apr	1,710.9			0.699	
May	2,443.2			0.605	
Jun	2,957.8			0.597	
Jul	2,893.7			0.682	
Aug	3,073.4			0.649	
Sep	2,509.5			0.655	
Oct	2,234.1			0.577	
Nov	1,605.5			0.769	
Dec	1,625.7			0.804	
Max Demand	3,073.4	2,077.9			

March 31, 2024

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March 31, 2024

GAS DIVISION

Memphis Light, Gas and Water Division Gas Division Statement of Net Position

March 31, 2024

ASSETS

7,552.5				
		March 2024		March 2023 As Restated
CURRENT ASSETS:				
Cash and cash equivalents	\$	114,583,975.09	\$	136,739,865.45
Investments		79,479,999.60		61,511,008.41
Derivative financial instruments		1,413,288.00		0.00
Restricted funds - current		32,690,450.43		48,922,085.68
Accrued interest receivable		216,105.39		397,186.62
Accounts receivable - MLGW services (less allowance for doubtful accounts)		33,863,474.97		25,879,214.79
Accounts receivable - billing on behalf of other entities		14,233,514.42		11,549,083.53
Accounts receivable - Other Industrial Gas		3,649,318.25		5,257,703.86
Lease receivable - current (Note G)		482,977.22		430,998.00
Unbilled revenues		7,292,054.68		8,502,552.68
Unbilled revenues - Other Industrial Gas		935,940.00		1,272,024.69
Gas stored - LNG		2,023,595.37		5,172,909.95
Inventories		16,664,432.84		14,041,753.73
Prepayment - taxes		12,611,997.00		14,473,247.67
Prepayment - insurance Prepayment - City of Memphis pavement replacement permits		497,355.29 888,250.00		397,977.87 500,000.00
Unamortized debt expense - current		56,829.59		59,482.94
Meter replacement - current		1,107,819.03		1,098,291.00
Other current assets		4,304,632.33		1,811,300.66
Total current assets		326,996,009.50		338,016,687.53
NON-CURRENT ASSETS:				
Restricted funds:				
Insurance reserves - injuries and damages		5,559,022.14		4,970,371.41
Insurance reserves - casualties and general		10,763,401.58		10,263,622.91
Medical benefits		9,993,701.61		10,215,501.70
Customer deposits		6,445,150.72		9,069,878.42
Interest fund - revenue bonds - Series 2016		450,391.76		476,320.17
Interest fund - revenue bonds - Series 2017		487,142.81		511,703.23
Interest fund - revenue bonds - Series 2020		799,601.55		816,473.92
Sinking fund - revenue bonds - Series 2016		580,603.75		549,314.62
Sinking fund - revenue bonds - Series 2017		551,850.62		523,997.06
Sinking fund - revenue bonds - Series 2020		409,640.13		387,356.97
Construction fund-revenue bonds - Series 2020		11,736,644.39		27,594,827.52
Total restricted funds		47,777,151.06		65,379,367.93
Less restricted funds - current Restricted funds - non-current	_	(32,690,450.43)	_	(48,922,085.68)
Restricted funds - non-current		15,086,700.63		16,457,282.25
Other assets:				
Prepayment in lieu of taxes		36,341.78		36,709.19
Unamortized debt expense - long term		700,267.30		776,142.75
Lease receivable - long term (Note G)		18,914,271.20		15,395,951.00
Net pension asset - long term		0.00		0.00
Meter replacement - long term		17,031,506.52		18,329,905.31
Total other assets		36,682,386.80		34,538,708.25
Total other assets		30,002,300.00		34,336,706.23
UTILITY PLANT				
Gas plant in service		828,295,240.26		807,679,341.27
Plant held for future use		212,498.90		212,498.90
Non-utility plant		200,000.00		200,000.00
Total plant		828,707,739.16		808,091,840.17
Less accumulated depreciation & amortization		(432,634,456.47)		(417,524,380.10)
Total net plant		396,073,282.69		390,567,460.07
INTANGIBLE RIGHT OF USE ASSETS - LEASES & SUBSCRIPTIONS (Notes G & H)				
Right of use assets		5.496.480.72		241,564.00
Less accumulated amortization		(3,463,892.18)		(170,783.00)
Total net right of use assets - leases & subscriptions	_		_	70,781.00
		2,032,588.54		
		2,032,588.54		
TOTAL ASSETS		2,032,588.54 776,870,968.16		779,650,919.10
				779,650,919.10
DEFERRED OUTFLOWS OF RESOURCES	_	776,870,968.16		
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C)		776,870,968.16 1,776,429.35	_	1,267,795.13
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E)		776,870,968.16 1,776,429.35 76,169.25		1,267,795.13 82,264.56
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E)		776,870,968.16 1,776,429.35 76,169.25 2,008,233.57		1,267,795.13 82,264.56 1,856,758.70
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C)		776,870,968.16 1,776,429.35 76,169.25 2,008,233.57 11,312,198.75		1,267,795.13 82,264.56 1,856,758.70 14,677,210.43
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note E)		1,776,429.35 76,169.25 2,008,233.57 11,312,198.75 2,812,287.86		1,267,795.13 82,264.56 1,856,758.70 14,677,210.43 3,981,694.50
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note E) Pension changes of assumptions (Note C)		776,870,968.16 1,776,429.35 76,169.25 2,008,233.57 11,312,198.75 2,812,287.86 5,781,542.12		1,267,795.13 82,264.56 1,856,758.70 14,677,210.43 3,981,694.50 7,323,286.64
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note E) Pension changes of assumptions (Note C) OPEB changes of assumptions (Note E)		776,870,968.16 1,776,429.35 76,169.25 2,008,233.57 11,312,198.75 2,812,287.86 5,781,542.12 4,437,433.21		1,267,795.13 82,264.56 1,856,758.70 14,677,210.43 3,981,694.50 7,323,286.64 5,620,748.69
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note E) Pension changes of assumptions (Note C) OPEB changes of assumptions (Note E) Pension investment earnings experience (Note C)		776,870,968.16 1,776,429.35 76,169.25 2,008,233.57 11,312,198.75 2,812,287.86 5,781,542.12 4,437,433.21 56,369,388.44		1,267,795.13 82,264.56 1,856,758.70 14,677,210.43 3,981,694.50 7,323,286.64 5,620,748.69 76,592,053.77
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note E) Pension changes of assumptions (Note C) OPEB changes of assumptions (Note E)	_	776,870,968.16 1,776,429.35 76,169.25 2,008,233.57 11,312,198.75 2,812,287.86 5,781,542.12 4,437,433.21	_	1,267,795.13 82,264.56 1,856,758.70 14,677,210.43 3,981,694.50 7,323,286.64 5,620,748.69
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note E) Pension changes of assumptions (Note C) OPEB changes of assumptions (Note E) Pension investment earnings experience (Note C) OPEB investment earnings experience (Note E)	_	1,776,429.35 76,169.25 2,008,233.57 11,312,198.75 2,812,287.86 5,781,542.12 4,437,433.21 56,369,388.44 21,224,379.34	_	1,267,795.13 82,264.56 1,856,758.70 14,677,210.43 3,981,694.50 7,323,286.64 5,620,748.69 76,592,053.77 28,488,923.73
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note E) Pension changes of assumptions (Note C) OPEB changes of assumptions (Note E) Pension investment earnings experience (Note C) OPEB investment earnings experience (Note E) Accumulated decrease in fair value of hedging derivative		776,870,968.16 1,776,429.35 76,169.25 2,008,233.57 11,312,198.75 2,812,287.86 5,781,542.12 4,437,433.21 56,369,388.44 21,224,379.34 0.00	_	1,267,795.13 82,264.56 1,856,758.70 14,677,210.43 3,981,694.50 7,323,286.64 5,620,748.69 76,592,053.77 28,488,923.73 276,780.00
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note E) Pension changes of assumptions (Note C) OPEB changes of assumptions (Note E) Pension investment earnings experience (Note C) OPEB investment earnings experience (Note E) Accumulated decrease in fair value of hedging derivative	\$	1,776,429.35 76,169.25 2,008,233.57 11,312,198.75 2,812,287.86 5,781,542.12 4,437,433.21 56,369,388.44 21,224,379.34	\$	1,267,795.13 82,264.56 1,856,758.70 14,677,210.43 3,981,694.50 7,323,286.64 5,620,748.69 76,592,053.77 28,488,923.73

Memphis Light, Gas and Water Division Gas Division Statement of Net Position

March 31, 2024

LIABILITIES

	March 2024	March 2023 As Restated
CURRENT LIABILITIES:		
Accounts payable - purchased gas	\$ 15,241,750.97	\$ 20,395,787.36
Accounts payable - other payables and liabilities	8,902,647.81	5,639,172.93
Accounts payable - recovered gas cost due to customers	0.00	11,371,742.72
Accounts payable - billing on behalf of other entities	10,713,837.77	9,962,079.26
Accrued taxes	16,815,996.00	19,297,663.60
Accrued vacation	4,276,720.59	4,105,838.45
Derivative financial instruments	0.00	276,780.00
Bonds payable	3,012,905.50	2,874,331.35
Lease liability - current (Note G)	28,894.82	62,491.00
Subscription liability - current (Note H)	709,670.44	0.00
Total current liabilities payable from current assets	59,702,423.90	73,985,886.67
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserve - injuries and damages	5,559,022.14	4,970,371.41
Medical benefits	6,203,361.12	5,112,577.70
Customer deposits	2,121,851.67	2,876,219.08
Bonds payable - accrued interest	1,737,136.12	1,804,497.32
Bonds payable - principal	1,542,094.50	1,460,668.65
Total current liabilities payable from restricted assets	17,163,465.55	16,224,334.16
Total current liabilities	76,865,889.45	90,210,220.83
NON CURRENT LIABILITIES.		
NON-CURRENT LIABILITIES: Customer advances for construction	0.00	0.00
	4,323,299.05	
Customer deposits LNG deposits		6,193,659.34
Reserve for unused sick leave	25,000.00 3 123 383 73	25,000.00
	3,123,382.73	3,100,416.45
Revenue bonds- series 2016 (Note B)	28,235,000.00	29,950,000.00
Revenue bonds- series 2017 (Note D)	30,045,000.00	31,675,000.00
Revenue bonds- series 2020 (Note F)	58,470,000.00 16,674,050.86	59,680,000.00
Unamortized debt premium	16,674,050.86	18,314,376.10 11,703.00
Lease liability - long term (Note G) Subscription liability - long term (Note H)	0.00	0.00
Net pension liability	469,628.10 33,674,901.79	37,077,216.50
Net OPEB liability	42,906,195.01	47,563,613.23
Other	250,489.51	250,489.51
Total non-current liabilities	218,196,947.05	233,841,474.13
Total liabilities	295,062,836.50	324,051,694.96
	200,002,000.00	02 1,00 1,00 1.00
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	18,570,550.83	15,267,050.00
Pension liability experience (Note C)	338,091.78	531,287.22
OPEB liability experience (Note E)	1,539,756.16	2,031,081.85
Pension changes of assumptions (Note C)	11,688.34	18,366.46
OPEB changes of assumptions (Note E)	3,125,017.13	10,671,381.87
Pension investment earnings experience (Note C)	28,268,621.92	44,458,454.68
OPEB investment earnings experience (Note E)	13,425,410.19	20,603,766.53
Accumulated increase in fair value of hedging derivatives	1,413,288.00	0.00
Total deferred inflows of resources	66,692,424.35	93,581,388.61
NET POSITION		
Net investment in capital assets	258,851,328.72	247,448,709.66
Restricted	26,265,386.46	42,936,374.43
Unrestricted (including change in method of accounting for leases)	235,797,054.02	211,800,267.59
Total net position	520,913,769.20	502,185,351.68
TOTAL LIABILITILES, DEFFERED INFLOWS OF RESOURCES		
AND NET POSITION	\$ 882,669,030.05	\$ 919,818,435.25

Memphis Light, Gas and Water Division Gas Division

Statement of Revenues, Expenses and Changes in Net Position

		CURRENT	M	ONTH		YEAR TO D	ATE
		THIS YEAR		LAST YEAR		THIS YEAR	LAST YEAR
OPERATING REVENUE	•	00 054 040 00	•	As Restated	•	05 500 455 40	As Restated
Sales Revenue Accrued Unbilled Revenue	\$	20,951,218.63 (5,188,369.48)	Ъ	20,025,059.27 (3,288,530.67)	\$	85,502,155.18 \$ (6,192,488.36)	94,310,502.47 (9,788,888.49)
Industrial Gas - Other Revenue		997,602.50		1,129,527.50		4,819,474.50	5,257,703.86
Accrued Unbilled Revenue - Other Industrial Gas		(61,662.50)		142,497.19		(357,782.50)	(1,259,832.81)
Forfeited Discounts		334,488.66		316,912.11		1,201,094.12	970,217.97
Miscellaneous Service Revenue		186,103.40		196,078.26		505,971.48	524,512.85
Rent from Property		629,549.05		633,205.71		1,255,441.43	1,896,569.89
Lease Revenue (Note G)		0.00		54,525.00		0.00	163,575.00 7.396.649.13
Transported Gas Liquefied Natural Gas (LNG)		1,071,528.33 108,232.20		975,053.58 323,607.48		3,006,705.08 638,214.57	1,193,868.09
Compressed Natural Gas (CNG)		26,278.31		49.379.30		82,096.31	141.000.97
Other Revenue		57,001.35		55,885.72		172,360.82	165,912.63
Revenue Adjustment for Uncollectibles		(148,967.36)		(115,233.49)		(549,335.74)	(484,393.30)
TOTAL OPERATING REVENUE		18,963,003.09		20,497,966.96		90,083,906.89	100,487,398.26
OPERATING EXPENSE							
Production Expense		155,015.69		266,184.61		524,248.39	583,861.35
Gas Cost		5,417,036.35		8,916,186.30		41,803,614.53	43,279,171.96
Gas Cost - Industrial (Other)		861,385.00		1,195,352.33		4,199,654.00	3,899,430.63
Distribution Expense		2,635,616.95		2,930,569.48		5,394,497.17	6,624,826.78
Customer Accounts Expense Sales Expense		1,228,675.96 18.179.66		1,146,014.73		2,206,029.65	2,088,505.49 75.745.03
Administrative & General		4,844,776.11		27,835.94 2,894,375.64		66,984.41 7,817,380.35	5,753,882.48
Pension Expense		289,129.63		1,026,854.87		862,995.46	3,077,082.01
Other Post Employment Benefits		(129,039.27)		(70,867.45)		(387,117.81)	(212,602.34)
Customer Service & Information Expense		`158,680.04 [´]		152,598.90		401,637.28	359,106.51
Total Operating Expense		15,479,456.13		18,485,105.35		62,889,923.44	65,529,009.90
MAINTENANCE EXPENSE							
Production Expense		38,540.96		173,146.61		369,862.19	253,402.55
Distribution Expense		748,800.27		818,747.62		1,805,696.74	1,731,867.94
Administrative & General		122,121.88		144,286.43		291,139.25	296,407.01
Total Maintenance Expense		909,463.11		1,136,180.66		2,466,698.18	2,281,677.50
OTHER OPERATING EXPENSE							
Depreciation Expense		1,543,987.95		1,388,561.11		4,631,963.85	4,599,272.66
Amortization Expense (including Right of Use Assets - Leases							
(Note G) & Subscriptions (Note H))		317,694.92 122.720.93		312,519.92		953,084.76	972,059.76
Regulatory Debits - Amortization of Legacy Meters Payment in Lieu of Taxes		1,401,333.00		122,032.35 1,608,138.63		368,162.77 4,203,999.00	366,097.03 4,824,415.93
FICA Taxes		96,276.91		88,889.87		228,781.38	209.347.32
Total Other Operating Expenses		3,482,013.71		3,520,141.88		10,385,991.76	10,971,192.70
TOTAL OPERATING EXPENSE		19,870,932.95		23,141,427.89		75,742,613.38	78,781,880.10
INCOME							
Operating Income (Loss)		(907,929.86)		(2,643,460.93)		14,341,293.51	21,705,518.16
Other Income		718,805.68		1,367,796.25		2,473,651.84	2,352,411.17
Lease Income - Right of Use Assets (Note G)		0.00		49,698.00		0.00	149,426.00
Total Income (Loss)		(189,124.17)		(1,225,966.68)		16,814,945.36	24,207,355.33
Interest Expense - Right of Use Assets - Leases (Note G) &		0.00		(220,00)		0.00	765.00
Subscriptions (Note H) Reduction of Plant Cost Recovered Through CIAC		0.00 33,834.42		(238.00) 33,834.42		0.00 474,171.59	765.00 474,171.59
NET INCOME (LOSS) BEFORE DEBT EXPENSE		(222,958.59)		(1,259,563.10)		16,340,773.77	23,732,418.74
DEDT EVDENOE							
DEBT EXPENSE Amortization of Debt Discount & Expense		(126,438.30)		(132,005.41)		(379,314.90)	(396,016.23)
Interest on Long Term Debt		429,950.00		448,012.51		1,289,850.00	1,344,037.53
Total Debt Expense		303,511.70		316,007.10		910,535.10	948,021.30
NET INCOME							
Net Income (Loss) After Debt Expense		(526,470.29)		(1,575,570.20)		15,430,238.67	22,784,397.44
Contributions in Aid of Construction		33,834.42		33,834.42		474,171.59	474,171.59
INCREASE (DECREASE) IN NET POSITION -		(400 005 07)		(4 E44 705 70°		45 004 440 00	00 050 500 00
including Pension & OPEB Expense-Non - Cash		(492,635.87)		(1,541,735.78) 478,260.51		15,904,410.26	23,258,569.03
Pension Expense - Non-Cash Other Post Employment Benefits - Non-Cash		(477,346.16) (953,391.71)		(805,445.76)		(924,487.22) (2,471,520.66)	1,797,008.77 (2,151,625.60)
INCREASE (DECREASE) IN NET POSITION -	_	(000,001.71)		(500, 7-70.70)		(2, 11 1,020.00)	(2, 101,020.00)
excluding Pension & OPEB Expense-Non - Cash	\$	(1,923,373.74)	\$	(1,868,921.03)	\$	12,508,402.38 \$	22,903,952.20

Memphis Light, Gas and Water Division Gas Division

Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

		*			
		CURRENT MO	NTL	YEAR TO D	ATE
OREDATINO DEVENUE		ACTUAL	BUDGET	ACTUAL	BUDGET
OPERATING REVENUE					
Sales Revenue	\$	20,951,218.63 \$	28,066,000.00	\$ 85,502,155.18 \$	109,859,000.00
Accrued Unbilled Revenue		(5,188,369.48)	(4,242,000.00)	(6,192,488.36)	(8,574,000.00)
Industrial Gas - Other Revenue		997,602.50	1,754,000.00	4,819,474.50	5,090,000.00
Accrued Unbilled Revenue - Other Industrial Gas		(61,662.50)	0.00	(357,782.50)	0.00
Forfeited Discounts		334,488.66	601,000.00	1,201,094.12	1,700,000.00
Miscellaneous Service Revenue		186,103.40	184,000.00	505,971.48	552,000.00
Rent from Property		629,549.05	637,525.00	1,255,441.43	1,912,575.00
Lease Revenue (Note G)		0.00	0.00	0.00	0.00
Transported Gas		1,071,528.33	850,000.00	3,006,705.08	2,688,000.00
Liquefied Natural Gas (LNG)		108,232.20	442,000.00	638,214.57	1,326,000.00
Compressed Natural Gas (CNG)		26,278.31	29,000.00	82,096.31	87,000.00
Other Revenue			55,000.00	,	165,000.00
		57,001.35		172,360.82	
Revenue Adjustment for Uncollectibles		(148,967.36)	(189,000.00)	(549,335.74)	(440,000.00)
TOTAL OPERATING REVENUE		18,963,003.09	28,187,525.00	90,083,906.89	114,365,575.00
OPERATING EXPENSE					
Production Expense		155,015.69	202,791.71	524,248.39	491,984.78
Gas Cost		5,417,036.35	13,658,000.00	41,803,614.53	57,382,000.00
Gas Cost - Industrial (Other)		861,385.00	1,679,000.00	4,199,654.00	4,873,000.00
Distribution Expense		2,635,616.95	3,418,003.48	5,394,497.17	8,103,596.11
Customer Accounts Expense		1,228,675.96	1,507,802.17	2,206,029.65	3,067,745.82
Sales Expense		18,179.66	38,974.26	66,984.41	98,818.94
Administrative & General		4,844,776.11	4,697,958.06	7,817,380.35	11,444,117.06
Pension Expense		289,129.63	513,116.27	862,995.46	1,515,830.66
Other Post Employment Benefits		(129,039.27)	,	(387,117.81)	, ,
		, , ,	35,786.28	, ,	76,142.37
Customer Service & Information Expense		158,680.04	188,214.54	401,637.28	453,061.68
Total Operating Expense		15,479,456.13	25,939,646.77	62,889,923.44	87,506,297.42
MAINTENANCE EXPENSE					
Production Expense		38,540.96	331,311.64	369,862.19	976,709.74
Distribution Expense		748,800.27	1,228,354.71	1,805,696.74	3,233,275.51
Administrative & General		122,121.88	181,527.54	291,139.25	453,852.14
Total Maintenance Expense		909,463.11	1,741,193.89	2,466,698.18	4,663,837.39
•		,	, ,	, ,	, ,
OTHER OPERATING EXPENSE					
Depreciation Expense		1,543,987.95	1,568,844.33	4,631,963.85	4,706,505.79
Amortization Expense (including Right of Use Assets - Leases		1,545,507.55	1,300,044.33	4,031,903.03	4,700,303.79
(Note G) & Subscriptions (Note H))		247 604 02	206 252 04	052 004 76	070 750 47
		317,694.92	326,253.04	953,084.76	978,752.17
Regulatory Debits - Amortization of Legacy Meters		122,720.93	124,000.00	368,162.77	372,000.00
Payment in Lieu of Taxes		1,401,333.00	1,401,333.47	4,203,999.00	4,204,000.09
FICA Taxes		96,276.91	92,194.56	228,781.38	216,825.11
Total Other Operating Expenses		3,482,013.71	3,512,625.40	10,385,991.76	10,478,083.16
TOTAL OPERATING EXPENSE		19,870,932.95	31,193,466.06	75,742,613.38	102,648,217.96
INCOME					
Operating Income (Loss)		(907,929.86)	(3,005,941.06)	14,341,293.51	11,717,357.04
Other Income		718,805.68	419,956.07	2,473,651.84	1,461,902.99
Lease Income - Right of Use Assets (Note G)		0.00	0.00	0.00	0.00
Total Income (Loss)		(189,124.17)	(2,585,984.99)	16,814,945.36	13,179,260.03
Interest Expense - Right of Use Assets - Leases (Note G) &		(109,124.17)	(2,303,904.99)	10,014,945.50	13,179,200.03
		0.00	0.00	0.00	0.00
Subscriptions (Note H)		0.00	0.00	0.00	0.00
Reduction of Plant Cost Recovered Through CIAC		33,834.42	100,525.36	474,171.59	1,409,234.41
NET INCOME (LOSS) BEFORE DEBT EXPENSE		(222,958.59)	(2,686,510.35)	16,340,773.77	11,770,025.62
DEBT EXPENSE					
Amortization of Debt Discount & Expense		(126,438.30)	(125,903.54)	(379,314.90)	(377,741.36)
Interest on Long Term Debt		429,950.00	429,937.03	1,289,850.00	1,289,762.66
Total Debt Expense		303,511.70	304,033.49	910,535.10	912,021.30
NET INCOME		,	, ·	,	,
Net Income (Loss) After Debt Expense		(526,470.29)	(2,990,543.84)	15,430,238.67	10,858,004.32
Contributions in Aid of Construction		33,834.42	100,525.36		1,409,234.41
		JJ,0J4.4Z	100,020.00	474,171.59	1,≒∪७,∠७4.41
INCREASE (DECREASE) IN NET POSITION -		(400 000 000)	(0.000.5:5:5:	45.004.415.55	10.00=
including Pension & OPEB Expense-Non - Cash		(492,635.87)	(2,890,018.48)	15,904,410.26	12,267,238.73
Pension Expense - Non-Cash		(477,346.16)	0.00	(924,487.22)	0.00
Other Post Employment Benefits - Non-Cash		(953,391.71)	0.00	(2,471,520.66)	0.00
INCREASE (DECREASE) IN NET POSITION -		•			
excluding Pension & OPEB Expense-Non - Cash	\$	(1,923,373.74) \$	(2,890,018.48)	\$ 12,508,402.38 \$	12,267,238.73
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Memphis Light, Gas and Water Division Gas Division Application of Revenues YTD

