



### **MEMPHIS LIGHT, GAS AND WATER DIVISION**

#### **Financial Statements**

January 2024

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January 31, 2024

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#### Memphis Light, Gas and Water Division Electric Division Highlights

	CL	JRRENT MONTH THIS YEAR	١	YEAR TO DATE THIS YEAR	Υ	EAR TO DATE BUDGET	١	YEAR TO DATE LAST YEAR
Sales Revenue Accrued Unbilled Revenue Miscellaneous Revenue Revenue Adjustment for Uncollectibles	\$	117,634,844.40 553,958.27 1,483,149.79 (463,708.90)	\$	117,634,844.40 553,958.27 1,483,149.79 (463,708.90)	\$	114,223,965.00 1,613,529.00 2,843,408.25 (352,452.58)	\$	105,195,118.82 164,189.21 2,827,501.64 (359,892.41)
TOTAL OPERATING REVENUE		119,208,243.56		119,208,243.56		118,328,449.67		107,826,917.26
Power Cost		89,191,607.43		89,191,607.43		81,745,303.83		80,296,333.92
OPERATING MARGIN		30,016,636.13		30,016,636.13		36,583,145.84		27,530,583.34
Operations Expense		5,161,389.30		5,161,389.30		13,634,126.28		7,394,772.43
Maintenance Expense		2,572,082.71		2,572,082.71		6,767,835.75		2.943.579.21
Other Operating Expense		9,523,925.27		9,523,925.27		8,821,522.58		9,044,666.96
TOTAL OPERATING EXPENSE (excluding Power Cost)		17,257,397.28		17,257,397.28		29,223,484.61		19,383,018.60
Operating Income (Loss)		12,759,238.85		12,759,238.85		7,359,661.23		8,147,564.74
Other Income		5,537,256.12		5,537,256.12		4,163,750.75		5,182,638.25
Lease Income - Right of Use Assets (Note G)		0.00		0.00		0.00		93,730.00
Interest Expense - Right of Use Assets (Note G)		0.00		0.00		0.00		1,448.00
Reduction of Plant Cost Recovered Through CIAC		2,359,969.57		2,359,969.57		2,197,161.42		1,556,796.98
NET INCOME (LOSS) BEFORE DEBT EXPENSE		15,936,525.40		15,936,525.40		9,326,250.56		11,865,688.01
Amortization of Debt Discount & Expense		(221,820.42)		(221,820.42)		(259,726.59)		(231,408.51)
Interest on Long Term Debt		945,164.61		945,164.61		945,084.08		991,370.85
Total Debt Expense		723,344.19		723,344.19		685,357.49		759,962.34
Net Income (Loss) After Debt Expense Contributions in Aid of Construction		15,213,181.21 2,359,969.57		15,213,181.21 2,359,969.57		8,640,893.07 2,197,161.42		11,105,725.67 1,556,796.98
INCREASE (DECREASE) IN MET POSITION		. ,		. ,		. ,		,
INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash Pension Expense - Non-Cash Other Post Employment Benefits - Non-Cash		17,573,150.78 (583,227.35) (837,888.32)		17,573,150.78 (583,227.35) (837,888.32)		10,838,054.49 0.00 0.00		12,662,522.65 1,720,106.55 (1,433,166.22)
INCREASE (DECREASE) IN NET POSITION - excluding Pension & OPEB Expense-Non - Cash	\$	16,152,035.11	\$	16,152,035.11	\$	10,838,054.49	\$	12,949,462.98
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	Current Month	Year To Date		Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year		Budget	Last Year
Electric metered services (all customers)	430,482	430,482	k	439,592	425,952 *
Electric total sales (MWH in thousands)	1,027,777	1,027,777		1,016,764	966,632
Average Purchased Power Cost per MWH	\$ 79.39	\$ 79.39	\$	77.60	\$ 80.82

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	15,435	15,435	13,689	12,033
Cooling Degree Days (CDD)	0	0	0	42

	Current Month	Year To Date	% of	Year to Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 6,554,534.41	\$ 6,554,534.41	2.40%	\$ 4,802,710.33