REVENUES		
Operating	\$ 85.	622,214.89
Industrial Gas - Other Revenue		461,692.00
Interest and Other Income		473,651.84
Total		557,558.73
Less: Operating and Maintenance Expenses		
Gas Cost 41,803,6 ²		
Gas Cost - Industrial (Other) 4,199,65		
Production 894,1		
Operation 16,362,40		050 004 00
Maintenance 2,096,83	35.99 65 <u>,</u>	356,621.62
Add:		
Pension Expense - Non-Cash (924,48	,	
Other Post Employment Benefits - Non-Cash (2,471,52	20.66) (3,	396,007.88)
Net Revenues Available for Fund Requirements and Other Purposes	23,	804,929.24
FUND REQUIREMENTS		
Debt Service		
Interest - Revenue Bonds - Series 2016 334,38	37.50	
Interest - Revenue Bonds - Series 2017 361,68		
Interest - Revenue Bonds - Series 2020 593,77		
Sinking Fund - Revenue Bonds - Series 2016 428,75	50.00	
Sinking Fund - Revenue Bonds - Series 2017 407,50	00.00	
Sinking Fund - Revenue Bonds - Series 2020 302,50	00.00	
Total Debt Service 2,428,60	00.00	
Total Fund Requirements	2,	428,600.00
OTHER PURPOSES		
Payment in Lieu of Taxes 4,203,99	99 00	
FICA Taxes 228,78		
Interest Expense - Right of Use Assets - Leases (Note G) & Subscriptions		
(Note H)	0.00	
		432,780.38
Total Fund Requirements and Other Purposes		861,380.38
Balance - After Providing for Above Disbursements and Fund Requirements	16,	943,548.86
Less: Capital Additions Provided by Current Year's Net Revenue	2	060,351.56
	_,	
REMAINDER - To (or From) Working Capital	\$ 14,	883,197.30
Total Canital Additions were noid from:		
Total Capital Additions were paid from:	1 56	
Capital Additions provided by Current Year's Net Revenue 2,060,38 Capital Additions provided by Gas Revenue Series 2020 Bonds 2,419,24		
Total Capital Additions		479,595.56
Total Capital / (aditions		479,595.56
ANNUAL CONSTRUCTION BUDGET \$ 35,994,00	00.00	
TOTAL CONSTRUCTION FUNDS EXPENDED	\$ 4.	479,595.56
TOTAL CONCINCION FORDS EXTENDED	Ψ 4,	713,030.00
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month	\$ 2,	581,752.94

Memphis Light, Gas and Water Division Gas Division Capital Expenditures

LING-Processing Facilities			CURRENT MONTH		YTD	% OF
LING-Processing Facilities	DESCRIPTION	BUDGET	ACTUAL	YTD ACTUAL	REMAINDER	BUDGET
LING-Processing Facilities						
CNC Stations TOTAL PRODUCTION SYSTEM 2,400,000 0 0 0 0 0 0 0,2400,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PRODUCTION SYSTEM					
DISTRIBUTION SYSTEM			1 '			0.00%
DISTRIBUTION SYSTEM						0.00%
Apartments	TOTAL PRODUCTION SYSTEM	2,400,000	0	0	2,400,000	0.00%
Apartments	DISTRIBUTION SYSTEM					
Demollition		5,959	1,696	3,179	2,780	0.00%
Emergency Maintenance	•					-100.00%
Gas Mánin-Švoc Repl (DOT) 7,729,000 17,035 82,126 7,648,874 1.06′ Gale Stations 1,040,000 0 0,811,00 1.076,110 0.00′ General Power SID 7,139 405 1,095 6,044 15,34′ General Power Service 2,737,428 240,924 348,260 2,389,168 12,22° Mobile Home Park 0 0 0 0 0 0.00′ New Gas Main 1,250,000 38,053 64,521 1,185,479 5,16′ Trans Pipeline/Facilities 2,000,000 0 0 2,200,00 0.0° Purchase of Land 225,000 0 0 0 2,200,00 0.0° Planned Maintenance 3,087,005 304,966 612,697 3,074,308 16,62° Regidatorial Stations 745,800 256,552 230,00 0 9,201 0.0° Residential Strophy 9,201 0 0 9,201 0.0° 9,201 0.0° Residential Sven ox	Emergency Maintenance	1,641,859		150,071	1,491,788	9.14%
General Power Si/D			17,035	82,126	7,646,874	1.06%
Cemeral Power Service	Gate Stations	1,040,000	0	(38,110)	1,078,110	0.00%
Mobile Home Park	General Power S/D	7,139	405	1,095	6,044	15.34%
Multiple-Unit Gen Power 334,273 7,224 8,615 325,658 2,587	General Power Service	2,737,428	240,924	348,260	2,389,168	12.72%
New Gas Main	Mobile Home Park	0	0	0	0	0.00%
Trans Pipeline/Facilities	Multiple-Unit Gen Power	334,273	7,224	8,615	325,658	2.58%
Purchase of Land	New Gas Main	1,250,000	38,053	64,521	1,185,479	5.16%
Operations Maintenance 0 19 38 (38) (30) 10.00 Planned Maintenance 3,687,005 304,966 612,697 3,074,308 16,625 Regulator Stations 745,800 258,562 261,004 484,796 35,000 35,000 35,000 82,01 0,000 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 0,00 9,201 4,811 85,237 1,867,817 4,811 85,71 0,00 0 7,535 0,00 7,535 0,00 0 2,143 0 0 8,71 0,00 0 0 2,143 0 0 2,143 0 0 2,143 0 0	Trans Pipeline/Facilities	2,000,000	0	0	2,000,000	0.00%
Planned Maintenance 3,887,005 304,966 612,697 3,074,308 16,62 Regulator Stations 745,800 258,562 261,004 444,796 35,007 Relocate at Customer Req 395,789 87,714 164,575 231,214 41,589 Residential Size in SiD 9,201 0 0 0 0,007 Residential Size not SiD 7,7335 0 0 0 0 0,7535 Street Improvements 4,964,000 47,743 54,743 4,909,257 1,107 JT-Apartments 8,571 0 0 8,571 0,007 JT-Apartments 8,571 0 0 2,416,864 0 0 2,416,864 0,007 JT-Resident SiD 2,416,864 0 0 0 2,416,864 0,007 JT-Resident In SiD 2,416,864 0 0 0 2,416,864 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0,007 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0 0 0 0 JT-Resident In Apt/Mobile Home Comm 0 0 0 0 0 0 0 0 0	Purchase of Land	225,000	0	0	225,000	0.00%
Regulator Stations	Operations Maintenance	0	19	38	(38)	0.00%
Relicate at Customer Req 395,789 87,714 164,575 231,214 41,586 Residential Svc in SI/D 9,201 0 0 0 9,201 0,000 Residential Svc in SI/D 1,773,054 47,431 85,237 1,687,817 4,811 Residential Svc in SI/D 7,535 0,000 1,743 54,743 0,000 1,748,664 0,000	Planned Maintenance	3,687,005	304,966	612,697	3,074,308	16.62%
Residential Svc in S/D	Regulator Stations	745,800	258,562	261,004	484,796	35.00%
Residential Svc in S/D	· ·	395,789	87,714	164,575	231,214	41.58%
Residential Svc not S/D	Residential Svc in S/D	9,201	0			0.00%
Street Improvements	Residential Svc not S/D	1,773,054	47,431	85,237	1,687,817	4.81%
Street Improvements	Residential Svc S/D	7,535	0	0	7,535	0.00%
JT-Apartments 8,571 0 0 0 8,571 0.00 JT-Resident S/D 2,416,864 0 0 0 2,416,864 0.000 JT-Resident In S/D 2,418 0 0 0 2,416,864 0.000 JT-Resident In S/D 688,198 0 0 0 688,198 0.00 JT-Resident In Ap/Mobile Home Comm 0 0 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 0 0 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 0 0 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 0 0 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 0 0 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 0 0 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 0 0 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 0 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 0 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,663,799 0 0 0 0 0.00 JT-Resident In Ap/Mobile Home Comm 1,662,790 1,411 1,618,270 1,411 1,618,270 1,411 1,618,270 1,411 1,618,270 1,411 1,618,270 1,411 1,618	Street Improvements	4,964,000	47,743	54,743	4,909,257	1.10%
JT-Resident Svc not S/D	•	8,571	0	0	8,571	0.00%
JT-Resident in S/D	JT-Resident S/D	2,416,864	0	0	2,416,864	0.00%
JT-Resident in Apt/Mobile Home Comm	JT-Resident Svc not S/D	2,143	0	0	2,143	0.00%
JT-Resident in Apt/Mobile Home Comm	JT-Resident in S/D	688,198	0	0	688,198	0.00%
JT-Relocate at Customer Request 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	JT-Resident in Apt/Mobile Home Comm	0	0	0	0	0.00%
Contributions in Aid of Construction	•	0	0	0	0	0.00%
19,487,303	Previously Capitalized Items - Meters & Metering Equipment	1,663,799	0	0	1,663,799	0.00%
19,487,303	, ,		(43,595)	(195,347)		1.41%
Buildings/Structures	TOTAL DISTRIBUTION SYSTEM					8.30%
Buildings/Structures	OFNEDAL DI ANT					
Audio Visual 29,160 0 0 29,160 0.005 Capital Security Automation 172,800 0 0 172,800 0.005 Furniture & Fixtures 0 0 0 0 0 0 0 0.005 Furniture & Fixtures 0 0 0 0 0 0 0 0 0.005 Tools and Equipment - Common 0 0 0 0 0 0 0 0 0 0.005 Fleet Capital Transportation & Power Operated Equipment - Gas 2,715,362 97,716 683,124 2,032,238 25.165 Fleet Capital Transportation Equipment & Power Operated Equipment - Common 5,349,573 57,172 824,550 4,525,023 15,415 Automated Fueling System 60,000 0 0 0 60,000 0.005 Data Processing 0 0 0 0 0 0 60,000 0.005 IS/IT Projects 280,000 0 0 0 280,000 0.005 Gas Miscellaneous 0 0 0 0 0 280,000 0.005 Contingency Fund - General Plant 200,000 0 0 0 200,000 0.005 TOTAL - GENERAL PLANT 25,887,095 1,595,043 2,947,830 22,939,265 11.395 SUBTOTAL - GAS DIVISION 47,774,398 2,668,257 4,566,100 43,208,298 9.566		47.000.000	4 440 450	4 440 450	45.040.044	0.400/
Capital Security Automation 172,800 0 0 172,800 0.00 Furniture & Fixtures 0 0 0 0 0.00 Tools and Equipment 0 0 0 0 0 0 Tools and Equipment - Common 0		· · ·				
Furniture & Fixtures Tools and Equipment Tools and Equipment - Common Fleet Capital Transportation & Power Operated Equipment - Gas Fleet Capital Transportation Equipment & Power Operated Equipment - Common Automated Fueling System Sas Plocessing				_		
Tools and Equipment Tools and Equipment - Common Fleet Capital Transportation & Power Operated Equipment - Gas Fleet Capital Transportation Equipment & Power Operated Equipment - Common Automated Fueling System Equipment - Common Automated Fueling System SI/IT Projects Gas Miscellaneous Contingency Fund - General Plant TOTAL - GENERAL PLANT Allowance for Late Deliveries, Delays, etc TOOLS and Equipment - Common 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				_	· ·	
Tools and Equipment - Common Fleet Capital Transportation & Power Operated Equipment - Gas Fleet Capital Transportation Equipment & Power Operated Equipment - Common Automated Fueling System Automated Fueling System Solar Processing Solar Miscellaneous Contingency Fund - General Plant TOTAL - GENERAL PLANT SUBTOTAL - GAS DIVISION Allowance for Late Deliveries, Delays, etc O 0 0 0 0 0 0 0 0 0 0 0 0				_	-	
Fleet Capital Transportation & Power Operated Equipment - Gas Fleet Capital Transportation Equipment & Power Operated Equipment - Common Automated Fueling System Automated Fueling System Data Processing Gas Miscellaneous Contingency Fund - General Plant TOTAL - GENERAL PLANT SUBTOTAL - GAS DIVISION Allowance for Late Deliveries, Delays, etc Equipment - 2,715,362 97,716 683,124 2,032,238 25.169 68,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			1	_		
Gas 2,715,362 97,716 683,124 2,032,238 25.169 Fleet Capital Transportation Equipment & Power Operated 5,349,573 57,172 824,550 4,525,023 15.419 Automated Fueling System 60,000 0 0 0 60,000 0.000 Data Processing 0		0	0	0	0	0.00%
Fleet Capital Transportation Equipment & Power Operated Equipment - Common		0.745.000	07.740	200 404		05.400
Equipment - Common 5,349,573 57,172 824,550 4,525,023 15.410 Automated Fueling System 60,000 0 0 60,000 0.000 Data Processing 0 13.3		2,715,362	97,716	683,124	2,032,238	25.16%
Automated Fueling System Automated Fueling System Both Processing Contingency Fund - General Plant TOTAL - GENERAL PLANT COURT OF A BUILDING Allowance for Late Deliveries, Delays, etc Automated Fueling System 60,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				604.555	4 === ===	4= 4:0
Data Processing 0 0 0 0 0 0.00° IS/IT Projects 280,000 0 0 280,000 0.00° Gas Miscellaneous 0 0 0 0 0 0 0 0.00° Contingency Fund - General Plant 200,000 0 0 0 200,000 0.00° TOTAL - GENERAL PLANT 25,887,095 1,595,043 2,947,830 22,939,265 11.39° SUBTOTAL - GAS DIVISION 47,774,398 2,668,257 4,566,100 43,208,298 9.56° Allowance for Late Deliveries, Delays, etc (11,780,398) (86,504) (86,504) (11,693,894) 0.73°			1	1		
IS/IT Projects 280,000 0 0 280,000 0.005		,		1	60,000	
Gas Miscellaneous 0 0 0 0 0 0.006 Contingency Fund - General Plant 200,000 0 0 200,000 0.006 TOTAL - GENERAL PLANT 25,887,095 1,595,043 2,947,830 22,939,265 11.396 SUBTOTAL - GAS DIVISION 47,774,398 2,668,257 4,566,100 43,208,298 9.566 Allowance for Late Deliveries, Delays, etc (11,780,398) (86,504) (86,504) (11,693,894) 0.736					0	
Contingency Fund - General Plant TOTAL - GENERAL PLANT 200,000 25,887,095 0 0 200,000 20,000 0.000 22,939,265 SUBTOTAL - GAS DIVISION 47,774,398 2,668,257 4,566,100 43,208,298 9.560 Allowance for Late Deliveries, Delays, etc (11,780,398) (86,504) (86,504) (11,693,894) 0.730	,	1		_	280,000	
TOTAL - GENERAL PLANT 25,887,095 1,595,043 2,947,830 22,939,265 11.395 SUBTOTAL - GAS DIVISION 47,774,398 2,668,257 4,566,100 43,208,298 9.565 Allowance for Late Deliveries, Delays, etc (11,780,398) (86,504) (86,504) (11,693,894) 0.735		_		_	0	
SUBTOTAL - GAS DIVISION 47,774,398 2,668,257 4,566,100 43,208,298 9.569 Allowance for Late Deliveries, Delays, etc (11,780,398) (86,504) (86,504) (11,693,894) 0.739	0 ,					
Allowance for Late Deliveries, Delays, etc (11,780,398) (86,504) (86,504) (11,693,894) 0.739	TOTAL - GENERAL PLANT	25,887,095	1,595,043	2,947,830	22,939,265	11.39%
	SUBTOTAL - GAS DIVISION	47,774,398	2,668,257	4,566,100	43,208,298	9.56%
TOTAL - GAS DIVISION \$ 35,004,000 \$ 2,581,753 \$ 4,470,506 \$ 21,514,404 \$ 12,455	Allowance for Late Deliveries, Delays, etc	(11,780,398)	(86,504)	(86,504)	(11,693,894)	0.73%
QIAL - QAQ DIVIDIQIY 10 00.884.000 1 0 0.001.100 10 4.418.000 10 31.514 404 1 17 403	TOTAL - GAS DIVISION	\$ 35,994,000	\$ 2,581,753	\$ 4,479,596	\$ 31,514,404	12.45%

Memphis Light, Gas and Water Division Gas Division Statistics

		CUDDEN	IT 1	40NITU		VEADT	Λ D	ATE
	т	CURREN HIS YEAR	11 1	LAST YEAR		YEAR TO THIS YEAR	Uυ	LAST YEAR
OPERATING REVENUE		IIO I LAIX		As Restated		THIS TEAR		As Restated
Residential	\$ 15	,950,811.90	\$	13,881,479.17		\$61,643,436.14		58,263,590.13
Commercial - General Service		,196,600.78	•	6,625,153.92		24,130,137.28		24,944,416.17
Industrial		109,469.70		78,956.44		278,375.68		385,397.04
Interdepartmental		6,316.32		23,746.67		52,043.12		82,901.13
Transported Gas	1	,071,528.33		961,106.81		2,868,014.09		6,821,511.60
Market Gas		499,482.88		613,589.92		1,635,641.15		2,737,642.43
Liquefied Natural Gas (LNG)		108,232.20		323,607.48		638,214.57		1,193,868.09
Compressed Natural Gas (CNG) Industrial Gas - Other Revenue		26,278.31 997,602.50		49,379.30 1,129,527.50		82,096.31 4,819,474.50		141,000.97 5,257,703.86
Lease Revenue (Note G)		0.00		54,525.00		0.00		163,575.00
Miscellaneous	(1	,604,320.49)		18,161.72		1,036,080.65		12,028,906.44
Accrued Unbilled Revenue	•	,188,369.48)		(3,288,530.67)		(6,192,488.36)		(9,788,888.49)
Accrued Unbilled Revenue - Other Industrial Gas	,	(61,662.50)		142,497.19		(357,782.50)		(1,259,832.81)
Revenue Adjustment for Uncollectibles		(148,967.36)		(115,233.49)		(549,335.74)		(484,393.30)
TOTAL OPERATING REVENUE	\$ 18	,963,003.09	\$	20,497,966.96	\$	90,083,906.89	\$	100,487,398.26
CUSTOMERS								
Residential		293,873		287,406		286,992		285,671
Commercial - General Service		20,278		18,719		20,146		19,388
Industrial		19		22		18		26
Interdepartmental		7		13		11		12
Transported Gas		39		37		37		37
Market Gas		17		20		17		20
Subtotal		314,233		306,217		307,221		305,154
LNG		2		5		4		6
CNG (Sales Transactions) Industrial Gas - Other		528 1		830 1		493 1		716 1
Total Customers		314,764		307,053		307,719		305.877
Total Gustomers		014,704		007,000		007,710		000,077
MCF SALES								
Residential		2,648,402		2,181,358		10,512,421		9,428,078
Commercial - General Service		1,195,368		1,219,928		4,508,387		4,473,979
Industrial		22,818		18,639		60,521		81,146
Interdepartmental		1,015		5,009		11,842		17,184
Market Gas Subtotal		133,307		144,086 3,569,020		430,624 15,523,795		458,150 14,458,537
LNG		4,000,910 15,919		42,540		90,253		126,618
CNG		2,828		4,934		8,297		12,495
Industrial Gas - Other		688,405		523,797		1,819,533		1,641,166
Total MCF Sales		4,708,062		4,140,291		17,441,878		16,238,816
OREDATING DEVENUE/GUSTOMER								
OPERATING REVENUE/CUSTOMER	æ	E4 00	Φ	40.20	¢	244.70	Φ	202.05
Residential Commercial - General Service	\$	54.28 354.90	\$	48.30 353.93	\$	214.79 1,197.76	\$	203.95 1,286.59
Industrial		5,761.56		3,588.93		15.465.32		14,822.96
Interdepartmental		902.33		1,826.67		4,750.18		6,908.43
Transported Gas		27,475.09		25,975.86		78,146.55		184,365.18
Market Gas		29,381.35		30,679.50		96,214.19		136,882.12
LNG		54,116.10		64,721.50		159,553.64		198,978.02
CNG (Sales Transactions)		49.77		59.49		166.52		196.93
OPERATING REVENUE/MCF								
Residential	\$	6.02	\$	6.36	\$	5.86	\$	6.18
Commercial - General Service	•	6.02	Ψ	5.43	*	5.35	Ψ.	5.58
Industrial		4.80		4.24		4.60		4.75
Interdepartmental		6.22		4.74		4.39		4.82
Market Gas		3.75		4.26		3.80		5.98
LNG		6.80		7.61		7.07		9.43
CNG		9.29		10.01		9.89		11.28
MCF/CUSTOMER								
Residential		9.01		7.59		36.63		33.00
Commercial - General Service		58.95		65.17		223.79		230.76
Industrial		1,200.95		847.23		3,362.28		3,121.00
Interdepartmental		145.00		385.31		1,080.93		1,432.00
Market Gas LNG		7,841.59 7,959.50		7,204.30 8,508.00		25,330.82 22,563.25		22,907.50 21,102.00
CNG (Sales Transactions)		5.36		6,506.00 5.94		16.83		17.45
Cito (Calco Transactions)		5.50		J.J .		10.03		17.73