<sup>\*</sup> Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 272,762,000.00
Cash and Investments Balance	\$ 166,857,491.69
Days of Operating Cash and Investments	41
Current Ratio	2.09
Net Working Capital	\$ 264,045,639.94
Net Utility Plant	\$ 1,322,231,021.66

### Memphis Light, Gas and Water Division Gas Division Highlights

	CURRENT MONTH THIS YEAR	YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR
Sales Revenue	\$ 33,987,065.32	\$ 33,987,065.32	\$ 41,048,000.00	\$ 42,662,668.35
Accrued Unbilled Revenue	3,031,828.28	3,031,828.28	2,260,000.00	(161,417.93)
Industrial Gas - Other Revenue	1,293,722.50	1,293,722.50	1,754,000.00	2,531,857.50
Accrued Unbilled Revenue - Other Industrial Gas	1,234,427.00 0.00	1,234,427.00 0.00	0.00 0.00	(935,538.64)
Lease Revenue (Note G) Miscellaneous Revenue	862,432.23	862,432.23	1,841,571.00	54,525.00 1,612,591.59
Transported Gas	938.343.29	938.343.29	896.000.00	4,882,277.07
Revenue Adjustment for Uncollectibles	(198,910.99)	(198,910.99)	(97.000.00)	(194.121.77)
TOTAL OPERATING REVENUE	41,148,907.63	41,148,907.63	47,702,571.00	50,452,841.17
Gas Cost	28,230,286.65	28,230,286.65	23,706,000.00	22,968,857.10
Gas Cost - Industrial (Other)	2,645,887.50	2,645,887.50	1,679,000.00	1,678,430.80
OPERATING MARGIN	10,272,733.48	10,272,733.48	22,317,571.00	25,805,553.27
Operations Expense	2,782,391.65	2,782,391.65	6,107,229.13	3,967,280.52
Maintenance Expense	766,443.09	766,443.09	1,468,905.63	492,056.00
Other Operating Expense	3,452,600.78	3,452,600.78	3,483,786.07	3,654,650.73
TOTAL OPERATING EXPENSE (excluding Gas Cost)	7,001,435.52	7,001,435.52	11,059,920.83	8,113,987.25
Operating Income (Loss)	3,271,297.96	3,271,297.96	11,257,650.17	17,691,566.02
Other Income	1,432,908.49	1,432,908.49	944,106.58	915,377.79
Lease Income - Right of Use Assets (Note G)	0.00	0.00	0.00	49,919.00
Interest Expense - Right of Use Assets (Note G)	0.00	0.00	0.00	521.00
Reduction of Plant Cost Recovered Through CIAC	1,586,453.05	1,586,453.05	820,525.99	276,061.59
NET INCOME (LOSS) BEFORE DEBT EXPENSE	3,117,753.40	3,117,753.40	11,381,230.76	18,380,280.22
Amortization of Debt Discount & Expense	(126,438.30)	(126,438.30)	(125,918.89)	(132,005.41)
Interest on Long Term Debt	429,950.00	429,950.00	429,912.84	448,012.51
Total Debt Expense	303,511.70	303,511.70	303,993.95	316,007.10
	555,511115		,	0.0,00
Net Income (Loss) After Debt Expense	2,814,241.70	2,814,241.70	11,077,236.81	18,064,273.12
Contributions in Aid of Construction	1,586,453.05	1,586,453.05	820,525.99	276,061.59
INCREASE (DECREASE) IN NET POSITION -				
including Pension & OPEB Expense-Non - Cash	4,400,694.75	4,400,694.75	11,897,762.80	18,340,334.71
Pension Expense - Non-Cash	(223,570.53)	(223,570.53)	0.00	659,374.16
Other Post Employment Benefits - Non-Cash	(321,190.50)	(321,190.50)	0.00	(549,380.33)
INCREASE (DECREASE) IN NET POSITION - excluding Pension & OPEB Expense-Non - Cash	\$ 3,855,933.72	\$ 3,855,933.72	\$ 11.897.762.80	\$ 18,450,328.54
excluding Pension & OPEB Expense-Non - Cash		φ 3,800,933.72	\$ 11,897,762.80	