Memphis Light, Gas and Water Division Gas Division Statistics

	CURRE MCF	NT	MONTH AMOUNT	YEAR ⁻ MCF	ΓΟ [DATE AMOUNT
OPERATING REVENUE BY TOWNS						
City of Memphis	2,422,279	\$	16,933,736.60	10,629,839	\$	67,852,217.51
Incorporated Towns						
Arlington	54,710		387,939.57	256,754		1,486,249.41
Bartlett	202,760		1,450,712.48	875,336		5,097,818.40
Collierville	168,595		1,207,807.17	950,586		5,223,684.19
Germantown	167,935		1,162,289.92	853,203		4,670,699.13
Lakeland	49,206		345,603.04	215,950		1,230,732.38
Millington	39,652		282,758.32	190,068		1,087,426.87
Other Rural Areas	341,487		2,442,187.97	1,552,059		8,984,996.62
Accrued Unbilled Revenues			(5,188,369.48)			(6,192,488.36)
Accrued Unbilled Revenues - Other Industrial Gas			(61,662.50)			(357,782.50)
TOTAL OPERATING REVENUE	3,446,624	\$	18,963,003.09	15,523,795	\$	90,083,906.89

Memphis Light, Gas and Water Division Gas Division Purchased Gas Statistics

14.730 P.S.I.A	March 31, 2024					
14.730 F.S.I.A	CURRENT I	MON	NTH	Υ	TD	
PURCHASED GAS	MCF		AMOUNT	MCF		AMOUNT
GAS COSTS						
Texas Gas Firm Transportation	2,340,108	\$	2,709,913	9,555,400	\$	23,264,599
Trunkline Firm Transportation	331995		403050	3,159,334		7,755,766
ANR Pipeline	0		0	829,166		7,395,767
Panhandle Eastern Pipeline	0		(253,425)	0		(743,925)
TRANSPORTATION COSTS						
Texas Gas Firm Transportation	0		2,208,414	0		6,910,267
Trunkline Gas Firm Transportation	0		169835	0		565,789
ANR Pipeline	0		164,250	0		512,293
OTHER						
Risk Management Cost/(Benefit)	0		(31,693)	0		(10,601,221)
NET BILLING FOR PURCHASED GAS	1,986,717		5,523,435	23,269,562		55,587,275
Storage on Texas Gas						
*Storage Withdrawal	209524		467603	2,320,097		5,699,346
*Storage Injection	0		0	0		0
*Reevaluation of Storage Withdrawal Balance	0		(709,323)	0		(1,309,874)
*Storage Refill True-Up	0		0	0		(1,985,602)
NET COST FOR PURCHASED GAS	2,881,627	\$	5,318,385	15,863,997	\$	41,232,894

Memphis Light, Gas and Water Division Gas Division Purchased Gas Statistics

14.730 P.S.I.A	March 31, 2024					
14.730 F.S.I.A	CURRENT M	1ON	NTH		YTD	
	MCF		AMOUNT	MCF		AMOUNT
GAS DELIVERY TO SYSTEM						
Gas Delivery (excl. LNG)	2,881,627	\$	5,318,385	15,809,759	\$	40,988,772
Gas Delivery to LNG Storage	0		0	54,238		244,122
NET DELIVERY TO DIVISION	2,881,627		5,318,385	15,863,997		41,232,894
Tail Gas from LNG Plant	16,674		49,145	160,622		448,157
LNG Sales	15,933		46,961	69,276		196,563
Gas Delivery to LNG Plants	0		0	(54,238)		(244,122)
Gas Used for Fuel - LNG Plant	0		0	0		0
CNG Gas Cost	0		(2,991)	0		25,893
Transport Cashouts	0		0	71,338		138,691
Industrial Gas Other	700,500		861,385	1,851,500		4,199,654
TOTAL DELIVERED TO SYSTEM	3,614,734	\$	6,272,883	17,962,495	\$	45,997,731
Average Gas Cost - \$/MCF	\$1.74			\$2.56		
Storage Gas Inventory by Location	LNG - Capleville		Texas Gas			
Beginning Inventory	737,747		2,048,381			
Plus Input	0		0			
Less Output	(16,674)		(209,524)			
Less LNG Sales	(15,933)		0			
Ending Inventory	705,140		1,838,857			
Beginning LNG Tank Level - FT	67.87					
Ending LNG Tank Level - FT	64.87					

Memphis Light, Gas and Water Division Gas Division Comparisons to Budget

SYSTEM SALES MMCF (1)

GAS SALES MMCF (2)

				% CH 2024	ANGE				% CI 2024	HANGE
	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD
Jan	9,524	11,231	11,742	23.3%	4.6%	5,401	6,100	6,370	17.9%	4.4%
Feb	10,667	11,526	11,158	4.6%	-3.2%	5,488	6,224	5,628	2.5%	-9.6%
Mar	7,298	9,120	9,627	31.9%	5.6%	3,569	4,310	3,414	-4.3%	-20.8%
Apr	6,171	7,794				2,728	2,486			
May	6,840	3,403				1,594	1,290			
Jun	7,243	4,223				1,081	811			
Jul	6,210	5,830				1,008	811			
Aug	4,943	5,753				1,046	803			
Sep	6,696	5,840				987	803			
Oct	6,516	5,891				1,053	1,032			
Nov	5,201	7,435				2,118	2,533			
Dec	10,280	8,058				4,267	4,555			
Total	87,588	86,105	32,527			30,341	31,758	15,412		
Total YTD	27,489	31,879	32,527	18.3%	2.0%	14,458	16,635	15,412	6.6%	-7.4%

(1) Total of Rates G, S, T

(2) Total of Rates G & S

TRANSPORT GAS SALES MMCF

TOTAL SYSTEM PURCHASES MMCF

				% CH <i>2024</i>	ANGE				% CI 2024	HANGE
	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD
Jan	4,123	5,131	5,372	30.3%	4.7%	5,605	6,420	8,730	55.8%	36.0%
Feb	5,179	5,301	5,530	6.8%	4.3%	4,357	5,488	4,252	-2.4%	-22.5%
Mar	3,729	4,810	6,213	66.6%	29.2%	3,580	3,540	2,882	-19.5%	-18.6%
Apr	3,443	5,310				1,841	1,967			
May	5,245	2,114				1,246	1,095			
Jun	6,162	3,412				1,051	845			
Jul	5,202	5,019				849	840			
Aug	3,897	4,951				882	836			
Sep	5,709	5,037				1,071	956			
Oct	5,463	4,859				1,694	1,857			
Nov	3,083	4,902				3,739	3,693			
Dec	6,012	3,502				5,382	5,551			
Total	57,246	54,347	17,116			31,296	33,089	15,864		
Total YTD	13.031	15.242	17.116	31.3%	12.3%	13.542	15.449	15.864	17.1%	2.7%

March 31, 2024

WATER DIVISION

Water Division Statement of Net Position

March 31, 2024

ASSETS

CURRENT ASSETS:		March 2024		March 2023 As Restated
	Φ.	CE 070 700 0E	•	74 407 000 54
Cash and cash equivalents	\$	65,872,723.85	\$	74,107,280.51
Investments		51,510,388.23		34,205,379.42
Restricted funds - current		12,749,685.68		32,517,220.98
Accounts receivable - MLGW services (less allowance for doubtful accounts)		15,691,223.37		10,646,785.49
Accounts receivable - billing on behalf of other entities		19,948,114.35		10,084,845.72
Lease receivable - current (Note G)		169,072.53		161,125.00
Unbilled revenues		4,695,664.88		5,892,865.40
Inventories		8,656,638.93		6,716,378.37
Prepayment - taxes		2,424,999.97		2,399,999.97
Unamortized debt expense - current		60,210.89		63,248.31
Meter replacement - current		361,091.84		359,515.25
Other current assets		1,989,397.26		2,483,155.00
Total current assets		184,129,211.78		179,637,799.42
NON CURRENT ACCETO				
NON-CURRENT ASSETS				
Restricted funds:		4 550 400 70		4 057 500 07
Insurance reserves - injuries and damages		1,552,193.70		1,857,500.87
Insurance reserves - casualties and general		8,514,564.71		8,006,996.66
Medical benefits		4,557,273.47		6,679,366.49
Customer deposits		3,515,149.44		3,071,373.61
Interest fund - revenue bonds - series 2014		120,895.19		131,906.75
Interest fund - revenue bonds - series 2016		233,196.40		245,701.34
Interest fund - revenue bonds - series 2017		258,737.95		271,338.33
Interest fund - revenue bonds - series 2020		832,919.36		851,409.15
Sinking fund - revenue bonds - series 2014		242,061.19		229,219.12
Sinking fund - revenue bonds - series 2016		458,837.47		443,301.17
Sinking fund - revenue bonds - series 2017		352,132.89		337,064.65
Sinking fund - revenue bonds - series 2020		445,208.37		422,722.10
Construction fund - revenue bonds - series 2020		20.97		18,167,340.02
Groundwater reserve fund		2,325,300.44		1,682,515.28
Total restricted funds		23,408,491.55		42,397,755.54
Less restricted funds - current		(12,749,685.68)		(32,517,220.98)
Restricted funds - non-current		10,658,805.87		9,880,534.56
Other assets:				
Unamortized debt expense		724,330.60		804,716.34
Notes receivable		1,258,902.81		1,356,330.07
Lease receivable - long term (Note G)		1,632,741.29		862,436.00
Net pension asset - long term		0.00		0.00
Meter replacement - long term		4,067,133.98		4,523,982.62
Total other assets		7,683,108.68		7,547,465.03
UTILITY PLANT				
Water plant in service		650,865,103.25		624,243,722.44
Total plant		650,865,103.25		624,243,722.44
Less accumulated depreciation		(249,336,749.52)		(243,393,608.73)
Total net plant		401,528,353.73		380,850,113.71
INTANGIBLE RIGHT OF USE ASSETS - LEASES & SUBSCRIPTIONS (Notes G & H)				
Right of use assets		4,056,082.95		178,547.00
Less accumulated amortization		(2,521,121.44)		(126,231.00)
Total net right of use assets - leases & subscriptions		1,534,961.51		52,316.00
TOTAL ASSETS	_	605,534,441.57		577,968,228.72
DEFERRED OUTFLOWS OF RESOURCES				
Employer pension contribution (Note C)		1,313,012.99		937,065.97
Employer OPEB contribution - Annual Funding (Note E)		56,299.05		60,804.24
Employer OPEB contribution - Airitidal Putiding (Note E)		1,484,346.54		1,372,386.86
Pension liability experience (Note C)		8,361,190.50		10.848.373.18
OPEB liability experience (Note E)		2,078,647.52		2,942,991.27
Pension changes of assumptions (Note C)		4,273,313.73		5,412,864.09
OPEB changes of assumptions (Note E)		3,279,841.80		4,154,466.31
Pension investment earnings experience (Note C)		41,664,330.56		56,611,517.78
OPEB investment earnings experience (Note E)	_	15,687,584.68		21,057,030.57
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$	683,733,008.94	\$	681,365,728.99
	—	,. ,,	<u> </u>	,

Memphis Light, Gas and Water Division Water Division Statement of Net Position

March 31, 2024

LIABILITIES

	March 2024		March 2023 As Restated
CURRENT LIABILITIES: Accounts payable - other payables and liabilities Accounts payable - billing on behalf of other entities Accrued taxes Accrued vacation Bonds payable Lease liability - current (Note G) Subscription liability - current (Note H) Total current liabilities payable from current assets	\$ 10,888,435.42 9,122,250.26 4,700,000.00 3,217,175.49 2,926,760.08 21,357.04 554,833.92 31,430,812.21	\$	4,488,108.22 9,556,275.52 4,600,000.00 3,066,960.92 2,817,692.96 46,189.00 0.00 24,575,226.62
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS: Insurance reserves - injuries and damages Medical benefits Customer deposits Bonds payable - accrued interest Bonds payable - principal Total current liabilities payable from restricted assets Total current liabilities	 1,552,193.70 2,485,159.60 1,370,908.28 1,445,748.90 1,498,239.92 8,352,250.40 39,783,062.61	_	1,857,500.87 3,342,839.27 1,197,835.71 1,500,355.57 1,432,307.04 9,330,838.46 33,906,065.08
NON-CURRENT LIABILITIES:			
Customer deposits Reserve for unused sick leave Revenue bonds - series 2014 (Note A) Revenue bonds - series 2016 (Note B) Revenue bonds - series 2017 (Note D) Revenue bonds - series 2020 (Note F) Unamortized debt premium Lease liability - long term (Note G) Subscription liability - long term (Note H) Net pension liability Net OPEB liability Other Total non-current liabilities Total liabilities DEFERRED INFLOWS OF RESOURCES Leases (Note G) Pension liability experience (Note C) OPEB liability experience (Note E) Pension changes of assumptions (Note E) Pension investment earnings experience (Note C) OPEB investment earnings experience (Note E) Total deferred inflows of resources	2,144,241.16 2,095,908.24 8,785,000.00 20,135,000.00 18,360,000.00 63,065,000.00 12,841,918.38 0.00 347,116.44 24,890,144.81 31,713,274.63 908,643.55 185,286,247.21 225,069,309.82 1,804,378.15 249,893.88 1,138,080.51 8,639.23 2,309,795.08 20,894,199.48 9,923,129.59 36,328,115.92		1,873,537.90 1,955,925.82 9,500,000.00 21,490,000.00 19,400,000.00 64,380,000.00 13,935,250.62 8,649.00 0.00 27,404,899.19 35,155,714.21 469,452.37 195,573,429.11 229,479,494.19 983,596.00 392,690.52 1,501,234.30 13,575.31 7,887,543.22 32,860,597.56 15,228,871.13 58,868,108.04
NET POSITION Net Investment in capital assets Restricted Unrestricted (including change in method of accounting for leases) Total net position	 274,700,976.84 12,911,999.99 134,722,606.37 422,335,583.20		248,762,827.74 31,193,379.18 113,061,919.84 393,018,126.76
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 683,733,008.94	\$	681,365,728.99

Memphis Light, Gas and Water Division Water Division

Statement of Revenues, Expenses and Changes in Net Position

		CURRENT	ГМ	ONTH		YEAR TO	DATE
ODED ATINO DELICANUE		THIS YEAR		LAST YEAR		THIS YEAR	LAST YEAR
OPERATING REVENUE	\$	7 057 046 02	Ф	As Restated	¢	20 224 022 04	As Restated
Sales Revenue Accrued Unbilled Revenue	Ф	7,257,216.23 471,738.14	Φ	8,418,562.21 728,875.81	\$	28,234,823.91 390,371.50	\$ 29,136,783.29 (527,291.12)
Forfeited Discounts		158,997.68		120,814.49		553,574.54	382,435.09
Miscellaneous Service Revenue		253,387.90		267,913.78		705,194.60	807,030.93
Rent from Property		11,080.63		11,977.19		21,264.70	35,931.57
Other Revenue		42,131.46		41,306.85		127,397.18	123,246.07
Revenue Adjustment for Uncollectibles		(77,608.42)		(67,300.66) 9.522.149.67		(369,702.15)	(232,946.21)
TOTAL OPERATING REVENUE		8,116,943.62		9,522,149.07		29,662,924.28	29,725,189.62
OPERATING EXPENSE							
Production Expense		1,348,124.79		2,038,581.65		3,990,673.15	4,415,669.44
Distribution Expense Customer Accounts Expense		1,105,201.26		1,494,264.72 786,237.80		2,255,054.01	3,295,171.70
Sales Expense		849,184.50 14,831.50		24,757.97		1,507,759.57 58,098.64	1,405,984.51 67,056.06
Administrative & General		3,387,298.51		1,869,346.48		4,586,811.04	3,401,609.17
Pension Expense		213,704.53		758,979.70		637,866.26	2,274,365.02
Other Post Employment Benefits		(95,376.86)		(52,380.28)		(286,130.58)	(157,140.84)
Customer Service & Information Expense		104,920.89		106,411.84		282,088.74	248,312.89
Total Operating Expense		6,927,889.12		7,026,199.88		13,032,220.83	14,951,027.95
MAINTENANCE EXPENSE							
Production Expense		238,587.37		337,253.76		586,645.34	775,331.12
Distribution Expense		759,130.06		861,743.38		3,124,425.37	1,906,912.77
Administrative & General Total Maintenance Expense		371,800.95 1,369,518.38		482,185.99 1,681,183.13		834,199.93 4,545,270.64	1,111,822.27 3,794,066.16
Total Maintenance Expense		1,309,310.30		1,001,103.13		4,343,270.04	3,794,000.10
OTHER OPERATING EXPENSE							
Depreciation Expense		961,568.57		904,011.04		2,884,705.71	2,807,147.47
Amortization Expense (including Right of Use Assets - Leases		0.00		(2.005.00)		0.00	44.005.00
(Note G) & Subscriptions (Note H)) Regulatory Debits - Amortization of Legacy Meters		0.00 39,990.95		(3,825.00) 39,946.18		0.00 119,972.81	14,025.00 119,838.50
Payment in Lieu of Taxes		758,333.33		733,333.33		2,275,000.03	2,200,000.03
FICA Taxes		71,161.19		65,701.22		169,099.28	154,734.98
Total Other Operating Expenses		1,831,054.04		1,739,166.77		5,448,777.83	5,295,745.98
TOTAL OPERATING EXPENSE		10,128,461.54		10,446,549.78		23,026,269.30	24,040,840.09
INCOME							
Operating Income (Loss)		(2,011,517.92)		(924,400.11)		6,636,654.98	5,684,349.53
Other Income		506,771.01		919,275.31		1,720,535.48	1,741,697.28
Lease Income - Right of Use Assets (Note G) Total Income (Loss)		0.00 (1,504,746.91)		17,326.00 12,201.20		0.00 8,357,190.46	57,941.00 7,483,987.81
Interest Expense - Right of Use Assets - Leases (Note G) &		(1,304,740.91)		12,201.20		0,337,190.40	7,403,907.01
Subscriptions (Note H)		0.00		(175.00)		0.00	566.00
Reduction of Plant Cost Recovered Through CIAC		145,853.57		286,130.79 [°]		648,424.13	648,424.13
NET INCOME (LOSS) BEFORE DEBT EXPENSE		(1,650,600.48)		(273,754.59)		7,708,766.33	6,834,997.68
DEBT EXPENSE							
Amortization of Debt Discount & Expense		(82,125.79)		(85,175.74)		(246,377.37)	(255,527.22)
Interest on Long Term Debt		357,832.08		372,515.42		1,073,496.24	1,117,546.26
Total Debt Expense		275,706.29		287,339.68		827,118.87	862,019.04
NET INCOME Net Income (Loss) After Debt Expense		(1,926,306.77)		(561,094.27)		6,881,647.46	5,972,978.64
Contributions in Aid of Construction		145,853.57		286,130.79		648,424.13	648,424.13
INCREASE (DECREASE) IN NET POSITION -		1-0,000.01		200,100.19		0-10,727.10	0-0,727.10
including Pension & OPEB Expense-Non - Cash		(1,780,453.20)		(274,963.48)		7,530,071.59	6,621,402.77
Pension Expense - Non-Cash		(352,821.06)		353,496.91		(683,316.60)	1,328,223.92
Other Post Employment Benefits - Non-Cash		(704,680.83)		(595,329.46)		(1,826,776.14)	(1,590,331.94)
INCREASE (DECREASE) IN NET POSITION -	ф.	(2 927 055 00)	Φ.	(516 706 02)	.	5 010 070 05	£ 6.250.204.75
excluding Pension & OPEB Expense-Non - Cash		(2,837,955.09)	Ф	(516,796.03)	\$	5,019,978.85	6,359,294.75