	<b>Current Month</b>	Year To Date		Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year		Budget	Last Year
Customers:					
Gas metered services (all customers)	305,567	305,567	*	315,449	302,657 *
LNG	7	7	*	N/A	6 *
CNG (sales transactions)	513	513	*	N/A	697 *
Industrial Gas - Other	1	1		N/A	1
Sales (MCF):					
Gas (excludes transport volumes)	6,370,311	6,370,311		27,765,200	5,401,283
LNG	32,346	32,346		440,000	31,352
CNG	3,008	3,008		24,750	4,074
Industrial Gas - Other	484,488	484,488		N/A	484,488
Average Purchased Gas Cost per MCF	\$ 3.30	\$ 3.30	\$	4.09	\$ 3.91

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	15,435	15,435	13,689	12,033

	<b>Current Month</b>	Year To Date	% of	Year to Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 29 136 18	\$ 29 136 18	0.08%	\$ 801 023 15

- \* Average metered services (all customers)N/A Not applicable

Capital Expenditures - Annual Budget	\$ 35,994,000.00
Cash and Investments Balance	\$ 185,656,604.69
Days of Operating Cash and Investments	235
Current Ratio	3.77
Net Working Capital	\$ 231,546,339.44
Net Utility Plant	\$ 390,227,491.55

## Memphis Light, Gas and Water Division Water Division Highlights

	CURRENT MONTH	YEAR TO DATE	YEAR TO DATE	YEAR TO DATE
	THIS YEAR	THIS YEAR	BUDGET	LAST YEAR
Sales Revenue Accrued Unbilled Revenue Miscellaneous Revenue Revenue Adjustment for Uncollectibles	\$ 11,190,734.84	\$ 11,190,734.84	\$ 10,067,000.00	\$ 10,266,547.36
	1,007,042.48	1,007,042.48	(160,000.00)	(323,043.47)
	418,755.49	418,755.49	454,667.31	443,291.89
	(143,497.76)	(143,497.76)	(80,000.00)	(82,078.98)
TOTAL OPERATING REVENUE/MARGIN	12,473,035.05	12,473,035.05	10,281,667.31	10,304,716.80
Operations Expense Maintenance Expense Other Operating Expense TOTAL OPERATING EXPENSE	1,950,114.90	1,950,114.90	5,910,771.87	2,632,553.37
	1,524,710.78	1,524,710.78	1,793,578.98	985,015.63
	1,809,314.08	1,809,314.08	1,043,027.28	1,762,171.07
	5,284,139.76	5,284,139.76	8,747,378.13	5,379,740.07
Operating Income (Loss) Other Income Lease Income - Right of Use Assets (Note G) Interest Expense - Right of Use Assets (Note G) Reduction of Plant Cost Recovered Through CIAC NET INCOME (LOSS) BEFORE DEBT EXPENSE	7,188,895.29	7,188,895.29	1,534,289.18	4,924,976.73
	962,974.66	962,974.66	620,177.84	688,226.25
	0.00	0.00	0.00	20,333.00
	0.00	0.00	0.00	385.00
	1,592,257.94	1,592,257.94	511,337.08	362,293.34
	6,559,612.01	6,559,612.01	1,643,129.94	5,270,857.64
Amortization of Debt Discount & Expense	(82,125.79)	(82,125.79)	(82,330.76)	(85,175.74)
Interest on Long Term Debt	357,832.08	357,832.08	357,833.15	372,515.42
Total Debt Expense	275,706.29	275,706.29	275,502.39	287,339.68
Net Income (Loss) After Debt Expense	6,283,905.72	6,283,905.72	1,367,627.55	4,983,517.96
Contributions in Aid of Construction	1,592,257.94	1,592,257.94	511,337.08	362,293.34
INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash Pension Expense - Non-Cash Other Post Employment Benefits - Non-Cash INCREASE (DECREASE) IN NET POSITION -	7,876,163.66	7,876,163.66	1,878,964.63	5,345,811.30
	(165,247.77)	(165,247.77)	0.00	487,363.54
	(237,401.67)	(237,401.67)	0.00	(406,063.72)
excluding Pension & OPEB Expense-Non - Cash	\$ 7,473,514.22	\$ 7,473,514.22	\$ 1,878,964.63	\$ 5,427,111.12