Water Division
Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

	CURRENT N	MONTH	YEAR TO	DATE
	ACTUAL	BUDGET	ACTUAL	BUDGET
OPERATING REVENUE				
Sales Revenue	\$ 7,257,216.23 \$	9,005,000.00	\$ 28,234,823.91 \$	28,642,000.00
Accrued Unbilled Revenue	471,738.14	376,000.00	390,371.50	(480,000.00)
Forfeited Discounts	158,997.68	119,000.00	553,574.54	365,000.00
Miscellaneous Service Revenue	253,387.90	281,667.47	705,194.60	845,002.09
Rent from Property	11,080.63	11,000.00	21,264.70	33,000.00
Other Revenue	42,131.46	41,000.00	127,397.18	123,000.00
Revenue Adjustment for Uncollectibles TOTAL OPERATING REVENUE	 (77,608.42) 8,116,943.62	(80,000.00) 9,753,667.47	(369,702.15) 29,662,924.28	(237,000.00) 29,291,002.09
TOTAL OF ENATING REVENUE	0,110,943.02	9,733,007.47	29,002,924.20	29,291,002.09
OPERATING EXPENSE				
Production Expense	1,348,124.79	1,621,576.62	3,990,673.15	4,680,148.79
Distribution Expense	1,105,201.26	1,943,554.48	2,255,054.01	5,193,943.66
Customer Accounts Expense	849,184.50	1,042,576.55	1,507,759.57	2,105,420.92
Sales Expense	14,831.50	33,155.54	58,098.64	85,088.20
Administrative & General	3,387,298.51	3,255,659.34	4,586,811.04	8,480,196.31
Pension Expense	213,704.53	379,346.45	637,866.26	1,120,596.23
Other Post Employment Benefits	(95,376.86)	26,399.83	(286,130.58)	56,160.81
Customer Service & Information Expense	 104,920.89	126,083.23	282,088.74	304,090.29
Total Operating Expense	6,927,889.12	8,428,352.05	13,032,220.83	22,025,645.22
MAINTENANCE EXPENSE				
Production Expense	238,587.37	395,203.53	586.645.34	1,061,309.57
Distribution Expense	759,130.06	1,197,084.26	3,124,425.37	3,183,817.03
Administrative & General	371,800.95	508,392.71	834,199.93	1,331,107.29
Total Maintenance Expense	1,369,518.38	2,100,680.50	4,545,270.64	5,576,233.90
OTHER OPERATING EXPENSE				
Depreciation Expense	961,568.57	956,176.66	2,884,705.71	2,868,506.01
Amortization Expense (including Right of Use Assets - Leases	901,300.37	930,170.00	2,004,703.71	2,000,300.01
(Note G) & Subscriptions (Note H))	0.00	0.00	0.00	0.00
Regulatory Debits - Amortization of Legacy Meters	39,990.95	40,013.43	119,972.81	120,006.79
Payment in Lieu of Taxes	758,333.33	862,500.00	2,275,000.03	2,587,500.00
FICA Taxes	71,161.19	68,089.93	169,099.28	160,137.78
Total Other Operating Expenses	1,831,054.04	1,926,780.02	5,448,777.83	5,736,150.58
TOTAL OPERATING EXPENSE	10,128,461.54	12,455,812.57	23,026,269.30	33,338,029.69
INCOME	(0.044.547.00)	(0.700.445.40)	0.000.054.00	(4.047.007.00)
Operating Income (Loss)	(2,011,517.92)	(2,702,145.10)	6,636,654.98	(4,047,027.60)
Other Income Lease Income - Right of Use Assets (Note G)	506,771.01 0.00	316,052.41 0.00	1,720,535.48 0.00	978,397.78 0.00
Total Income (Loss)	 (1,504,746.91)	(2,386,092.70)	8,357,190.46	(3,068,629.83)
Interest Expense - Right of Use Assets - Leases (Note G) &	(1,504,740.51)	(2,300,032.70)	0,007,100.40	(3,000,023.03)
Subscriptions (Note H)	0.00	0.00	0.00	0.00
Reduction of Plant Cost Recovered Through CIAC	145,853.57	558,544.12	648,424.13	1,607,070.28
NET INCOME (LOSS) BEFORE DEBT EXPENSE	(1,650,600.48)	(2,944,636.82)	7,708,766.33	(4,675,700.11)
DEDT EVDENOE				
DEBT EXPENSE	(00.405.70)	(00.040.40)	(040 077 07)	(047.040.50)
Amortization of Debt Discount & Expense Interest on Long Term Debt	(82,125.79) 357,832.08	(82,349.10)	(246,377.37) 1,073,496.24	(247,010.58)
Total Debt Expense	 275,706.29	357,833.75 275,484.65	827,118.87	1,073,500.04 826,489.46
NET INCOME	210,100.20	270,404.00	027,110.07	020,403.40
Net Income (Loss) After Debt Expense	(1,926,306.77)	(3,220,121.47)	6,881,647.46	(5,502,189.57)
Contributions in Aid of Construction	145,853.57	558,544.12	648,424.13	1,607,070.28
INCREASE (DECREASE) IN NET POSITION -	-,	,	,	, ,
including Pension & OPEB Expense-Non-Cash	(1,780,453.20)	(2,661,577.35)	7,530,071.59	(3,895,119.29)
Pension Expense - Non-Cash	(352,821.06)	0.00	(683,316.60)	0.00
Other Post Employment Benefits - Non-Cash	(704,680.83)	0.00	(1,826,776.14)	0.00
INCREASE (DECREASE) IN NET POSITION -			 	
excluding Pension & OPEB Expense-Non-Cash	 (2,837,955.09) \$	(2,661,577.35)	\$ 5,019,978.85 \$	(3,895,119.29)

Water Division Application of Revenues YTD

REVENUES			
Operating		\$	29,662,924.28
Interest and Other Income		•	1,720,535.48
Total			31,383,459.76
Less: Operating and Maintenance Expenses			
Production	4,577,318.49		
Operation	9,041,547.68		
Maintenance	 3,958,625.30		17,577,491.47
A.I.I.			
Add:	(602 246 60)		
Pension Expense - Non-Cash Other Employment Benefits - Non-Cash	(683,316.60) (1,826,776.14)		(2.510.002.74)
Other Employment Benefits - Non-Cash	 (1,020,770.14)	1	(2,510,092.74)
Net Revenues Available for Fund Requirements and Other Purposes			11,295,875.55
FUND REQUIREMENTS			
Debt Service Interest - Revenue Bonds - Series 2014	90 720 00		
Interest - Revenue Bonds - Series 2014 Interest - Revenue Bonds - Series 2016	89,739.99 173,137.50		
Interest - Revenue Bonds - Series 2017	192,106.26		
Interest - Revenue Bonds - Series 2020	618,512.49		
Sinking Fund - Revenue Bonds - Series 2014	861,666.67		
Sinking Fund - Revenue Bonds - Series 2016	338,750.00		
Sinking Fund - Revenue Bonds - Series 2017	260,000.00		
Sinking Fund - Revenue Bonds - Series 2020	328,750.00	_	
Total Debt Service	2,862,662.91		
Total Fund Requirements			2,862,662.91
OTHER RUPROSES			
OTHER PURPOSES	0.075.000.00		
Payment in Lieu of Taxes FICA Taxes	2,275,000.03		
	169,099.28		
Interest Expense - Right of Use Assets - Leases (Note G) & Subscriptions			
(Note H)	 0.00	_	0.444.000.04
Total Fund Dequirements and Other Durnesse			2,444,099.31
Total Fund Requirements and Other Purposes Balance - After Providing for Above Disbursements and Fund Requirements			5,306,762.22 5,989,113.33
Balance - Arter Froviding for Above Disbursements and Fund Requirements			5,969,115.55
Less: Capital Additions provided by Current Year's Net Revenue			5,349,413.33
REMAINDER - To (or From) Working Capital		\$	639,700.00
REMAINDER - 10 (01 1 1011) Working Suprial		Ψ	000,100.00
Total Capital Additions were paid from:			
Capital Additions provided by Current Year's Net Revenue	5,349,413.33		
Capital Additions provided by Water Revenue Series 2020 Bonds	0.00		
Total Capital Additions	 0.00	-	5,349,413.33
Total Capital / tautions		\$	5,349,413.33
			<u> </u>
ANNUAL CONSTRUCTION BUDGET	\$ 27,463,000.00	=	
TOTAL CONSTRUCTION FUNDS EXPENDED		\$	5,349,413.33
10 IAE SOMOTHOUTION I GROW EXPERDED		Ψ	0,040,410.00
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$	2,469,835.02

Memphis Light, Gas and Water Division Water Division Capital Expenditures

		CURRENT			
		MONTH		YTD	% OF
DESCRIPTION	BUDGET	ACTUAL	YTD ACTUAL	REMAINDER	BUDGET
PRODUCTION SYSTEM					
Overhead Storage Tanks	\$ 0	\$ 0	\$ 3,750	\$ (3,750)	-100.00%
Production Wells	7,789,004	728,489	773,548	7,015,456	9.93%
Pumping Stations	21,195,000	987,948	1,678,381	19,516,619	7.92%
Underground Storage Reservoirs	300,000	42,193	42,193	257,807	14.06%
Purchase of Land	150,000	0	0	150,000	0.00%
Operations Maintenance	1,500,000	79,912	156,431	1,343,569	10.43%
Contingency Fund - Production system	50,000	0	0	50,000	0.00%
Contributions in Aid of Construction	(11,791,856)	0	0	(11,791,856)	0.00%
SUBTOTAL - PRODUCTION SYSTEM	19,192,148	1,838,543	2,654,303	16,537,845	13.83%
SUBTOTAL - BLDGS. AND STRUCTURES	1,061,000	0	0	1,061,000	0.00%
TOTAL PROD. SYSTEM w/BLDGS & STRUCT.	20,253,148	1,838,543	2,654,303	17,598,845	13.11%
DISTRIBUTION SYSTEM					
Apartments	6,388	0	3,066	3,322	48.00%
Booster Stations	500,000	0	0	500,000	0.00%
Emergency Maintenance	3,464,932	181,324	575,783	2,889,149	16.62%
General Power Service	3,672,298	245,261	430,509	3,241,789	11.72%
New Water Main	2,468,730	16,633	35,121	2,433,609	1.42%
Lead Service Replacement	2,800,000	89,416	173,906	2,626,094	6.21%
Planned Maintenance	3,000,000	239,640	524,067	2,475,933	17.47%
Relocate at Customer Req	285,366	1,846	18,477	266,889	6.47%
Residential S/D	598,049	3,503	7,892	590,157	1.32%
Residential Svc in S/D	291,197	8,084	18,845	272,352	6.47%
Residential Svc not S/D	405,532	12,882	41,337	364,195	10.19%
Street Improvements	4,250,000	75,653	144,861	4,105,139	3.41%
Storm Restoration	0	27,129	720,091	(720,091)	-100.00%
Previously Capitalized Items - Meters	1,036,079	268,500	372,475	663,604	35.95%
Contributions in Aid of Construction	(3,227,232)	(562,512)	(966,407)	(2,260,825)	29.95%
TOTAL - DISTRIBUTION SYSTEM	19,551,339	607,359	2,100,024	17,451,315	10.74%
GENERAL PLANT					
Buildings/Structures	0	0	0	0	0.00%
Capital Security Automation	44,280	0	0	44,280	0.00%
Fleet Capital Power Operated Equipment	1,034,466	600	737,970	296,496	71.34%
Transportation Equipment	1,749,035	1,356	123,421	1,625,614	7.06%
IS/IT Projects Water	0	10,166	10,166	(10,166)	-100.00%
Tools and Equipment	0	0	0	0	0.00%
Water Lab Equipment	0	0	0	0	-100.00%
Contingency Fund - General Plant	200,000	0	0	200,000	0.00%
TOTAL - GENERAL PLANT	3,027,781	12,122	871,557	2,156,224	28.79%
SUBTOTAL - WATER DIVISION	42,832,268	2,458,024	5,625,884	37,206,384	13.13%
	(45.000 :==:		(070 :-::	(45.000.555)	
Allowance for Late Deliveries, Delays, etc	(15,369,178)	11,811	(276,471)	(15,092,707)	1.80%
TOTAL WATER DIVISION	ф 07.400.000	ф о 400 oct	f 5040 440	e 00 440 077	10.4007
TOTAL - WATER DIVISION	\$ 27,463,090	\$ 2,469,835	\$ 5,349,413	\$ 22,113,677	19.48%

Memphis Light, Gas and Water Division Water Division Statistics

March 31, 2024

	CURREN THIS YEAR	ONTH LAST YEAR	YEAR T THIS YEAR	0 [OATE LAST YEAR
OPERATING REVENUE					
Residential	\$ 4,890,248.81	\$ 4,295,714.35	\$16,849,032.02		\$14,907,735.60
Commercial - General Service	3,016,306.23	3,448,170.90	12,130,129.54		12,031,648.41
Resale	5,671.53	12,560.56	18,012.83		37,952.88
Fire Protection	584,569.90	520,400.96	1,723,001.48		1,666,485.10
Interdepartmental	5,595.76	5,979.23	23,467.28		18,906.71
Commercial Government	126,361.83	135,736.21	425,823.67		474,454.09
Miscellaneous	(905,940.16)	442,012.31	(1,527,211.89)		1,348,244.16
Accrued Unbilled Revenue	471,738.14	728,875.81	390,371.50		(527,291.12)
Revenue Adjustment for Uncollectibles	(77,608.42)	(67,300.66)	(369,702.15)		(232,946.21)
TOTAL OPERATING REVENUE	\$ 8,116,943.62	\$ 9,522,149.67	\$ 29,662,924.28	\$	29,725,189.62
CUSTOMERS					
Residential	231,753	225,707	226,376		224,320
Commercial - General Service	18,799	16,450	18,804		17,950
Resale	5	10	5		9
Fire Protection	5,213	4,668	5,250		5,030
Interdepartmental	41	45	52		52
Commercial Government	 341	417	419		422
Total Customers	256,152	247,297	250,906		247,783
METERED WATER (CCF)					
Residential	1,716,410	1,405,763	5,572,444		5,012,268
Commercial - General Service	1,915,060	1,554,043	5,598,585		5,589,795
Resale	1,014	429	2,956		1,292
Interdepartmental	2,112	2,047	8,718		5,883
Commercial Government	 56,949	61,003	187,618		228,173
Total CCF Sales	3,691,545	3,023,285	11,370,321		10,837,411
OPERATING REVENUE/CUSTOMER					
Residential	\$ 21.10	\$ 19.03	\$ 74.43	\$	66.46
Commercial - General Service	160.45	209.62	645.08		670.29
Resale	1,134.31	1,256.06	3,630.67		4,216.99
Fire Protection	112.14	111.48	328.19		331.29
Interdepartmental	136.48	132.87	451.60		363.59
Commercial Government	370.56	325.51	1,016.29		1,125.30
OPERATING REVENUE/CCF					
Residential	\$ 2.849	\$ 3.056	\$ 3.024	\$	2.974
Commercial - General Service	1.575	2.219	2.167		2.152
Resale	5.593	29.279	6.094		29.375
Interdepartmental	2.650	2.921	2.692		3.214
Commercial Government	2.219	2.225	2.270		2.079
CCF/CUSTOMER					
Residential	7.41	6.23	24.62		22.34
Commercial - General Service	101.87	94.47	297.73		311.41
Resale	202.80	42.90	596.27		143.56
Interdepartmental	51.51	45.49	167.77		113.13
Commercial Government	167.01	146.29	447.78		540.69

Memphis Light, Gas and Water Division Water Division Comparisons to Budget

SALES MMCF

				% CHANGE 2024	Ī
	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD
Jan	391.2	393.2	585.3	49.6%	48.9%
Feb	390.2	371.2	350.2	-10.3%	-5.7%
Mar	302.3	340.2	201.4	-33.4%	-40.8%
Apr	355.7	372.2			
May	385.4	383.0			
Jun	411.8	419.0			
Jul	431.0	485.6			
Aug	557.7	460.9			
Sep	516.0	444.3			
Oct	452.7	421.1			
Nov	474.2	392.3			
Dec	471.4	378.2			
Total	5,139.3	4,861.2	1,137.0		
Total YTD	1,083.7	1,104.6	1,137.0	4.9%	2.9%

Memphis Light, Gas and Water Division Notes to Financial Statements March 31, 2024

- NOTE A In June 2014, the Electric Division issued \$71,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2014 Electric Division Bonds. See Note F related to the advance refunding of a portion of Series 2014 Electric Division Bonds. In June 2014, the Water Division issued \$15,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2014 Water Division Bonds.
- NOTE B In September 2016, the Electric Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2016 Electric Division Bonds. In September 2016, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2016 Gas Division Bonds. In September 2016, the Water Division issued \$30,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2016 Water Division Bonds.
- NOTE C The method of pension funding changed in 2016, with the passage of the Public Employee Defined Benefit Financial Act of 2014 and the approval of MLGW"s funding policy. We are required to fund 100% of the Actuarially Determined Contribution ("ADC") each year. We also have adopted a one-year lag on the funding year ADC. Therefore, the ADC for 2023 is based on the 2022 Actuarial Valuation. GASB Statement No. 68 Accounting and Financial Reporting for Pensions an Amendment of GASB Statement No. 27, requires recognition of deferred outflows and inflows resources associated with the difference between projected and actual earnings on Plan investments, to be amortized to Pension expense over a closed five-year period. Also to be recognized as deferred outflows and inflows of resources are differences between expected and actual experience with regard to economic or demographic factors, to be in the measurement of total pension liability, to be amortized to pension expense over a closed period equal to the average of the expected remaining service lives of all employees receveiving pension benefits. Employer contributions to the pension trust made between the net pension liability measurement date and the employer's fiscal year end are recognized as deferred outflows during the year and subsequently charged to net pension liability the next year.
- NOTE D In September 2017, the Electric Division issued \$90,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2017 Electric Division Bonds. In September 2017, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2017 Gas Division Bonds. In September 2017, the Water Division issued \$25,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2017 Water Division Bonds.
- NOTE E The accounting treatment for OPEB expenses changed in 2018, with the adoption of GASB Statement No. 75 Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions ("GASB 75"). In accordance to GASB 75, entities that offer OPEB benefits to retirees must record a net OPEB liability. The change in net OPEB liability from one year to the next represents OPEB expense for the year.

GASB 75 requires recognition of deferred outflows and inflows of resources associated with the difference between projected and actual earnings on Plan investments, to be amortized to OPEB expense over a closed five-year period. Also to be recognized as deferred outflows and inflows of resources are differences between expected and actual experience with regard to economic or demographic factors used in the measurement of total OPEB liability. These items are amortized to OPEB expense over a closed period equal to the average of the expected remaining service lives of all employees receiving OPEB benefits.

Employer contributions to the OPEB Trust made after the net OPEB liability measurement date, but prior to the employer's fiscal year end, are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year. Likewise, OPEB benefits paid by the Division as the benefits come due (i.e., retiree medical and prescription drug claims paid by the Division on behalf of retirees) are accounted for as OPEB contributions. As required by GASB 75, these contributions are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year.

- NOTE F In September 2020, the Electric Division issued \$148,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric System and to pay certain costs of issuance with respect to the Series 2020A Electric Division Bonds. The Electric Division also issued \$29,000,000 in Revenue Refunding Bonds to advance refund, on a federally taxable basis, a portion of the outstanding Electric System Revenue Bonds, Series 2014 (the "Refundable Bonds") and to pay certain costs of issuance with respect to the Series 2020B Electric System Refunding Bonds. In September 2020, the Electric Division defeased the Electric Revenue Bonds, Series 2014 in the amount of \$1,436,056.93. In September 2020, the Gas Division issued \$63,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2020 Gas Division Bonds. In September 2020, the Water Division issued \$68,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2020 Water Division Bonds.
- NOTE G In 2022, MLGW implemented GASB Statement No. 87, Leases. GASB 87 requires lessee to recognize an intangible right of use asset and a lease liability, and a lessor to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information regarding leasing activities. Accordingly, the accompanying financial statements, as of and for year ended December 31, 2022, have been restated for the change, which did not have a material impact on Electric, Gas and Water Division net position.
- NOTE H In 2023, MLGW implemented GASB Statement No. 96, Subscription-Based Information Technology Agreements (SBITAs).

 GASB 96's objectives are to better meet the information needs of financial statement users by improving how governments report SBITAs, enhancing the comparability of financial statements between governments, and enhancing the relevance, reliability, and consistency of information about governments' subscription-based activities. Statement No. 96 is effective for fiscal years beginning after June 15, 2022. Adoption of this Statement is reflected in the Division's financial statements.