	Current Month	Year To Date	Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year	Budget	Last Year
Water metered services (all customers)	249,906	249,906 *	258,482	246,133 *
Water total sales (CCF)	4,176,983	4,176,983	45,331,000	3,912,342

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Rainfall	6.63	6.63	4.14	9.13

CAPITAL EXPENDITURES HIGHLIGHTS	Current Month This Year	Year To Date This Year	% of Budget	Year to Date Last Year
Capital Expenditures	\$ 295.606.95	\$ 295.606.95	1.08%	\$ 1.587.685.98

<sup>\*</sup> Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 27,463,090.00
Cash and Investments Balance	\$ 127,704,576.05
Days of Operating Cash and Investments	384
Current Ratio	5.86
Net Working Capital	\$ 147,145,801.09
Net Utility Plant	\$ 395,825,086.60

#### Memphis Light, Gas and Water Division Electric Division Statement of Net Position

January 31, 2024

#### ASSETS

	J	January 2024		January 2023
CURRENT ASSETS:				
Cash and cash equivalents	\$	106,112,685.19	\$	222,067,985.30
Investments		60,744,806.50		102,653,886.36
Restricted funds - current		39,809,190.73		44,145,579.11
Accounts receivable - MLGW services (less allowance for doubtful accounts)		120,010,293.19		100,841,376.55
Lease receivable - current (Note G)		586,254.77		619,665.00
Unbilled revenues		56,561,842.31		60,715,479.03
Unrecovered purchased power cost		8,823,775.60		4,729,133.02
Inventories		106,002,156.86		76,902,597.40
Prepayment - taxes		39,443,250.00		41,500,539.30
Unamortized debt expense - current		140,286.41		147,600.16
Meter replacement - current		1,145,587.38		1,125,149.77
Street light replacement-current		543,746.46		0.00
Other current assets  Total current assets		7,229,453.76 547,153,329.16		2,845,159.00
Total current assets		547,155,529.16		658,294,150.00
NON-CURRENT ASSETS: Restricted Funds:				
Insurance reserves - injuries and damages		6,320,531.26		4,987,073.94
Insurance reserves - casualties and general		23,797,747.58		22,941,598.35
Medical benefits		15,280,269.85		21,741,319.53
Customer deposits		36,510,510.78		34,545,279.06
Interest fund - revenue bonds - series 2014		169,377.25		195,028.62
Interest fund - revenue bonds - series 2016		225,776.11		238,426.38
Interest fund - revenue bonds - series 2017		496,170.48		523,660.26
Interest fund - revenue bonds - series 2020A		941,412.42		960,038.12
Interest fund - revenue refunding bonds - series 2020B		81,517.19		81,577.67
Sinking fund - revenue bonds - series 2014		565,573.76		535,530.50
Sinking fund - revenue bonds - series 2016		292,577.22		276,043.64
Sinking fund - revenue bonds - series 2017		634,665.46		600,327.06
Sinking fund - revenue bonds - series 2020A		484,527.04		457,640.10
Sinking fund - revenue refunding bonds - series 2020B  Total restricted funds		77,693.48		76,254.24
		85,878,349.88		88,159,797.69
Less restricted funds - current  Restricted funds - non-current		(39,809,190.73)		(44,145,579.11)
Restricted funds - non-current		46,069,159.15		44,014,218.58
Other Assets:				
Prepayment in lieu of taxes		1,597,860.73		1,612,273.03
Unamortized debt expense - long term		1,320,228.87		1,473,331.74
Lease receivable - long term (Note G)		3,241,935.99		3,687,185.00
Net pension asset - long term		0.00		0.00
Meter replacement - long term		12,951,145.92		13,921,852.05
Street light replacement-long term		8,935,777.12		0.00
Total other assets		28,046,948.63		20,694,641.82
UTILITY PLANT				
Electric plant in service	2	,326,439,426.67		2,145,163,219.89
Non-utility plant		15,344,767.66		15,344,767.66
Total plant		,341,784,194.33		2,160,507,987.55
Less accumulated depreciation		,019,553,172.67)		(979,910,462.25)
Total net plant	1	,322,231,021.66		1,180,597,525.30
INTANGIBLE RIGHT OF USE ASSETS (Note G)				
Right of use assets		830,496.00		830,496.00
Less accumulated amortization		(776,295.85)		(601,417.00)
Total net right of use assets		54,200.15		229,079.00
Total assets	1	,943,554,658.75		1,903,829,614.70
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized balance of refunded debt (Note F)		627,499.25		842,739.95
Employer pension contribution (Note C)		1,324,046.71		944,940.53
Employer OPEB contribution - Annual Funding (Note E)		924,646.95		71,534.40
Employer OPEB contribution - Claims Paid (Note E)		23,658,197.53		1,176,760.10
Pension liability experience (Note C)		30,911,776.81		39,771,876.27
OPEB liability experience (Note E)		7,798,918.98		10,910,774.20
Pension changes of assumptions (Note C)		15,752,606.78		19,774,549.10
OPEB changes of assumptions (Note E)		12,090,397.65		15,177,307.50
Pension investment earnings experience (Note C)		153,586,159.61		209,350,114.22
OPEB investment earnings experience (Note E)		57,828,743.61		77,710,000.75
TOTAL ASSETS AND DEFERRED OUTFLOWS				
OF RESOURCES	\$ 2	,248,057,652.63	\$	2,279,560,211.72
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## Memphis Light, Gas and Water Division Electric Division Statement of Net Position