Memphis Light, Gas and Water Division

March 31, 2024

SUPPLEMENTARY INFORMATION

DESCRIPTION	CURRENT THIS YEAR	T MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
OPERATING REVENUE				
ELECTRIC SALES REVENUE				
4000100-Sales Revenue	(101,441,787.67)	(84,927,973.25)	(321,472,561.22)	(294,326,162.93)
4000103-Miscellaneous Sales Revenue Adj	273,380.80	0.00	2,772,426.01	0.00
4000110-Accrued Unbilled Revenues	1,803,091.57	(2,239,715.96)	3,440,061.46	9,716,780.06
4000150-Energy Costs-Sales Revenue TOTAL ELECTRIC SALES REVENUE	5,607,162.61 (93,758,152.69)	(5,359,111.55) (92,526,800.76)	2,894,798.85 (312,365,274.90)	(8,698,144.07) (293,307,526.94)
	(93,738,132.09)	(92,320,800.70)	(312,303,274.90)	(293,307,320.94)
FORFEITED DISCOUNTS 4000200-Forfeited Discounts	(917,085.29)	(756,070.36)	(3,008,119.24)	(2,583,550.40)
TOTAL FORFEITED DISCOUNTS	(917,085.29)	(756,070.36)	(3,008,119.24)	(2,583,550.40)
MISC SERVICE REVENUE				
4000300-Miscellaneous Service Revenue	(363,542.64)	(372,616.23)	(1,364,917.75)	(2,549,732.47)
TOTAL MISC SERVICE REVENUE	(363,542.64)	(372,616.23)	(1,364,917.75)	(2,549,732.47)
RENT FROM ELECTRIC PROPERTY				
4000400-Rental Income From Division Property	(246,869.91)	(498,185.04)	(248,250.22)	(1,201,844.80)
TOTAL RENT FROM ELECTRIC PROPERTY	(246,869.91)	(498,185.04)	(248,250.22)	(1,201,844.80)
OTHER ELECTRIC REVENUE 4000500-Other Operating Revenue	(148,699.18)	(145,788.85)	(449,636.95)	(432,815.50)
TOTAL OTHER ELECTRIC REVENUE	(148,699.18)	(145,788.85)	(449,636.95)	(432,815.50)
	(-18,055118)	(= 12,7 = 0.102)	(***,******)	(102,00000)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES 4000700-Revenue Adjustment for Uncollectibles	402,177.64	294,852.15	1,277,721.52	1,022,117.76
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	402,177.64	294,852.15	1,277,721.52	1,022,117.76
TOTAL OPERATING REVENUE	(95,032,172.07)	(94,004,609.09)	(316,158,477.54)	(299,053,352.35)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
POWER COST				
4015550-Power Cost	72,239,888.03	72,720,669.34	229,850,473.56	230,460,318.11
4015560-Accrued Power Cost	0.00	0.00	0.00	0.00
TOTAL POWER COST	72,239,888.03	72,720,669.34	229,850,473.56	230,460,318.11
TRANSMISSION	216 471 04	240.761.22	740 220 22	920 (20 47
4015600-Operation-Operations Dept E&S 4015610-Load Dispatching-Operations Dept	316,471.84 84,930.19	340,761.22 82,311.38	748,338.23 198,618.85	839,620.47 185,402.55
4015620-Station Expenses-Operations Dept	41,135.27	42,167.29	92,832.23	99,578.78
4015630-OH Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.00
4015640-UG Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.00
4015660-Misc Transmission Expenses	104,121.26	124,213.50	359,460.09	434,975.87
TOTAL TRANSMISSION	546,658.56	589,453.39	1,399,249.40	1,559,577.67
DISTRIBUTION	250 021 25	200 552 55	022 122 02	740 427 26
4015800-Operation-Electric Dist Dept E&S 4015810-Load Dispatching-Dist Dept	378,931.25 183,980.82	389,773.57 162,985.56	923,133.93 446,639.45	749,437.26 393,938.93
4015820-Station Expenses-Dist Dept	158,834.90	151,321.47	383,468.79	377,038.80
4015830-OH Distribution Line Exp-Dist Dept	548,032.95	483,209.16	1,237,715.06	995,839.93
4015840-UG Distribution Line Exp-Dist Dept	118,729.60	156,014.48	262,869.15	255,834.33
4015850-Street Lighting & Signal System Exp-Dist Dept	10,350.77	14,220.57	25,205.80	29,467.18
4015860-Meter Expenses-Dist Dept	73,096.17	91,319.88	207,773.26	220,091.18
4015870-Services on Customer Premise-Dist Dept 4015880-Misc Distribution Expenses	546,344.29 2,556,139.60	623,720.31 2,194,908.77	1,055,414.70 5,764,810.93	1,273,222.26 3,869,270.22
4015890-Rents-Electric Distribution	2,330,139.00	0.00	0.00	0.00
TOTAL DISTRIBUTION	4,574,440.35	4,267,473.77	10,307,031.07	8,164,140.09
CUSTOMER ACCOUNTS				
4019010-Supervision-Customer Accounting & Collection	1,700.66	10,544.08	28,555.13	63,497.90
4019020-Meter Reading Expenses	114,467.63	69,417.45	224,756.86	195,736.82
4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS	1,689,815.59 1,805,983.88	1,648,907.15 1,728,868.68	3,107,143.68 3,360,455.67	3,027,795.17 3,287,029.89
SALES				
4019110-Supervision-Sales	1,205.66	4,088.06	1,205.66	8,635.07
4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00
4019130-Advertising Expenses	0.00	0.00	0.00	0.00
4019160-Misc Sales Expenses TOTAL SALES	188,358.14 189,563.80	184,008.12 188,096.18	474,807.39 476,013.05	467,502.89 476,137.96
TOTAL SALES	169,505.80	100,070.10	+/0,015.03	4/0,13/.90

	CURRENT	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
ADMINISTRATIVE & GENERAL 4019200-Administrative & General Salaries	2,737,155.56	2,524,727.88	4,429,227.18	4,152,071.05	
4019210-Office Supplies & Expenses	413,509.77	489,352.59	872,050.02	837,575.70	
4019215 - Credit Card Expense Clearing	0.00	0.00	0.00	0.00	
4019220-Administrative Expenses-Transferred-Credit	(1,374,628.22)	(920,973.20)	(4,123,884.66)	(2,101,115.75)	
4019230-Outside Services Employed 4019240-Property Insurance	963,471.77 168,735.01	882,074.93 153,751.58	1,405,108.38 504,879.23	1,879,245.02 428,314.37	
4019250-Injuries & Damages	375,077.36	264,382.83	1,013,599.74	726,510.40	
4019260-Employee Benefits	6,922,902.39	1,805,613.48	12,672,021.25	6,065,679.11	
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(1,910,562.94)	(1,691,027.11)	(4,802,297.67)	(4,440,075.17)	
4019300-Misc General Expenses 4019303-Transaction Rounding Expense	1,164,963.44 0.00	1,296,246.57 0.00	2,405,116.95 0.00	2,020,340.37 0.00	
4019305-Transaction Rounding Expense 4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00	
4019310-Rents-Miscellaneous	433,074.90	500,236.99	799,091.13	1,498,201.22	
4019311-Rent-Summer Trees	1,514.20	1,891.71	4,150.02	3,713.89	
TOTAL ADMINISTRATIVE & GENERAL	9,895,213.24	5,306,278.25	15,179,061.57	11,070,460.21	
PENSION EXPENSE					
4019261-Pension Expense - Non-Cash	(1,245,250.72)	1,247,636.17	(2,411,705.44)	4,687,849.12	
4019262-Pension Expense - Cash TOTAL PENSION EXPENSE	1,832,876.89 587,626.17	1,311,856.11 2,559,492.28	4,274,415.10 1,862,709.66	3,061,044.77 7,748,893.89	
	307,020.17	2,337,172.20	1,002,709.00	7,710,055.05	
OTHER POST EMPLOYMENT BENEFITS	(2.407.100.00)	(2.101.162.06)	(6.445.445.20)	(5 (12 02 (51)	
4019263-Other Post Employment Benefits - Non-Cash 4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	(2,487,108.88) 1,971,277.57	(2,101,162.96) 1,756,600.31	(6,447,445.38) 4,984,441.57	(5,612,936.71) 4,636,794.76	
TOTAL OTHER POST EMPLOYMENT BENEFITS	(515,831.31)	(344,562.65)	(1,463,003.81)	(976,141.95)	
	, , ,	, , ,			
CUSTOMER SERVICE & INFO	45,072.98	33,842.57	120,518.60	79,109.16	
4019070-Supervision-Customer Service & Information 4019080-Customer Assistance Expenses	111,806.66	100,403.24	254,371.39	215,057.86	
4019090-Informational & Instructional Advertising Expenses	18,209.42	17,571.90	42,883.78	42,434.75	
4019100-Misc Customer Service & Informational Expenses	32,524.47	43,330.39	99,564.46	114,783.48	
TOTAL CUSTOMER SERVICE & INFO	207,613.53	195,148.10	517,338.23	451,385.25	
BURDENING DEFAULT CLEARING					
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TOTAL BURDENING DEFAULT CLEARING TOTAL OPERATIONS EXPENSE	89,531,156.25	<u>0.00</u> 87,210,917.34	0.00 261,489,328.40	0.00 262,241,801.12	
	07,551,150.25	07,210,717.31	201, 109,320.10	202,211,001.12	
MAINTENANCE EXPENSE					
TRANSMISSION					
4025680-Maint-Electric Transmission E&S	102,147.48	96,126.57	253,962.33	251,591.77	
4025690-Maint-Structures & Improvements-Operations Dept 4025700-Maint-Station Eqmt-Operations Dept	0.00 161,051.39	0.00 138,292.83	0.00 377.684.52	0.00 313,765.02	
4025710-Maint-OH Transmission Lines-Dist Dept	0.00	0.00	0.00	0.00	
4025720-Maint-UG Transmission Lines-Dist Dept	67,307.35	55,977.30	182,841.72	149,916.90	
TOTAL TRANSMISSION	330,506.22	290,396.70	814,488.57	715,273.69	
DISTRIBUTION					
4025900-Maint-Electric Distribution E&S	322,902.29	293,030.01	799,339.18	720,849.28	
4025910-Maint-Station Equipment-Dist Dept	3,851.71	0.00	3,851.71	0.00	
4025920-Maint-Station Equipment-Dist Dept 4025930-Maint-OH Distribution Lines-Dist Dept	243,233.78 5,465,987.20	195,002.12 1,613,928.49	634,107.50 8,812,599.67	661,207.44 3,203,441.38	
4025940-Maint-UG Distribution Lines-Dist Dept	1,603,451.29	660,528.63	2,715,122.56	1,929,652.05	
4025950-Maint-Line Transformers	209,666.52	194,646.82	544,957.90	627,647.42	
4025960-Maint-Street Lighting & Signal System	548,219.24	586,806.06	1,308,807.13	1,463,845.90	
4025970-Maint-Meters	171,923.03	229,241.96	375,698.61	456,454.55	
4025980-Maint-Misc Distribution Plant TOTAL DISTRIBUTION	135,757.35 8,704,992.41	4,373,603.51	(125,143.65) 15,069,340.61	1,152,403.28 10,215,501.30	
	0,701,552.11	1,575,005.51	13,007,3 10.01	10,213,301.30	
ADMINISTRATIVE & GENERAL	249 209 52	265 262 04	902 060 42	1 015 262 52	
4029320-Maint-General Plant 4029325-Facilities Maintenance Expense	348,208.53 36,501.11	365,263.94 18,522.88	803,969.42 84,258.02	1,015,262.53 47,525.39	
TOTAL ADMINISTRATIVE & GENERAL	384,709.64	383,786.82	888,227.44	1,062,787.92	
MAINTENANCE CLEARING					
4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00	
4022700-Expense-Org Parameters 4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00	
TOTAL MAINTENANCE CLEARING	0.00	0.00	0.00	0.00	
TOTAL MAINTENANCE EXPENSE	9,420,208.27	5,047,787.03	16,772,056.62	11,993,562.91	

DESCRIPTION	CURRENT THIS YEAR	MONTH LAST YEAR	YEAR TO DATE THIS YEAR LAST YEAR		
OTHER OPERATING EXPENSES					
DEPRECIATION					
4030001-Depreciation Expense TOTAL DEPRECIATION	5,535,830.73 5,535,830.73	4,827,007.56 4,827,007.56	16,607,492.19 16,607,492.19	14,623,126.82	
AMORTIZATION	, ,	, ,			
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00	
4040400-Amortization Expense-Right of Use Assets	0.00	(6,539.00)	0.00	70,371.00	
4040400-Amortization Expense-Right of Use Assets-Subscriptions 4050400-Amortization of Software	0.00 0.00	0.00 0.00	0.00 0.00	0.00 13,135.89	
TOTAL AMORTIZATION	0.00	(6,539.00)	0.00	83,506.89	
REGULATORY DEBITS					
4073005 - Regulatory Debits-Amortization of Legacy Meters	35,660.84	35,660.84	106,982.52	106,982.52	
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1 4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	16,073.64 6,940.22	16,073.64 6,940.22	48,220.92 20,820.66	48,220.92 20,820.60	
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	567.79	567.79	1,703.37	1,703.3	
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	3,851.33	3,851.33	11,553.99	11,553.99	
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	8,243.90 13,458.62	8,243.90 13,458.62	24,731.70 40,375.86	24,731.70 40,375.80	
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2 4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	11,024.61	11,024.61	33,073.83	33,073.8	
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	3,523.73	3,523.73	10,571.19	10,571.19	
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	1,084.94	1,084.94	3,254.82	3,254.82	
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	799.96	799.96	2,399.88	2,399.8	
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1 4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	580.85 475.92	580.85 475.92	1,742.55 1,427.76	1,742.55 1,427.70	
4073035 - Regulatory Debits-Amortization of Legacy Meters 2022.2	1,153.00	0.00	3,459.00	0.00	
TOTAL REGULATORY DEBITS	103,439.35	102,286.35	310,318.05	306,859.05	
PAYMENT IN LIEU OF TAXES					
4080100-Taxes-Other than Income Taxes	3,585,750.00	3,772,776.30	10,757,250.00	11,318,328.84	
4080105-Taxes-Other than Income Taxes-Transfers TOTAL PAYMENT IN LIEU OF TAXES	3,585,750.00	3,772,776.30	10,757,250.00	11,318,328.84	
FICA TAXES					
4081000-Taxes-FICA	251,157.15	231,886.62	596,821.00	546,123.44	
TOTAL FICA TAXES	251,157.15	231,886.62	596,821.00	546,123.44	
ACCRETION EXPENSE	0.00	0.00	0.00	0.00	
4111001-Accretion Expense TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.00	
TOTAL OTHER OPERATING EXPENSES	9,476,177.23	8,927,417.83	28,271,881.24	26,877,945.04	
FOTAL OPERATING EXPENSES FOTAL OPERATING (INCOME) LOSS	108,427,541.75 13,395,369.68	7,181,513.11	306,533,266.26 (9,625,211.28)	301,113,309.07 2,059,956.72	
	-,,	., . , .	() - /	,,	
OTHER INCOME 4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00	
4117001-Losses from Disposition of Plant	0.00	0.00	0.00	0.00	
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00	
4171600-Deferred COGS Account-Other Accounts 4171700-Cost Variance Account-Other Accounts	0.00 0.00	0.00 0.00	0.00 0.00	0.00	
4172500-Sales	0.00	0.00	0.00	0.00	
4190200-Interest Income-Other AR	0.00	0.00	0.00	0.00	
4191000-Revenues from Sinking & Other Funds-Interest Income	(794,670.00)	(2,513,465.97)	(2,424,771.89)	(4,240,164.75)	
4198888-CIS Default Loans & Penalty/Interest 4199000-AFUDC	0.00 0.00	0.00 0.00	0.00 0.00	0.00	
4210100-Misc Non-Operating Income	(4,693.00)	(204,799.53)	(1,173,684.67)	(710,303.24)	
4210110-Misc Non-Operating Income-Lease Income	0.00	(55,508.00)	0.00	(215,920.00)	
4210200-Misc Non-Op Income-NSA Project	0.00	0.00	0.00	0.00	
4210300-Misc Non-Op Income-TVA Transmission Credit 4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	(3,272,160.31)	(3,177,918.32) (13,121.00)	(9,816,480.93) 0.00	(9,533,754.96 (39,927.00	
4210500-Misc Non-Op Income (Interest income)-Right of Ose Assets	0.00	0.00	0.00	0.00	
4210700-Misc Non-Op Income-Medicare Part D Refund	(61,539.30)	0.00	(61,539.30)	0.00	
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00	
4211100-Gains on Disposition of Property 4212100-Loss on Disposition of Property	0.00 0.00	0.00 0.00	0.00 0.00	0.00	
4213100-Loss on Disposition of Froperty 4213100-Misc Non-Op Income-Prepay Credit	0.00	0.00	0.00	0.00	
TOTAL OTHER INCOME TOTAL (INCOME) LOSS	(4,133,062.61) 9,262,307.08	(5,964,812.82) 1,216,700.29	(13,476,476.79) (23,101,688.07)	(14,740,069.95)	
	>,===,507.00	-,210,, 00.27	(==,101,000.07)	(-2,000,113,23)	
INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other	0.00	0.00	0.00	0.00	
4310110-Interest Expense-NSA Project Loan-First TN	0.00	0.00	0.00	0.00	
4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00	
4310400-Interest Expense-Right of Use Assets 4310405-Interest Expense-Right of Use Assets-Subscriptions	0.00 0.00	(583.00) 0.00	0.00 0.00	2,190.00 0.00	

	CURRENT	MONTH	YEAR TO) DATE	
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
S	-4				
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC					
4050300-Reduction of Plant Cost Recovered through CIAC	454,924.74	454,924.74	3,921,083.30	3,921,083.30	
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	454,924,74	454,924,74	3,921,083.30	3,921,083.30	
NET (INCOME) LOSS BEFORE DEBT EXPENSE	9,717,231,82	1,671,042,03	(19,180,604.77)	(8,756,839.93)	
DEBT EXPENSE	2,127,222102	-,-,-,-,-	(,,,)	(0,100,000,000)	
INT EXP-LONG TERM DEBT					
4270020-Interest LTD-Revenue Refunding Bonds Series 2020B	40,268.77	40,475.02	120,806.31	121,425.06	
4272002-Interest LTD-Revenue Refunding Bonds-Series 2002	0.00	0.00	0.00	0.00	
4272008-Interest LTD-Series 2008	0.00	0.00	0.00	0.00	
4272010-Interest LTD-Series 2010	0.00	0.00	0.00	0.00	
4272014-Interest LTD-Revenue Bonds Series 2014	83,529.17	96,695.83	250,587.51	290,087.49	
4272016-Interest LTD-Revenue Bonds Series 2016	111,462.50	118,254.17	334,387.50	354,762.51	
4272017-Interest LTD-Revenue Bonds Series 2017	244,954.17	259,725.00	734,862.51	779,175.00	
4272020-Interest LTD-Revenue Bonds Series 2020A	464,950.00	476,220.83	1,394,850.00	1,428,662,49	
4273100-Interest LTD-Series 2003A	0.00	0.00	0.00	0.00	
TOTAL INT EXP-LONG TERM DEBT	945,164.61	991,370.85	2,835,493.83	2,974,112.55	
AMORT-DEBT DISC & EXP					
4280020-Amort Debt Disc & Exp-Revenue Refunding Bonds Series 2020B	17,826.05	20,335.24	53,478.15	61,005.72	
4280500-Amort Debt Disc & Exp-Bond Anticipation Notes-Series 2010	0.00	0.00	0.00	0.00	
4282002-Amort Debt Disc & Exp-Series 2002	0.00	0.00	0.00	0.00	
4282008-Amort Debt Disc & Exp-Series 2008	0.00	0.00	0.00	0.00	
4282010-Amort Debt Disc & Exp-Series 2010	0.00	0.00	0.00	0.00	
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(19,457.16)	(22,524.18)	(58,371.48)	(67,572.54)	
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(39,973.24)	(42,408.90)	(119,919.72)	(127,226.70)	
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(61,730.81)	(65,453.20)	(185,192.43)	(196,359.60)	
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020A	(118,485.26)	(121,357.47)	(355,455.78)	(364,072.41)	
TOTAL AMORT-DEBT DISC & EXP	(221,820.42)	(231,408.51)	(665,461.26)	(694,225.53)	
TOTAL DEBT EXPENSE	723,344.19	759,962.34	2,170,032.57	2,279,887.02	
NET (INCOME) LOSS AFTER DEBT EXPENSE	10,440,576.01	2,431,004.37	(17,010,572.20)	(6,476,952.91)	
CONTRIBUTION IN AID OF CONSTRUCTION					
REVENUE FROM CIAC					
4000750-Revenue-CIAC	(454,924.74)	(454,924.74)	(3,921,083.30)	(3,921,083.30)	
TOTAL REVENUE FROM CIAC	(454,924.74)	(454,924.74)	(3,921,083.30)	(3,921,083.30)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(454,924.74)	(454,924.74)	(3,921,083.30)	(3,921,083.30)	
	(131,321.71)	(131,921.71)	(3,521,003.30)	(3,521,003.50)	
EXTRAORDINARY ITEMS					
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00	
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00	
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	
NET (INCOME) LOSS	9,985,651.27	1,976,079.63	(20,931,655.50)	(10,398,036.21)	