January 31, 2024

#### LIABILITIES

	January 2024			January 2023
CURRENT LIABILITIES:	¢	155 650 155 47	<b>c</b>	157 042 010 20
Accounts payable - purchased power Accounts payable - other payables and liabilities	\$	155,658,155.47	\$	157,943,010.30 14,027,900.65
Accounts payable - other payables and liabilities  Accrued taxes		22,726,946.23 43,029,000.00		45,273,315.54
Accrued taxes Accrued vacation		11,373,104.61		10,793,217.83
Bonds payable		9,989,963.04		9,544,204.46
Lease liability - current (Note G)		73,374.70		201,947.00
Total current liabilities payable from current assets		242,850,544.05		237,783,595.78
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:				
Insurance reserves - injuries and damages		6,320,531.26		4,987,073.94
Medical benefits		8,332,593.95		10,554,140.01
Customer deposits		14,239,099.21		13,472,658.83
Bonds payable - accrued interest		1,914,253.45		1,998,731.05
Bonds payable - principal		2,055,036.96		1,945,795.54
Total current liabilities payable from restricted assets		32,861,514.83		32,958,399.37
Total current liabilities		275,712,058.88		270,741,995.15
NON-CURRENT LIABILITIES:		2.22		40 505 15
Customer advances for construction		0.00		12,525.48
Customer deposits		22,271,411.57		21,072,620.23
Reserve for unused sick leave Revenue bonds - series 2014 (Note A)		7,318,233.49 19,130,000.00		7,492,365.20 22,445,000.00
Revenue bonds - series 2014 (Note A)		28,235,000.00		29,950,000.00
Revenue bonds - series 2017 (Note D)		67,285,000.00		71,005,000.00
Revenue bonds - series 2020A (Note F)		137,355,000.00		140,195,000.00
Revenue refunding bonds - series 2020B (Note F)		27,200,000.00		27,655,000.00
Unamortized debt premium		32,870,034.87		36,003,418.11
Lease liability - long term (Note G)		0.00		38,738.00
Net pension liability		87,847,569.55		95,965,701.80
Net OPEB liability		136,010,784.81		121,427,481.46
Other		1,574,495.86		1,573,085.89
Total non-current liabilities		567,097,530.15		574,835,936.17
Total liabilities		842,809,589.03		845,577,931.32
DEFERRED INFLOWS OF RESOURCES		0 === 0== 00		4 450 740 00
Leases (Note G)		3,575,357.32		4,152,716.00
Pension liability experience (Note C)		965,977.00		1,469,965.00
OPEB liability experience (Note E)		4,230,375.08		5,512,094.05
Pension changes of assumptions (Note C)		33,395.00		50,816.36
OPEB changes of assumptions (Note E)		8,928,619.99		31,954,291.26 123,017,636.01
Pension investment earnings experience (Note C)  OPEB investment earnings experience (Note E)		80,783,289.69		
Total deferred inflows of resources		38,143,833.85 136,660,847.93		56,869,980.77 223,027,499.45
Total deletted littlows of resources		130,000,047.93		223,027,499.43
NET POSITION				
Net investment in capital assets		1,000,199,001.32		844,317,779.04
Restricted		30,745,423.48		34,128,778.09
Unrestricted (including change in method of accounting for leases)		237,642,790.87		332,508,223.82
Total net position		1,268,587,215.67	_	1,210,954,780.95
TOTAL LIABILITILES, DEFERRED INFLOWS OF RESOURCES	Φ.	0.040.0E7.0E0.00	•	0.070.560.044.70
AND NET POSITION	\$	2,248,057,652.63	\$	2,279,560,211.72