### CONTRACTION EXTENDED GAS ALES REVENUE ### GAS ALES REVENUE	DESCRIPTION	CURRENT THIS YEAR	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
CASS SALES REVENUE CONTROL Scheme					
MONITO Sales Revenue 12,52,524.11.53 12,122,126.01 18,775.98.61 13,133.52.01 13,000 12,755.53 13,000 1					
Marcillaness sales Revenue Adj 182,207.5 0.00 1923,71.59 0.00 400011 Accounts of biblist Revenue 152,807.50 152,807.50 152,807.10 152,007.10		(23.762.681.58)	(21 222 368 48)	(88 739 986 61)	(86 413 389 26)
MODITI-Accessed Limibils Revenue					
DOTAL CAS SALES REVENUE					
PORTERTED DISCOUNTS					
4000006-Perford Discounts	TOTAL GAS SALES REVENUE	(15,762,849.15)	(16,736,528.60)	(79,309,666.82)	(84,521,613.98)
TOTAL FORFETTE DISCOUNTS		(224.400.66)	(216.012.11)	(1.201.004.12)	(070 217 07)
4000000.Miscallmenus Service Revenue (186,010-40) (186,078-20) (95,971-48) (235,4512-55) (701,1616-678-20) (186,078-20) (186,078-20) (186,078-20) (235,4512-55) (235,4512-55) (235,4512-55) (235,4512-55) (235,4512-55) (235,4512-45) (235,451					
TOTAL MISC SERVICEE REVENUE RENT FROM GAS PROPERTY 4600400-Remail Insones From Division Property 460040-Remail Insones From Division Property 460040-Remail Insones From Division Property 460040-Remail Insones From Division Property 4600400-Remail Insones From Division Property 460040-Remail Insones From Division P	MISC SERVICE REVENUE				
RENT FROM GAS PROPERTY 4000006-Rental income From Division Property 4000006-Rental income From Division Property 4000006-Rental Income From Division Property 4000006-Loss Revenue 400006-Loss Revenue 400006-					
400400-Renal Income From Division Property	TOTAL MISC SERVICE REVENUE	(186,103.40)	(196,078.26)	(505,971.48)	(524,512.85)
TOTAL RENT FROM GAS PROPERTY (629,59-05) (633,205.71) (1,255,441.43) (1,896,59-89)		((20.540.05)	((22.205.71)	(1.255.441.42)	(1.806.560.80)
LEASE REVENUE 4000405-Lease Revenue 0.00					
4000405-Lease Revenue		(025,345.03)	(033,203.71)	(1,233,441.43)	(1,090,309.09)
TRANSPORTED GAS ### AND COMPANY OF TRANSPORTED GAS REVENUE ### AND COMPANY OF TRANSPORTED GAS REVENU		0.00	(54 525 00)	0.00	(163 575 00)
4000800-Transported Gas					
400800-Transported Gas	TRANSPORTED CAS				
OTHER GAS REVENUE Company Comp		(1,071,528.33)	(975,053.58)	(3,006,705.08)	(7,396,649.13)
4000590-Oher Operating Revenue	TOTAL TRANSPORTED GAS				
4000550-LNG Other Gas Revenue	OTHER GAS REVENUE				
M000596-CNG Other Gas Revenue		(57,001.35)	(55,885.72)	(172,360.82)	(165,912.63)
4000570-Industrial Sales-Other Gas Revenue	4000550-LNG Other Gas Revenue	(108,232.20)	(323,607.48)	(638,214.57)	(1,193,868.09)
A000115-Accrued Unbilled Revenues - Other Industrial Gas					
TOTAL OTHER CAS REVENUE (1,127,451.86)					
REVENUE ADIJSTMENT FOR UNCOLLECTIBLES 4000700-Revenue Adjustment for Uncollectibles 148,967.36 115,233.49 549,335.74 484,393.30 TOTAL OPERATING REVENUE ADIJSTMENT FOR UNCOLLECTIBLES 148,967.36 115,233.49 549,335.74 484,393.30 TOTAL OPERATING REVENUE 0(18,963,003.09) (20,497,966.96) (90,083,906.89) (100,487,398.26) OPERATING EXPENSES OPERATIONS EXPENSE PRODUCTION 401736-Fuel Gas-Energy Recovery System 0,00 40187796-Uperations-Energy Recovery System 0,00 4018706-Operation-Energy Recovery System 0,00 4018706-Operation-Lord Plant E&S 12,817.91 15,289.15 13,473.02 37,277.88 4018410-Operation-Lord Plant E&S 142,1977.88 250,895.46 402,775.37 546,858.567 TOTAL PRODUCTION 155,015.69 266,184.61 524,248.39 38,366.15 GAS COST 4018406-CNG-Purchased Gas for LNG Sales 40,984.06-Purchased Gas for CNG Sales 40,984.06-Purchased Gas for Industrial Sales 1018406-CNG-Purchased Gas for Industrial Sales 1018406-CNG-Purchase					
Marche March Mar	TOTAL OTHER GAS REVENUE	(1,127,431.80)	(1,700,897.19)	(3,334,303.70)	(3,498,032.74)
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES (18,963,003.09) (20,497,966.96) (148 967 36	115 233 40	5/10/335/7/	484 303 30
OPERATING EXPENSES	· ·				
PRODUCTION					
PRODUCTION	OPERATING EXPENSES				
4017730-Fuel Gas-Energy Recovery System	OPERATIONS EXPENSE				
4017760-Operations-Energy Recovery System 0.00	PRODUCTION				
4018070-Other Expenses-Purchased Gas-LNG Plant 40.00					
4018400-Operation-LNG Plant E&S 12,817.91 15,289.15 31,473.02 37,277.68					
142,197.88 250,895.46 492,775.37 546,583.67 TOTAL PRODUCTION 155,015.69 266,184.61 524,248.39 583,861.35 GAS COST					
TOTAL PRODUCTION 155,015.69 266,184.61 524,248.39 583,861.35 GAS COST 4018040-Natural Gas-City Gate Purchases 5,367,529.01 8,318,969.00 41,575,620.19 41,825,330.80 4018045-LNG-Purchased Gas for LNG Sales 46,960.51 568,054.46 196,563.05 1,367,105.96 4018045-LNG-Purchased Gas for CNG Sales 2,546.83 29,162.84 31,431.29 86,735.20 4018047-Industrial-Purchased Gas for Industrial Sales 861,385.00 1,195,352.33 4,199,654.00 3,899,430.63 TOTAL GAS COST 6,278,421.35 10,111,538.63 46,003,268.53 47,178,602.59 DISTRIBUTION 4018700-Operation-Gas Dist Dept E&S 246,533.61 218,831.56 622,577.97 689,755.79 4018710-Distribution Load Dispatching Expenses 96,652.73 78,959.05 231,068.15 197,954.50 4018740-Mains & Services 398,576.14 498,176.66 918,266.55 1,046,878.99 4018750-Measuring & Regulating Expenses-General 4,112.39 4,517.58 9,651.08 14,923.26 4018770-Measuring & Regulating Expenses-Check Station 0.00 0.00 0.00 0.00 0.00 4018780-Meter & House Regulator Expenses 189,538.42 235,594.81 432,934.70 613,746.76 4018790-Customer Installation Expenses 19,667,388 1,256,008.82 2,021,112.85 3,011,831.95 4018810-Rents-Gas Distribution 0.00 0.00 0.00 0.00 375.00 TOTAL DISTRIBUTION 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 4019020-Meter Reading Expenses 1,174,09.11 107,042.66 342,861.89 285,971.1 4019030-Customer Records & Collection Expenses 1,1050,614.93 1,028,463.3 1,183,802.42 1,1758,806.26					
4018040-Natural Gas-City Gate Purchases 5,367,529.01 8,318,969.00 41,575,620.19 41,825,330.80 4018045-LNG-Purchased Gas for LNG Sales 46,960.51 568,054.46 196,563.05 1,367,105.96 4018046-CNG-Purchased Gas for CNG Sales 2,546.83 29,162.84 31,431.29 86,735.20 4018047-Industrial-Purchased Gas for Industrial Sales 861,385.00 1,195,352.33 4,199,654.00 3,899,430.63 TOTAL GAS COST 6,278,421.35 10,111,538.63 46,003,268.53 47,178,602.59 4018710-Distribution Load Dispatching Expense 96,652.73 78,959.05 231,068.15 197,954.50 4018710-Distribution Load Dispatching Expense 96,652.73 78,959.05 231,068.15 197,954.50 4018740-Mains & Services 398,576.14 498,176.66 918,266.55 1,046,878.99 4018750-Measuring & Regulating Expenses-General 4,112.39 4,517.58 9,651.08 14,933.26 4018770-Measuring & Regulating Expenses-Check Station 0.00 0.00 0.00 0.00 4018780-Meter & House Regulator Expenses 189,538.42 235,594.81 432,934.70 613,746.76 4018870-Customer Installation Expenses 189,538.42 235,594.81 432,934.70 613,746.76 4018800-Other Expenses 1,660,738.87 1,256,008.82 2,021,112.85 3,011,831.95 4018810-Rents-Gas Distribution 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019020-Meter Reading Expenses 175,880.62 1,050,614.93 1,028,446.39 1,888,022.42 1,758,806.26 1,050,614.93 1,028,446.39 1,888,022.42 1,758,806.26 1,050,614.93 1,028,446.39 1,888,022.42 1,758,806.26 1,050,614.93 1,028,446.39 1,888,022.42 1,758,806.26 1,050,614.93 1,028,446.39 1,028,446.39 1,028,446.39 1,028,446.39 1,028,446.30 1,028,446					
4018040-Natural Gas-City Gate Purchases 5,367,529.01 8,318,969.00 41,575,620.19 41,825,330.80 4018045-LNG-Purchased Gas for LNG Sales 46,960.51 568,054.46 196,563.05 1,367,105.96 4018046-CNG-Purchased Gas for CNG Sales 2,546.83 29,162.84 31,431.29 86,735.20 4018047-Industrial-Purchased Gas for Industrial Sales 861,385.00 1,195,352.33 4,199,654.00 3,899,430.63 TOTAL GAS COST 6,278,421.35 10,111,538.63 46,003,268.53 47,178,602.59 4018700-Operation-Gas Dist Dept E&S 246,533.61 218,831.56 622,577.97 689,755.79 4018710-Distribution Load Dispatching Expense 96,652.73 78,959.05 231,068.15 197,954.50 4018740-Mains & Services 398,576.14 498,176.66 918,266.55 1,046,878.99 4018750-Measuring & Regulating Expenses-General 4,112.39 4,517.58 9,651.08 14,933.26 4018770-Measuring & Regulating Expenses-Check Station 0.00 0.00 0.00 0.00 4018780-Meter & House Regulator Expenses 189,538.42 235,594.81 432,934.70 613,746.76 4018790-Customer Installation Expenses 19,667,38.87 1,256,008.82 2,021,112.85 3,011,831.95 4018810-Rents-Gas Distribution 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019030-Customer Records & Collection Expenses 1,506,614.93 1,028,446.39 1,888,022.42 1,758,806.26 1,758,	GAS COST				
4018045-LNG-Purchased Gas for LNG Sales 46,960.51 568,054.46 196,563.05 1,367,105.96 4018046-CNG-Purchased Gas for CNG Sales 2,546.83 29,162.84 31,431.29 86,735.20 4018047-Industrial-Purchased Gas for Industrial Sales 861,385.00 1,195,352.33 4,199,654.00 3,899,430.63 TOTAL GAS COST 6,278,421.35 10,111,538.63 46,003,268.53 47,178,602.59 DISTRIBUTION		5,367,529.01	8,318,969.00	41,575,620.19	41,825,330.80
4018046-CNG-Purchased Gas for CNG Sales 2,546.83 29,162.84 31,431.29 86,735.20 4018047-Industrial-Purchased Gas for Industrial Sales 861,385.00 1,195,352.33 4,199,654.00 3,899,430.63 TOTAL GAS COST 6,278,421.35 10,111,538.63 46,003,268.53 47,178,602.59 DISTRIBUTION 4018700-Operation-Gas Dist Dept E&S 246,533.61 218,831.56 622,577.97 689,755.79 4018710-Distribution Load Dispatching Expense 96,652.73 78,959.05 231,068.15 197,954.50 4018740-Mains & Services 398,576.14 498,176.66 918,266.55 1,046,878.99 4018770-Measuring & Regulating Expenses-General 4,112.39 4,517.58 9,651.08 14,923.26 4018770-Measuring & Regulator Expenses 189,538.42 235,594.81 432,934.70 613,746.76 4018790-Customer Installation Expenses 639,464.79 638,481.00 1,158,885.87 1,049,360.53 4018810-Rents-Gas Distribution 2,00 0.00 0.00 375.00 TOTAL DISTRIBUTION 2,635,616.95 2,930,569.48 5,394,497.17					
TOTAL GAS COST 6,278,421.35 10,111,538.63 46,003,268.53 47,178,602.59 DISTRIBUTION 4018700-Operation-Gas Dist Dept E&S 246,533.61 218,831.56 622,577.97 689,755.79 4018710-Distribution Load Dispatching Expense 96,652.73 78,959.05 231,068.15 197,954.50 4018740-Mains & Services 398,576.14 498,176.66 918,266.55 1,046,878.99 4018750-Measuring & Regulating Expenses-General 4,112.39 4,517.58 9,651.08 14,923.26 4018770-Measuring & Regulating Expenses-Check Station 0.00 0.00 0.00 0.00 0.00 4018790-Customer Installation Expenses 189,538.42 235,594.81 432,934.70 613,746.76 4018800-Other Expenses 639,464.79 638,481.00 1,158,885.87 1,049,360.53 4018810-Rents-Gas Distribution 0.00 0.00 0.00 375.00 TOTAL DISTRIBUTION 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43	4018046-CNG-Purchased Gas for CNG Sales	2,546.83			
DISTRIBUTION 4018700-Operation-Gas Dist Dept E&S 246,533.61 218,831.56 622,577.97 689,755.79					
4018700-Operation-Gas Dist Dept E&S 246,533.61 218,831.56 622,577.97 689,755.79 4018710-Distribution Load Dispatching Expense 96,652.73 78,959.05 231,068.15 197,954.50 4018740-Mains & Services 398,576.14 498,176.66 918,266.55 1,046,878.99 4018750-Measuring & Regulating Expenses-General 4,112.39 4,517.58 9,651.08 14,923.26 4018770-Measuring & Regulating Expenses-Check Station 0.00 0.00 0.00 0.00 4018790-Customer Installation Expenses 189,538.42 235,594.81 432,934.70 613,746.76 4018790-Customer Installation Expenses 639,464.79 638,481.00 1,158,885.87 1,049,360.53 4018810-Rents-Gas Distribution 0.00 0.00 0.00 0.00 375.00 TOTAL DISTRIBUTION 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 CUSTOMER ACCOUNTS 4019020-Weter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019020-Customer Records & Collection Expenses 1,050,614.93 1,028,446.39 1,838,022.42 1,758,806.26	TOTAL GAS COST	6,278,421.35	10,111,538.63	46,003,268.53	47,178,602.59
4018710-Distribution Load Dispatching Expense 96,652.73 78,959.05 231,068.15 197,954.50 4018740-Mains & Services 398,576.14 498,176.66 918,266.55 1,046,878.99 4018750-Measuring & Regulating Expenses-General 4,112.39 4,517.58 9,651.08 14,923.26 4018770-Measuring & Regulating Expenses-Check Station 0.00 613,746.76 4018790-Customer Installation Expenses 1,049,360.53 4018800-Other Expenses 1,049,360.53 1,060,738.87 1,256,008.82 2,021,112.85 3,011,831.95 4018810-Rents-Gas Distribution 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 CUSTOMER ACCOUNTS 2,930,569.48 5,394,497.17 6,624,826.78 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 <td></td> <td></td> <td></td> <td></td> <td></td>					
4018740-Mains & Services 398,576.14 498,176.66 918,266.55 1,046,878.99 4018750-Measuring & Regulating Expenses-General 4,112.39 4,517.58 9,651.08 14,923.26 4018750-Measuring & Regulating Expenses-Check Station 0.00 0.00 0.00 0.00 4018780-Meter & House Regulator Expenses 189,538.42 235,594.81 432,934.70 613,746.76 4018790-Customer Installation Expenses 639,464.79 638,481.00 1,158,885.87 1,049,360.53 4018800-Other Expenses 1,060,738.87 1,256,008.82 2,021,112.85 3,011,831.95 4018810-Rents-Gas Distribution 0.00 0.00 0.00 375.00 TOTAL DISTRIBUTION 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019030-Customer Records & Collection Expenses 1,050,614.93 1,028,446.39 1,838,022.42 1,758,806.26					
4018750-Measuring & Regulating Expenses-General 4,112.39 4,517.58 9,651.08 14,923.26 4018770-Measuring & Regulating Expenses-Check Station 0.00 0.00 0.00 0.00 4018780-Meter & House Regulator Expenses 189,538.42 235,594.81 432,934.70 613,746.76 4018790-Customer Installation Expenses 639,464.79 638,481.00 1,158,885.87 1,049,360.53 4018800-Other Expenses 1,060,738.87 1,256,008.82 2,021,112.85 3,011,831.95 4018810-Rents-Gas Distribution 0.00 0.00 0.00 375.00 TOTAL DISTRIBUTION 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019020-Customer Records & Collection Expenses 1,050,614.93 1,028,446.39 1,838,022.42 1,758,806.26					,
4018770-Measuring & Regulating Expenses-Check Station 0.00 0.00 0.00 0.00 4018780-Meter & House Regulator Expenses 189,538.42 235,594.81 432,934.70 613,746.76 4018790-Customer Installation Expenses 639,464.79 638,481.00 1,158,885.87 1,049,360.53 4018800-Other Expenses 1,060,738.87 1,256,008.82 2,021,112.85 3,011,831.95 4018810-Rents-Gas Distribution 0.00 0.00 0.00 375.00 TOTAL DISTRIBUTION 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019030-Customer Records & Collection Expenses 1,050,614.93 1,028,446.39 1,838,022.42 1,758,806.26					
4018780-Meter & House Regulator Expenses 189,538.42 235,594.81 432,934.70 613,746.76 4018790-Customer Installation Expenses 639,464.79 638,481.00 1,158,885.87 1,049,360.53 4018800-Other Expenses 1,060,738.87 1,256,008.82 2,021,112.85 3,011,831.95 4018810-Rents-Gas Distribution 0.00 0.00 0.00 0.00 375.00 TOTAL DISTRIBUTION 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019030-Customer Records & Collection Expenses 1,050,614.93 1,028,446.39 1,838,022.42 1,758,806.26					
4018790-Customer Installation Expenses 639,464.79 638,481.00 1,158,885.87 1,049,360.53 4018800-Other Expenses 1,060,738.87 1,256,008.82 2,021,112.85 3,011,831.95 4018810-Rents-Gas Distribution 0.00 0.00 0.00 0.00 375.00 TOTAL DISTRIBUTION 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019030-Customer Records & Collection Expenses 1,050,614.93 1,028,446.39 1,838,022.42 1,758,806.26					
4018800-Other Expenses 1,060,738.87 1,256,008.82 2,021,112.85 3,011,831.95 4018810-Rents-Gas Distribution 0.00 0.00 0.00 0.00 375.00 TOTAL DISTRIBUTION 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019030-Customer Records & Collection Expenses 1,050,614.93 1,028,446.39 1,888,022.42 1,758,806.26					
TOTAL DISTRIBUTION 2,635,616.95 2,930,569.48 5,394,497.17 6,624,826.78 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019030-Customer Records & Collection Expenses 1,050,614.93 1,028,446.39 1,838,022.42 1,758,806.26	4018800-Other Expenses		1,256,008.82		
CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019030-Customer Records & Collection Expenses 1,050,614.93 1,028,446.39 1,838,022.42 1,758,806.26	4018810-Rents-Gas Distribution		0.00	0.00	375.00
4019010-Supervision-Customer Accounting & Collection 651.92 10,525.68 25,145.34 43,792.12 4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019030-Customer Records & Collection Expenses 1,050,614.93 1,028,446.39 1,838,022.42 1,758,806.26	TOTAL DISTRIBUTION	2,635,616.95	2,930,569.48	5,394,497.17	6,624,826.78
4019020-Meter Reading Expenses 177,409.11 107,042.66 342,861.89 285,907.11 4019030-Customer Records & Collection Expenses 1,050,614.93 1,028,446.39 1,838,022.42 1,758,806.26				_	
4019030-Customer Records & Collection Expenses 1,050,614.93 1,028,446.39 1,838,022.42 1,758,806.26					
	TOTAL CUSTOMER ACCOUNTS	1,228,675.96	1,146,014.73	2,206,029.65	2,088,505.49

	CURRENT MONTH		YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
SALES					
4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00	
4019130-Advertising Expenses	0.00	0.00	0.00	0.00	
4019160-Misc Sales Expenses	18,179.66	27,835.94	66,984.41	75,745.03	
TOTAL SALES	18,179.66	27,835.94	66,984.41	75,745.03	
ADMINISTRATIVE & GENERAL					
4019200-Administrative & General Salaries	1,105,844.10	1,043,410.85	1,654,161.09	1,814,984.96 321,669.04	
4019210-Office Supplies & Expenses 4019220-Administrative Expenses-Transferred-Credit	98,643.69 (354,566.57)	146,718.21 (118,448.80)	302,457.70 (1,063,699.71)	(262,014.85)	
4019230-Outside Services Employed	439,663.00	413,226.06	619,900.23	654,696.52	
4019240-Property Insurance	79,458.17	76,730.13	251,215.29	218,251.61	
4019250-Injuries & Damages	200,968.96	201,543.36	562,466.95	559,052.63	
4019260-Employee Benefits	3,461,066.87	1,163,538.13	6,382,424.76	3,685,812.00	
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(798,962.68)	(707,156.78)	(2,008,233.57)	(1,856,758.68)	
4019300-Misc General Expenses	471,451.41	389,565.70	977,740.29	(68,504.75)	
4019303-Transaction Rounding Expense 4019305-Treasury Suspense Default	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	
4019303-Treasury Suspense Detault 4019310-Rents-Miscellaneous	141,209.17	285,248.78	138,947.33	686,694.00	
4019311-Rent-Summer Trees	0.00	0.00	0.00	0.00	
TOTAL ADMINISTRATIVE & GENERAL	4,844,776.11	2,894,375.64	7,817,380.35	5,753,882.48	
PENSION EXPENSE					
4019261-Pension Expense - Non-Cash	(477,346.16)	478,260.51	(924,487.22)	1,797,008.77	
4019262-Pension Expense - Cash	766,475.79	548,594.36	1,787,482.68	1,280,073.24	
TOTAL PENSION EXPENSE	289,129.63	1,026,854.87	862,995.46	3,077,082.01	
OTHER POST EMPLOYMENT BENEFITS					
4019263-Other Post Employment Benefits - Non-Cash	(953,391.71)	(805,445.76)	(2,471,520.66)	(2,151,625.60)	
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	824,352.44	734,578.31	2,084,402.85	1,939,023.26	
TOTAL OTHER POST EMPLOYMENT BENEFITS	(129,039.27)	(70,867.45)	(387,117.81)	(212,602.34)	
CUSTOMER SERVICE & INFO	22.455.54		0.4.54.4.00		
4019070-Supervision-Customer Service & Information	33,167.74 84,598.69	27,576.86 75,943.50	94,714.83 192,491.00	66,333.76 162,661.56	
4019080-Customer Assistance Expenses 4019090-Informational & Instructional Advertising Expenses	6,047.03	5,827.42	14,210.62	14,078.07	
4019100-Misc Customer Service & Informational Expenses	34,866.58	43,251.12	100,220.83	116,033.12	
TOTAL CUSTOMER SERVICE & INFO	158,680.04	152,598.90	401,637.28	359,106.51	
BURDENING DEFAULT CLEARING					
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00	
TOTAL OPERATIONS EXPENSE	15,479,456.13	18,485,105.35	62,889,923.44	65,529,009.90	
MAINTENANCE EXPENSE					
PRODUCTION					
4027910-Maint-Other Eqmt-Energy Recovery System	0.00	0.00	0.00	0.00	
4028430-Maint-LNG Plant E&S	19,895.53	23,337.57	48,439.33	56,919.87	
4028440-Maint-Structures & Improvements-LNG Plant	119.61	406.45	183.02	3,048.40	
4028450-Maint-Holders-LNG Plant 4028460-Maint-Other Equipment-LNG Plant	8,348.35 10,177.47	67,663.97	145,907.24	86,077.23	
TOTAL PRODUCTION	38,540.96	81,738.62 173,146.61	175,332.60 369,862.19	107,357.05 253,402.55	
DICTRIDICTION					
DISTRIBUTION 4028850-Maint-Gas Distribution Facilities E&S	9,814.26	9,794.50	23,424.54	22,360.31	
4028860-Maint-Gas Structures & Improvements	0.00	0.00	0.00	0.00	
4028870-Maint-Mains-Dist Dept			1,091,038.80	882,684.53	
	449,103.56	414,127.09			
4028890-Measuring & Regulating Eqmt Exp-General-Dist Dept	449,103.56 117,658.47	112,862.42	280,287.35	270,047.11	
4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept	449,103.56 117,658.47 20,735.24	112,862.42 126,114.00	280,287.35 60,716.54	176,301.86	
4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept 4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept	449,103.56 117,658.47 20,735.24 0.00	112,862.42 126,114.00 0.00	280,287.35 60,716.54 0.00	176,301.86 0.00	
4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept 4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept 4028920-Maint-Services-Dist Dept	449,103.56 117,658.47 20,735.24 0.00 126,257.00	112,862.42 126,114.00 0.00 129,430.57	280,287.35 60,716.54 0.00 291,947.71	176,301.86 0.00 316,247.99	
4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept 4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept	449,103.56 117,658.47 20,735.24 0.00	112,862.42 126,114.00 0.00	280,287.35 60,716.54 0.00	176,301.86 0.00	
4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept 4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept 4028920-Maint-Services-Dist Dept 4028930-Maint-Meters & House Regulators-Dist Dept TOTAL DISTRIBUTION	449,103.56 117,658.47 20,735.24 0.00 126,257.00 25,231.74	112,862.42 126,114.00 0.00 129,430.57 26,419.04	280,287.35 60,716.54 0.00 291,947.71 58,281.80	176,301.86 0.00 316,247.99 64,226.14	
4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept 4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept 4028920-Maint-Services-Dist Dept 4028930-Maint-Meters & House Regulators-Dist Dept TOTAL DISTRIBUTION ADMINISTRATIVE & GENERAL	449,103.56 117,658.47 20,735.24 0.00 126,257.00 25,231.74 748,800.27	112,862.42 126,114.00 0.00 129,430.57 26,419.04 818,747.62	280,287.35 60,716.54 0.00 291,947.71 58,281.80 1,805,696.74	176,301.86 0.00 316,247.99 64,226.14 1,731,867.94	
4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept 4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept 4028920-Maint-Services-Dist Dept 4028930-Maint-Meters & House Regulators-Dist Dept TOTAL DISTRIBUTION	449,103.56 117,658.47 20,735.24 0.00 126,257.00 25,231.74	112,862.42 126,114.00 0.00 129,430.57 26,419.04	280,287.35 60,716.54 0.00 291,947.71 58,281.80	176,301.86 0.00 316,247.99 64,226.14	

DESCRIPTION	CURRENT I THIS YEAR	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
MAINTENANCE CLEADING				
MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00
4022700-Expense-Org Parameters	0.00	0.00	0.00	0.00
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00
TOTAL MAINTENANCE CLEARING TOTAL MAINTENANCE EXPENSE	909,463.11	0.00 1,136,180.66	2,466,698.18	2,281,677.50
OTHER OPERATING EXPENSES				
DEPRECIATION				
4030001-Depreciation Expense	1,543,987.95	1,388,561.11	4,631,963.85	4,599,272.66
TOTAL DEPRECIATION	1,543,987.95	1,388,561.11	4,631,963.85	4,599,272.66
AMORTIZATION 4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00
4040300-Amortization of Other Limited Term Gas Plant Summer Trees	0.00	0.00	0.00	0.00
4040400-Amortization Exp-Right of Use Assets	0.00	(5,175.00)	0.00	18,975.00
4040405-Amortization Exp-Right of Use Assets-Subscriptions	0.00	0.00	0.00	0.00
4050400-Amortization of Software	317,694.92	317,694.92	953,084.76	953,084.76
TOTAL AMORTIZATION	317,694.92	312,519.92	953,084.76	972,059.76
REGULATORY DEBITS 4073005 - Regulatory Debits-Amortization of Legacy Meters	28,088.49	28,088.49	84,265.47	84,265.47
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	17,865.73	17,865.73	53,597.19	53,597.19
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	24,494.44	24,494.44	73,483.32	73,483.32
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	10,565.00	10,565.00	31,694.98	31,694.98
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	8,173.72	8,173.72	24,521.16	24,521.16
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1 4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	3,961.21 12,742.18	3,961.21 12,742.18	11,883.63 38,226.54	11,883.63 38,226.54
4073023 - Regulatory Debits-Amortization of Legacy Meters-2019.2	7,725.36	7,725.36	23,176.08	23,176.08
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.1	4,988.13	4,988.13	14,964.39	14,964.39
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	757.95	757.95	2,273.85	2,273.85
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	1,307.41	1,307.41	3,922.23	3,922.23
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	1,203.54	1,203.54	3,610.62	3,610.62
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	159.19	159.19	477.57	477.57
4073035 - Regulatory Debits-Amortization of Legacy Meters-2023.1 TOTAL REGULATORY DEBITS	<u>688.58</u> 122,720.93	122,032.35	2,065.74 368,162.77	366,097.03
	122,/20.93	122,032.33	308,102.77	300,097.03
PAYMENT IN LIEU OF TAXES 4080100-Taxes-Other than Income Taxes	1,401,333.00	1,608,138.63	4,203,999.00	4,824,415.93
4080105-Taxes-Other than Income Taxes-Transfers	0.00	0.00	0.00	0.00
TOTAL PAYMENT IN LIEU OF TAXES	1,401,333.00	1,608,138.63	4,203,999.00	4,824,415.93
FICA TAXES 4081000-Taxes-FICA	96,276.91	88,889.87	228,781.38	209,347.32
TOTAL FICA TAXES	96,276.91	88,889.87	228,781.38	209,347.32
ACCRETION EXPENSE				
4111001-Accretion Expense	0.00	0.00	0.00	0.00
TOTAL ACCRETION EXPENSE TOTAL OTHER OPERATING EXPENSE	3,482,013.71	3,520,141.88	0.00 10,385,991.76	0.00 10,971,192.70
TOTAL OPERATING EXPENSE	19,870,932.95	23,141,427.89	75,742,613.38	78,781,880.10
TOTAL OPERATING (INCOME) LOSS	907,929.86	2,643,460.93	(14,341,293.51)	(21,705,518.16)
OTHER INCOME				
4116001-Gains from Disposition of Plant 4117001-Losses from Disposition of Plant	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
415/001-Losses from Disposition of Frank 4150100-Revenues from Merchandising, Jobbing & Contract Work	(111,427.21)	(77,324.02)	(294,772.39)	(368,135.06)
4160100-Costs & Expenses of Merchandising, Jobbing & Contract Work	241,854.75	304,844.24	515,264.36	759,653.02
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00
4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00	0.00
4171700-Cost Variance Account-Other Accounts	0.00	0.00	0.00	0.00
4172000-Revenues from Non-Utility Property 4172500-Sales	0.00	0.00	0.00	0.00
41/2500-Sales 4190200-Interest Income-Other AR	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
4190300-Interest Income-Commercial Construction Loans	0.00	0.00	0.00	0.00
4191000-Revenues from Sinking & Other Funds-Interest Income	(810,700.23)	(1,590,952.62)	(2,370,344.59)	(2,708,540.97)
4191100-Revenues from Common Transportation Equipment	0.00	0.00	0.00	0.00
4192000-Interest Income-Gas Margins	0.00	0.00	0.00	0.00
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00
4199000-AFUDC	(10.462.44)	0.00	(205.728.67)	0.00
4210100-Misc Non-Operating Income 4210110-Misc Non-Op Income - Lease Income	(10,462.44) 0.00	(4,363.85) 0.00	(295,728.67) 0.00	(35,388.16)
4210110-Misc Non-Op Income - Lease Income 4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	0.00	(49,698.00)	0.00	(149,426.00)
4210700-Misc Non-Op Income-Medicare Part D Refund	(28,070.55)	0.00	(28,070.55)	0.00
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00
4211100-Gains on Disposition of Property	0.00	0.00	0.00	0.00
4212100-Loss on Disposition of Property	0.00	0.00	0.00	0.00
TOTAL OTHER INCOME	(718,805.68)	(1,417,494.25)	(2,473,651.84)	(2,501,837.17)
TOTAL (INCOME) LOSS	189,124.17	1,225,966.68	(16,814,945.36)	(24,207,355.33)

	CURRENT	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
DITED FOR EVENING OTHER					
INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other	0.00	0.00	0.00	0.00	
4310300-Interest Expense-Other 4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00	
4310400-Interest Expense-Right of Use Assets	0.00	(238.00)	0.00	765.00	
4310405-Interest Expense-Right of Use Assets 4310405-Interest Expense-Right of Use Assets-Subscriptions	0.00	0.00	0.00	0.00	
TOTAL INTEREST EXPENSE-OTHER	0.00	(238.00)	0.00	765.00	
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC					
4050300-Reduction of Plant Cost Recovered through CIAC	33,834.42	33,834.42	474,171.59	474,171.59	
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	33,834.42	33,834.42	474,171.59	474,171.59	
NET (INCOME) LOSS BEFORE DEBT EXPENSE	222,958.59	1,259,563.10	(16,340,773.77)	(23,732,418.74)	
DEBT EXPENSE					
INT EXP-LONG TERM DEBT					
4272016-Interest LTD-Revenue Bonds Series 2016	111,462.50	118,254.17	334,387.50	354,762.51	
4272017-Interest LTD-Revenue Bonds Series 2017	120,562.50	127,041.67	361,687.50	381,125.01	
4272020-Interest LTD-Revenue Bonds Series 2020	197,925.00	202,716.67	593,775.00	608,150.01	
TOTAL INT EXP-LONG TERM DEBT	429,950.00	448,012.51	1,289,850.00	1,344,037.53	
AMORT-DEBT DISC & EXP					
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(39,949.87)	(42,384.11)	(119,849.61)	(127,152.33)	
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(35,183.87)	(37,074.68)	(105,551.61)	(111,224.04)	
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(51,304.56)	(52,546.62)	(153,913.68)	(157,639.86)	
TOTAL AMORT-DEBT DISC & EXP	(126,438.30)	(132,005.41)	(379,314.90)	(396,016.23)	
TOTAL DEBT EXPENSE	303,511.70	316,007.10	910,535.10	948,021.30	
NET (INCOME) LOSS AFTER DEBT EXPENSE	526,470.29	1,575,570.20	(15,430,238.67)	(22,784,397.44)	
CONTRIBUTION IN AID OF CONSTRUCTION					
REVENUE FROM CIAC					
4000750-Revenue-CIAC	(33,834.42)	(33,834.42)	(474,171.59)	(474,171.59)	
TOTAL REVENUE FROM CIAC	(33,834.42)	(33,834.42)	(474,171.59)	(474,171.59)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(33,834.42)	(33,834.42)	(474,171.59)	(474,171.59)	
EXTRAORDINARY ITEMS					
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00	
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00	
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	
NET (INCOME) LOSS	492,635.87	1,541,735.78	(15,904,410.26)	(23,258,569.03)	

DESCRIPTION	CURRENT M THIS YEAR	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
OPERATING REVENUE				<u> </u>
WATER SALES REVENUE				
4000100-Sales Revenue	(8,628,754.06)	(8,418,562.21)	(41,101,484.37)	(29,136,783.29)
4000103-Miscellaneous Sales Revenue Adj	1,371,537.83	0.00	12,866,660.46	0.00
4000110-Accrued Unbilled Revenues	(471,738.14)	(728,875.81)	(390,371.50)	527,291.12
TOTAL WATER SALES REVENUE	(7,728,954.37)	(9,147,438.02)	(28,625,195.41)	(28,609,492.17)
FORFEITED DISCOUNTS				
4000200-Forfeited Discounts	(158,997.68)	(120,814.49)	(553,574.54)	(382,435.09)
TOTAL FORFEITED DISCOUNTS	(158,997.68)	(120,814.49)	(553,574.54)	(382,435.09)
MISC SERVICE REVENUE				
4000300-Miscellaneous Service Revenue	(135,796.75)	(163,527.37)	(360,713.63)	(463,388.39)
4000350-Other Revenue	(117,591.15)	(104,386.41)	(344,480.97)	(343,642.54)
TOTAL MISC SERVICE REVENUE	(253,387.90)	(267,913.78)	(705,194.60)	(807,030.93)
RENT FROM WATER PROPERTY	(11,080,62)	(11.077.10)	(21.264.70)	(25.021.57)
4000400-Rental Income From Division Property TOTAL RENT FROM WATER PROPERTY	(11,080.63)	(11,977.19)	(21,264.70)	(35,931.57)
TOTAL RENT FROM WATER PROPERTY	(11,080.63)	(11,977.19)	(21,264.70)	(35,931.57)
OTHER WATER REVENUE	(42.121.46)	(41.206.95)	(127 207 18)	(122.246.07)
4000500-Other Operating Revenue TOTAL OTHER WATER REVENUE	(42,131.46) (42,131.46)	(41,306.85) (41,306.85)	(127,397.18) (127,397.18)	(123,246.07) (123,246.07)
TOTAL OTHER WATER REVENUE	(42,131.40)	(41,306.83)	(127,397.18)	(123,246.07)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	77,608.42	67,300.66	369,702.15	232,946.21
4000700-Revenue Adjustment for Uncollectibles TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	77,608.42	67,300.66	369,702.15	232,946.21
TOTAL OPERATING REVENUE	(8,116,943.62)	(9,522,149.67)	(29,662,924.28)	(29,725,189.62)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
PRODUCTION				
4016010-Operation Labor & Expenses-Production-Source of Supply	11,701.27	59,921.53	29,031.48	80,271.56
4016030-Misc Expense-Production-Source of Supply	1,563.09	1,243.06	3,301.22	2,818.35
4016200-Operation-Production-Pumping E&S	29,975.96	28,795.30	74,985.24	64,463.00
4016230-Fuel or Power Purchased for Pumping	776,663.25	527,942.93	2,413,867.37	1,848,943.29
4016240-Pumping Labor & Expenses	41,456.96	33,972.94	99,386.27	82,502.42
4016260-Misc Expense-Production-Pumping	182,730.15	201,587.77	407,948.67	479,714.30
4016400-Operation-Production-Water Treatment E&S	7,223.59	6,895.46	18,596.18	15,708.19
4016410-Chemicals	137,282.01	203,015.31	504,353.75	621,743.79
4016420-Operation Labor & Expenses-Production-Water Treatment	142,985.76	956,390.78	399,221.55	1,178,596.46
4016430-Misc-Production-Water Treatment	16,542.75	18,816.57	39,981.42	40,908.08
TOTAL PRODUCTION	1,348,124.79	2,038,581.65	3,990,673.15	4,415,669.44
DISTRIBUTION				
4016600-Operation-Transmission & Distribution E&S	64,049.25	95,682.13	203,136.27	274,256.29
4016610-Storage Facilities	10,897.06	11,501.28	28,558.60	30,324.63
4016620-Transmission & Distribution Lines	26,824.77	32,724.25	103,962.64	84,989.96
4016630-Meter Expenses	90,738.45	134,158.36	274,223.88	349,298.29
4016640-Customer Installations	325,833.92	328,820.02	584,328.59	516,910.20
4016650-Misc Expense-Transmission & Distribution	586,857.81	891,378.68	1,060,844.03	2,039,392.33
4016660-Rents-Water Distribution	0.00	0.00	0.00	0.00
TOTAL DISTRIBUTION	1,105,201.26	1,494,264.72	2,255,054.01	3,295,171.70
CUSTOMER ACCOUNTS	401.05	10.510.00	24.500.50	40 500 : -
4019010-Supervision-Customer Accounting & Collection	481.86	10,519.96	24,590.73	40,588.46
4019020-Meter Reading Expenses	125,604.91	73,981.13	242,331.00	205,534.99
4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS	723,097.73 849,184.50	701,736.71 786,237.80	1,240,837.84 1,507,759.57	1,159,861.06 1,405,984.51
TO THE COSTOMER RECOGNIS				
SALES 4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00
SALES	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
SALES 4019120-Demonstrating & Selling Expenses				

	CURRENT MONTH		YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
ADMINISTRATIVE & GENERAL					
4019200-Administrative & General Salaries	811,216.25	736,102.63	1,168,080.28	1,086,780.90	
4019210-Office Supplies & Expenses	69,029.70	116,883.17	269,564.48	282,395.41	
4019220-Administrative Expenses-Transferred-Credit	(385,369.92)	(220,453.06)	(1,156,109.76)	(521,598.64)	
4019230-Outside Services Employed	356,726.99	242,026.48	466,591.44	444,252.85	
4019240-Property Insurance	53,306.38	55,152.79	175,414.58	156,635.43	
4019250-Injuries & Damages	70,646.90	102,669.87	211,860.89	297,819.17	
4019260-Employee Benefits	2,287,545.87	608,245.11	4,182,904.07	2,065,001.63	
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(590,537.64)	(522,681.10)	(1,484,346.55)	(1,372,386.86)	
4019300-Misc General Expenses	488,262.04	397,974.13	426,448.73	28,045.54	
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00	
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00	
4019310-Rents-Miscellaneous	226,054.23	352,904.64	325,258.04	933,639.28	
4019311-Rent-Summer Trees	417.71	521.82	1,144.84	1,024.46	
TOTAL ADMINISTRATIVE & GENERAL	3,387,298.51	1,869,346.48	4,586,811.04	3,401,609.17	
PENSION EXPENSE					
4019261-Pension Expense - Non-Cash	(352,821.06)	353,496.91	(683,316.60)	1,328,223.92	
4019262-Pension Expense - Cash	566,525.59	405,482.79	1,321,182.86	946,141.10	
TOTAL PENSION EXPENSE	213,704.53	758,979.70	637,866.26	2,274,365.02	
OTHER POST EMPLOYMENT BENEFITS					
4019263-Other Post Employment Benefits - Non-Cash	(704,680.83)	(595,329.46)	(1,826,776.14)	(1,590,331.94)	
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	609,303.97	542,949.18	1,540,645.56	1,433,191.10	
TOTAL OTHER POST EMPLOYMENT BENEFITS	(95,376.86)	(52,380.28)	(286,130.58)	(157,140.84)	
CUSTOMER SERVICE & INFO					
4019070-Supervision-Customer Service & Information	29,349.58	27,387.65	86,149.28	65,401.81	
4019080-Customer Assistance Expenses	62,528.60	55,796.43	143,047.89	120,710.82	
4019090-Informational & Instructional Advertising Expenses	3,845.91	3,648.22	8,798.86	8,854.86	
4019100-Misc Customer Service & Informational Expenses	9,196.80	19,579.54	44,092.71	53,345.40	
TOTAL CUSTOMER SERVICE & INFO	104,920.89	106,411.84	282,088.74	248,312.89	
GROUNDWATER STUDY EXPENSE					
4019315-Groundwater Study Expense	0.00	0.00	0.00	0.00	
TOTAL GROUNDWATER STUDY EXPENSE	0.00	0.00	0.00	0.00	
DUBDENING DEFAULT OF FABRIC					
BURDENING DEFAULT CLEARING 4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00	
TOTAL OPERATIONS EXPENSE	6,927,889.12	7,026,199.88	13,032,220.83	14,951,027.95	
MAINTENANCE EXPENSE					
PRODUCTION					
4026110-Maint-Structures-Production-Source of Supply	0.00	0.00	0.00	0.00	
4026140-Maint-Wells	59,603.53	84,422.82	169,625.00	202,559.70	
4026300-Maint-Production Pumping E&S	7,199.21	6,876.13	18,238.22	15,373.80	
4026310-Maint-Structures & Improvements-Production Pumping	0.00	0.00	0.00 257,459.69	0.00 264.130.57	
4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S	116,736.07 7,150.89	94,096.83		. ,	
4026520-Maint-Floudction water Freatment E&S 4026520-Maint-Water Treatment Equipment	47,897.67	6,849.45 145,008.53	18,069.40 123,253.03	15,286.23 277,980.82	
TOTAL PRODUCTION	238,587.37	337,253.76	586,645.34	775,331.12	
			,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S	0.00	0.00	0.00	0.00	
4026710-Maint-Structures & Improvements-Transmission & Distribution	0.00	0.00	0.00	0.00	
4026730-Maint-Transmission & Distribution Mains	370,262.90	371,395.09	1,138,766.57	789,057.77	
4026750-Maint-Services	66,565.95	166,667.85	192,664.56	303,135.64	
4026760-Maint-Setvices	261,963.17	266,189.01	1,604,901.78	679,933.29	
4026770-Maint-Hydrants	57,150.67	53,748.36	178,716.65	123,414.96	
4026780-Maint-Miscellaneous Plant	3,187.37	3,743.07	9,375.81	11,371.11	
TOTAL DISTRIBUTION	759,130.06	861,743.38	3,124,425.37	1,906,912.77	
ADMINISTDATIVE & CENEDAL					
ADMINISTRATIVE & GENERAL 4029320-Maint-General Plant	124,891.11	120,792.19	267,583.93	298,977.07	
4029325-Facilities Maintenance Expense	246,909.84	361,393.80	566,616.00	812,845.20	
TOTAL ADMINISTRATIVE & GENERAL	371,800.95	482,185.99	834,199.93	1,111,822.27	
TO THE ADMINISTRATIVE & GENERAL	311,000.73	704,103.77	054,177.75	1,111,022.27	

DESCRIPTION	CURRENT M THIS YEAR	IONTH LAST YEAR	YEAR TO DATE THIS YEAR LAST YEAR			
MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00		
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00		
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00		
4022700-Expense-Org Parameters	0.00	0.00	0.00	0.00		
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00		
TOTAL MAINTENANCE CLEARING TOTAL MAINTENANCE EXPENSE	1,369,518.38	0.00 1,681,183.13	4,545,270.64	3,794,066.16		
OTHER OPERATING EXPENSES						
DEPRECIATION						
4030001-Depreciation Expense	961,568.57	904,011.04	2,884,705.71	2,807,147.47		
TOTAL DEPRECIATION	961,568.57	904,011.04	2,884,705.71	2,807,147.47		
AMORTIZATION						
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00 0.00	0.00 14,025.00		
4040400-Amortization Exp-Right of Use Assets 4040405-Amortization Exp-Right of Use Assets-Subscriptions	0.00 0.00	(3,825.00) 0.00	0.00	0.00		
4050001-Amortization of SCBPU Acquisition Adjustments	0.00	0.00	0.00	0.00		
4050400-Amortization of Software	0.00	0.00	0.00	0.00		
TOTAL AMORTIZATION	0.00	(3,825.00)	0.00	14,025.00		
REGULATORY DEBITS	0.201.11	0.201.11	24.042.22	24.842.22		
4073005 - Regulatory Debits-Amortization of Legacy Meters 4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	8,281.11 1,840.48	8,281.11 1,840.48	24,843.33 5,521.44	24,843.33 5,521.44		
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.2	6.671.65	6,671.65	20.014.95	20,014.95		
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	2,819.26	2,819.26	8,457.78	8,457.78		
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	1,383.66	1,383.66	4,150.98	4,150.98		
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	717.66	717.66	2,152.98	2,152.98		
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2 4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	6,347.37 5,272.17	6,347.37 5,272.17	19,042.11 15,816.51	19,042.11 15,816.51		
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.1	4,308.61	4,308.61	12,925.83	12,925.83		
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	1,844.99	1,844.99	5,534.93	5,534.93		
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	280.29	280.29	840.87	840.87		
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	63.86	63.86	191.58	191.58		
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2 4073035 - Regulatory Debits-Amortization of Legacy Meters-2023.1	115.07 44.77	115.07 0.00	345.21 134.31	345.21 0.00		
TOTAL REGULATORY DEBITS	39,990.95	39,946.18	119,972.81	119,838.50		
PAYMENT IN LIEU OF TAXES						
4080100-Taxes-Other than Income Taxes	758,333.33	733,333.33	2,275,000.03	2,200,000.03		
4080105-Taxes-Other than Income Taxes-Transfers TOTAL PAYMENT IN LIEU OF TAXES	758,333.33	733,333.33	2,275,000.03	2,200,000.03		
FICA TAXES						
4081000-Taxes-FICA	71,161.19	65,701.22	169,099.28	154,734.98		
TOTAL FICA TAXES	71,161.19	65,701.22	169,099.28	154,734.98		
ACCRETION EXPENSE						
4111001-Accretion Expense	0.00	0.00	0.00	0.00		
TOTAL ACCRETION EXPENSE TOTAL OTHER OPERATING EXPENSE	1,831,054.04	0.00 1,739,166.77	5,448,777.83	5,295,745.98		
TOTAL OPERATING EXPENSES	10,128,461.54	10,446,549.78	23,026,269.30	24,040,840.09		
TOTAL OPERATING (INCOME) LOSS	2,011,517.92	924,400.11	(6,636,654.98)	(5,684,349.53)		
OTHER INCOME						
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00		
4117001-Losses from Disposition of Plant 4171500-Cost of Goods Sold	0.00 0.00	0.00 0.00	0.00 0.00	873.44 0.00		
4171500-Cost of Goods Sold 4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00	0.00		
4171700-Cost Variance Account-Other Accounts	0.00	0.00	0.00	0.00		
4172500-Sales	0.00	0.00	0.00	0.00		
4190200-Interest Income-Other AR	0.00	0.00	(180.00)	0.00		
4191000-Revenues from Sinking & Other Funds-Interest Income	(482,261.57)	(919,091.55) 0.00	(1,481,384.39)	(1,644,711.09) 0.00		
4198888-CIS Default Loans & Penalty/Interest 4199000-AFUDC	0.00 0.00	0.00	0.00 0.00	0.00		
4210100-Misc Non-Operating Income	(6,155.62)	(183.76)	(220,617.27)	(97,859.63)		
4210110-Misc Non-Op Income-Lease Income	0.00	(14,112.00)	0.00	(48,166.00)		
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	0.00	(3,214.00)	0.00	(9,775.00)		
4210700-Misc Non-Op Income-Medicare Part D Refund	(18,353.82) 0.00	0.00 0.00	(18,353.82) 0.00	0.00 0.00		
4210800-Misc Non-Op Income-Investment Expenses TOTAL OTHER INCOME	(506,771.01)	(936,601.31)	(1,720,535.48)	(1,799,638.28)		
TOTAL (INCOME) LOSS	1,504,746.91	(12,201.20)	(8,357,190.46)	(7,483,987.81)		
INTEREST EXPENSE-OTHER						
4310100-Interest Expense-Other	0.00	0.00	0.00	0.00		
4310300-Interest Expense-Customer Deposits 4310400-Interest Expense-Right of Use Assets	0.00 0.00	0.00 (175.00)	0.00 0.00	0.00 566.00		
4310405-Interest Expense-Right of Use Assets 4310405-Interest Expense-Right of Use Assets-Subscriptions	0.00	0.00	0.00	0.00		
TOTAL INTEREST EXPENSE-OTHER	0.00	(175.00)	0.00	566.00		

DESCRIPTION REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC				
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC				
4050300 P 1 (CPI (C (P 14 1 CIAC		207 120 70	640 424 12	640 404 10
4050300-Reduction of Plant Cost Recovered through CIAC	145,853.57	286,130.79	648,424.13	648,424.13 648,424.13
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	145,853.57	286,130.79 273,754.59	(7,708,766.33)	(6,834,997.68)
NET (INCOME) LOSS BEFORE DEBT EXPENSE	1,030,000.48	273,734.39	(7,708,700.33)	(0,834,997.08)
DEBT EXPENSE				
INT EXP-LONG TERM DEBT				
4272014-Interest LTD-Revenue Bonds Series 2014	29,913,33	32,746,67	89,739.99	98,240.01
4272016-Interest LTD-Revenue Bonds Series 2016	57,712.50	61,000.00	173,137.50	183,000.00
4272017-Interest LTD-Revenue Bonds Series 2017	64,035,42	67,368.75	192,106.26	202,106.25
4272018-Interest LTD-Revenue Bonds Series 2018	0.00	0.00	0.00	0.00
4272020-Interest LTD-Revenue Bonds Series 2020	206,170.83	211,400.00	618,512.49	634,200.00
4279800-Interest LTD-Revenue Refunding Bonds-Series 1998	0.00	0.00	0.00	0.00
TOTAL INT EXP-LONG TERM DEBT	357,832.08	372,515.42	1,073,496.24	1,117,546.26
AMORT-DEBT DISC & EXP				
4282001-Amort Debt Disc & Exp-Series 2001	0.00	0.00	0.00	0.00
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(3,346.04)	(3,662.97)	(10,038.12)	(10,988.91)
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(11,833.52)	(12,507.60)	(35,500.56)	(37,522.80)
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(13,523.56)	(14,227.53)	(40,570.68)	(42,682.59)
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(53,422.67)	(54,777.64)	(160,268.01)	(164,332.92)
4289800-Amort Debt Disc & Exp-Series 1998	0.00	0.00	0.00	0.00
TOTAL AMORT-DEBT DISC & EXP	(82,125.79)	(85,175.74)	(246,377.37)	(255,527.22)
TOTAL DEBT EXPENSE	275,706.29	287,339.68	827,118.87	862,019.04
NET (INCOME) LOSS AFTER DEBT EXPENSE	1,926,306.77	561,094.27	(6,881,647.46)	(5,972,978.64)
CONTRIBUTION IN AID OF CONSTRUCTION				
REVENUE FROM CIAC				
4000750-Revenue-CIAC	(145,853.57)	(286,130.79)	(648,424.13)	(648,424.13)
TOTAL REVENUE FROM CIAC	(145,853.57)	(286,130.79)	(648,424.13)	(648,424.13)
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(145,853.57)	(286,130.79)	(648,424.13)	(648,424.13)
EXTRAORDINARY ITEMS				
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00
NET (INCOME) LOSS	1,780,453.20	274,963.48	(7,530,071.59)	(6,621,402.77)

	ELECTRIC
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DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE		/ILGW RAT			
RESIDENTIAL	381,638		1,158,804,079.97	40,289,043.14		101				
MLGW GREEN POWER	(0	0.00	10.00	12.00	146 2546 3046 3546 4046	346 2646 3146 3646 4146	2046 2746 3246 3746 4246	2346 2846 3346 3846 4346	2446 2946 3446 3946 4446
TVA GREEN POWER	(0	0.00	19,012.00	48,876.00	147 2547 3047 3547 4047	347 2647 3147 3647 4147	2047 2747 3247 3747 4247	2347 2847 3347 3847 4347	2447 2947 3447 3947 4447
GREEN POWER GENERATION	(0	0.00	-13,226.90	-66,383.71	148 2548 3048 3548 4048	348 2648 3148 3648 4148	2048 2748 3248 3748 4248	2348 2848 3348 3848 4348	2448 2948 3448 3948 4448
PRIVATE OUTDOOR LTG.	16,31	7 4,415,023.00	13,015,769.00	746,516.65	2,124,664.98	331	301	303		
MFS RESI STREET LGHT FEE	(5,087,088.00	14,599,794.00	902,409.65	2,607,114.73	336	337			
MFS COMM STREET LGHT FEE	(1,632,560.00	4,856,599.00	288,384.28	829,697.44	338	339			
ST.LTG MFS ENERGY	:	1 11,817.00	35,451.00	1023.81	2,932.22	350				
ST.LTG MFSI.C.@ 9.3%	(0	0.00	621.04	1,863.12	351				
ST.LTG OTHERS- ENERGY	8	3 1,387,448.00	4,493,439.00	120,208.42	371,433.62	354				
ST.LTGOTHERS-I.C.@9.3%	(0	0.00	285,582.81	874,339.21	355	357			
TRAF. SIG MFS ENERGY	:	160,886.00	482,552.00	13,939.12	39,913.43	358				
TRAF. SIGOTHER-ENERGY	8	119,281.00	352,808.00	10,334.63	3 29,185.92	364				
ATHLETIC LTG ENERGY	7	7 452,828.00	1,068,022.00	38,945.94	88,341.30	367				
ATHLETIC LTG INV CHG	(0	0.00	2,724.10	8,170.49	368				
INTERDEPARTMENTAL	33	2 7,859,918	18,089,585.00	897,377.50	2,042,180.85	369 2379	2069 2479	2369 3169	2469 2079	2569

ELECTRIC

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	THIS MONTH	OPERATING REVENUE YEAR TO DATE		ИLGW RAT			
DRAINAGE PUMPING		32,400.00	114,800.00	2,259.18	8,175.86	431	2045	2345		
FACILITIES RENTAL	() (0.00	260,163.17	780,489.51	576	2676	2686	2776	2786
						2876 3276	2886 3376	2976 3476	3076 3576	3176
COMMERCIAL - ANNUAL	42,466	399,116,205.00	1,208,047,482.00	9,583,496.87	7 143,614,712.91	2031	2331	2431	2531	2631
						2341	2731	2541	2641	2741
						2231	2441	2831	2841	2931
						3031	3131	3231	3331	3431
						3531	2041			
COMMERCIAL - SEASONAL	12	7,128.00	21,586.00	1,390.48	4,180.47	2032	2332	2432		
INDUSTRIAL - ANNUAL	79	9 128,230,897.00	391,937,633.00	8,889,559.20	26,905,808.81	2042	2242	2342	2442	2542
		-,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,	.,,	2642	2742	2452	2552	2652
						2752	2842	2852	2942	3042
						3142				
SIGN BOARDS	14:	1 712,989.00	1,912,335.00	85,341.23	225,391.83	2070	2080	2370	2470	
EXPANDED MANUFACT CREDIT	() (0.00	-119,113.14	-330,285.30	2378	2478	2578	2678	2778
						2878	2978	3078	3178	3278
						3378	3478	3578	2388	2488
						2588	2688	2788	2888	2988
						3088	3188	3288	3388	3488
						3588	3688	3788	3878	3978
						4078	4188	4288	4388	4488
VALLEY INVEST INIT COPPE	,		0.00	054 202 05	2 504 204 24	2202	2402	2502	2502	2702
VALLEY INVEST INIT CREDT	() (0.00	-864,292.98	-2,584,201.34	2392	2492	2592	2692	2792
						2892 3392	2992 3492	3092 3592	3192 3692	3292 3792
							3992	4092	4192	4292
						3892 4392	3992 4492	4092	4192	4292
						4392	4492			
DEMAND PULSE RELAY	() (0.00	77.47	282.80	7575				
TOTAL ELECTRIC	440,785	854,199,018.00	2,817,831,934.97	101,441,787.67	321,472,561.22					

UWPRV21

FCA

	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	YEAR TO DATE	N	MLGW RATE/REV COMBOS			
FCA-RESIDENTIAL	380,39	306,696,558.00	1,160,511,145.90	9,252,963.04	30,669,093.01	101				
FCA-PRIVATE OUTDOOR LTG.	16,31	7 4,415,275.00	13,016,021.00	128,388.83	364,059.91	331	301	303		
FCA-ST.LTGMFSENERGY	:	1 11,817.00	35,451.00	339.27	878.60	350				
FCA-ST LTG-OTHERS-ENERGY	8	3 1,387,448.00	4,493,439.00	39,833.62	111,128.86	354				
FCA-TRAF SYS-MFS- ENERGY	:	3 160,886.00	482,552.00	4,619.04	11,959.33	358				
FCA-TRAF SYS-OTH-ENERGY	8	3 119,281.00	352,808.00	3,424.56	8,747.44	364				
FCA-ATHLETIC LTGENERGY	7	7 452,828.00	1,068,022.00	12,713.58	26,604.31	367				
FCA INTERDEPARTMENTAL	32	2 7,859,918.00	18,089,585.00	200,581.39	453,840.35	369 2379	2069 2479	2369 3169	2469 2079	2569
FCA DRAINAGE PUMPING	:	2 32,400.00	114,800.00	741.63	2,727.60	431	2045	2345		
FCA-COMMERCIAL-ANNUAL	41,086	5 399,281,202.91	1,208,196,337.91	11,056,065.87	30,506,660.71	2031 2341 2231 3031 3531	2331 2731 2441 3131 2041	2431 2541 2831 3231	2531 2641 2841 3331	2631 2741 2931 3431
FCA-COMMERCIAL-SEASONAL	3	7,128.00	21,586.00	187.82	544.78	2032	2332	2432		
FCA-INDUSTRIAL-ANNUAL	77	7 128,230,897.00	391,937,633.00	2,602,834.00	8,146,923.57	2042 2642 2752 3142	2242 2742 2842	2342 2452 2852	2442 2552 2942	2542 2652 3042
FCA SIGN BOARDS	130	712,989.00	1,912,335.00	21,321.69	50,411.74	2070	2080	2370	2470	
TOTAL FCA	438,139	9 849,368,627.91 	2,800,231,715.81	23,324,014.34	70,353,580.21					

REGULAR GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE			E/REV COI		
RESIDENTIAL	196,039	9 13,013,789.49	65,525,641.16	9,947,035.35	38,781,407.63	101	126	128		
RESIDENTIAL	97,834	4 8,253,396.66	40,856,944.90	6,003,776.55	23,339,952.41	301	302	326	328	335
COMMERCIAL	19,970	8,224,215.98	34,969,026.27	5,560,098.63	19,696,628.10	731				
INTERDEPARTMENTAL	:	7 10,153.76	61,342.80	6,316.32	30,643.28	769				
ECONOMIC DEV. CREDIT	:	3 12,975.84	46,295.64	6,379.41	20,367.83	830	930	1030	1230	
COMMERCIAL	303	3,148,391.58	3 10,550,728.30	1,531,640.47	7 4,610,354.90	831	931			
INDUSTRIAL	4	48,368.40	85,156.76	5 22,428.98	50,662.81	842				
INDUSTRIAL	17	2 166,839.00	473,757.26	80,661.31	207,345.04	942				
INTERDEPARTMENTAL	(0.00	57,073.00	0.00	21,399.84	969				
COMMERCIAL	!	5 255,044.00	939,876.00	104,861.68	345,583.62	1031				
INDUSTRIAL	(0.00	0.00	0.00	0.00	1042				
REGULAR GAS	314,17	7 33,133,174.70			87,104,345.46					

REV YEAR/MONTH: 2024/03-03 CYCLES: 01-21 MLGW (2.2.3 CIS PROD) Operating Revenue By Rate

UWPRV21

MARKET GAS

DESCRIPTION		CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS
G10 MARKET COMMERCIAL	9	818,325.00	2,863,270.00	310,457.46	1,092,456.46	8231
G10 MARKET INDUSTRIAL	8	514,743.00	1,442,968.00	189,025.42	543,184.69	8242
MARKET GAS	17	1,333,068.00	4,306,238.00	499,482.88	1,635,641.15	
TOTAL REGULAR + MARKET GAS	314,194	34,466,242.70	157,872,080.10	23,762,681.58	88,739,986.61	

TRANSPORTATIONAL GAS

CYCLES: 01-21 Operating Revenue By Rate

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	1	MLGW RAT	E/REV COI	MBOS	
FIRM TRANSPORT TVA		36,505,298.00	112,530,865.00	318,286.97	1,000,024.17	1531				
FIRM TRANSP: RNG	:	1 797,292.00	2,225,441.00	26,560.02	72,668.90	1831				
FIRM TRANSP: RNG CASHOUT	() (0.00	0.00	4,632.26	1832				
FIRM TRANSP: FT-1 CASHOUT	() (0.00	4,509.05	-109,664.92	3731	3742			
ECONOMIC DEV. CREDIT	() (0.00	0.00	0.00	3830	3930	4030	5230	7230
FIRM TRANSP: FT-2 CASHOUT	() (0.00	4,415.28	-8,317.54	5731	5742			
FIRM TRANS FT-1 COMM	10	665,117.00	1,948,489.00	69,105.37	191,656.75	7231				
FIRM TRANS FT-1 IND	23	11,205,925.00	32,231,760.00	377,931.50	1,196,080.05	7242				
FIRM TRANS FT-2 IND	!	12,953,909.00	22,213,371.00	270,720.14	520,934.42	7342				
TRANSPORT GAS	40	62,127,541.00		1,071,528.33	2,868,014.09					
TOTAL GAS	314,234	34,466,242.70	157,872,080.10	24,834,209.91	91,608,000.70					

REV YEAR/MONTH: 2024/03-03 MLGW (2.2.3 CIS PROD)
CYCLES: 01-21 Operating Revenue By Rate

PGA

UWPRV21

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	N	MLGW RATE/REV COMBOS		MBOS	
PGA RESIDENTIAL	189,63	13,020,341.49	65,531,775.84	-2,524,691.56	-17,802,637.66	101	126	128		
PGA RESIDENTIAL	96,45	7 8,250,292.66	40,853,746.90	-1,599,454.93	-11,032,340.60	301	302	326	328	335
PGA GEN SERV COMM	17,78	8,172,103.98	34,731,348.71	-1,746,066.92	-9,856,653.93	731				
PGA INTERDEPARTMENTAL	(5 10,153.76	61,342.80	-1,955.98	-17,924.50	769				
PGA ECONOMIC DEV CREDIT	:	3 12,975.84	46,295.64	-3,125.76	-13,211.32	830	930	1030	1230	
PGA COMMERCIAL	302	3,148,391.58	10,550,728.30	-760,459.08	-3,030,531.59	831	931			
PGA SMALL INDUSTRIAL	4	48,368.40	85,156.76	-12,945.76	-15,991.21	842				
PGA LARGE INDUSTRIAL	12	2 166,839.00	473,757.26	-40,305.29	-135,637.74	942				
PGA INTERDEPARTMENTAL	(0.00	57,073.00	0.00	-19,431.88	969				
PGA LARGE COMM	!	5 255,044.00	939,876.00	-69,396.38	-295,484.98	1031				
PGA LARGE IND OFF-PEAK	(0.00	0.00	0.00	0.00	1042				
TOTAL PGA	304,208	33,084,510.70	153,331,101.22	2 -6,758,401.66	 6 -42,219,845.41					

Operating Revenue By Rate

			WATER							
DESCRIPTION	NO. BILLS THIS YEAR	THIS YEAR THIS MONTH		THIS MONTH	OPERATING REVENUE YEAR TO DATE		MLGW RAT			
WATER - FREE - PUBLIC		0.00	0.00	0.00	0.00	52				
WATER METERED- RES.	183,970	1,142,289.003	7,478,448.00	3,270,795.62	19,469,695.79	100				
WATER METERED- RES.	28,19	4 241,260.00	1,093,925.00	988,888.23	3 4,362,482.51	200				
WATER - FIRE PROTCITY	4,65	1 0	0.00	500,570.86	1,479,979.06	540				
INTERDEPARTMENTAL	4:	2,112.00	8,718.00	5,595.76	5 23,467.28	569 1069	669 1169	769	869	869
WATER - FIRE PROTCNTY	562	2 0	0.00	83,999.04	243,022.42	640				
WATER METERED- COMM.	17,134	4 655,674.95	4,626,744.13	3 2,171,173.95	10,116,040.62	731				
INDUSTRIAL - CITY	36	5 8,351.00	16,805.00	15,597.19	32,582.96	742				
COMMERCIAL GOVMT	34:	1 56,949.00	187,618.00	126,361.83	425,823.67	751	851			
WATER METERED- COMM.	914	4 66,466.00	-48,241.00	261,840.99	298,731.19	831				
INDUSTRIAL - COUNTY	;	1 16.00	68.00	246.92	2 740.76	842				
WATER METERED- COMM.	!	5 1,014.00	2,956.1	5,671.53	18,012.83	931				
LARGE COMMERCIAL - CITY	28	3 293,742.00	1,037,574.00	384,752.03	1,358,997.60	1031				
LARGE INDUSTRIAL - CITY	;	1 70.00	12,767.00	0 611.01	17,572.04	1042				
LARGE COMMERCIAL - CNTY	:	2 6.00	18.00	59.28	3 177.84	1131				
WATER METERED - RES	19,589	145,966.00	669,327.0	1 630,564.96	2,709,773.54	5100 5104 5139	5101 5105 5140	5102 5106 5141	5103 5107 5144	
WATER METERED - COMM	683	3 47,735.00	142,280.00	182,024.86	5 544,384.26	5704 5734 5739 5769	5731 5735 5740	5732 5737 5741	5733 5738 5744	
TOTAL WATER	256,152	2 2,661,650.94	15,229,007.34	4 8,628,754.06	5 41,101,484.37					