#### Memphis Light, Gas and Water Division Electric Division Statement of Revenues, Expenses and Changes in Net Position

		CURRENT N	MONTH		YEAR TO D	ATF
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
OPERATING REVENUE		IIIIO ILAN	LASTILAN		IIIIO ILAN	LASTILAN
	•		105 105 110 00	•		405 405 440 00
Sales Revenue	\$	117,634,844.40 \$	, ,	\$	117,634,844.40 \$	105,195,118.82
Accrued Unbilled Revenue		553,958.27	164,189.21		553,958.27	164,189.21
Forfeited Discounts		978,171.79	876,716.08		978,171.79	876,716.08
Miscellaneous Service Revenue		599,411.37	1,457,922.79		599,411.37	1,457,922.79
Rent from Property		(245,489.60)	351,829.88		(245,489.60)	351,829.88
Other Revenue		151,056.23	141,032.89		151,056.23	141,032.89
Revenue Adjustment for Uncollectibles		(463,708.90)	(359,892.41)		(463,708.90)	(359,892.41)
TOTAL OPERATING REVENUE		119,208,243.56	107,826,917.26		119,208,243.56	107,826,917.26
TOTAL OF ENVIRONMENTAL VERTOR		110,200,210.00	101,020,011.20		110,200,210.00	101,020,011.20
OPERATING EXPENSE						
		00 404 007 40	00 000 000 00		00 404 007 40	00 000 000 00
Power Cost		89,191,607.43	80,296,333.92		89,191,607.43	80,296,333.92
Distribution Expense		1,741,746.55	830,124.09		1,741,746.55	830,124.09
Transmission Expense		449,471.85	399,830.34		449,471.85	399,830.34
Customer Accounts Expense		420,934.77	533,730.90		420,934.77	533,730.90
Sales Expense		142,777.46	147,012.67		142,777.46	147,012.67
Administrative & General		1,989,809.75	3,054,178.15		1,989,809.75	3,054,178.15
Pension Expense		637,554.53	2,594,724.48		637,554.53	2,594,724.48
Other Post Employment Benefits		(378,396.25)	(288,896.26)		(378,396.25)	(288,896.26)
Customer Service & Information Expense		157,490.64	124,068.06		157,490.64	124,068.06
•		94,352,996.73	87,691,106.35		94,352,996.73	87,691,106.35
Total Operating Expense		94,332,990.73	07,091,100.33		94,332,990.73	07,091,100.33
MAINTENANCE EVDENCE						
MAINTENANCE EXPENSE		007.054.75	000 450 07		007.054.75	000 450 07
Transmission Expense		237,351.75	230,158.07		237,351.75	230,158.07
Distribution Expense		2,093,946.21	2,263,232.29		2,093,946.21	2,263,232.29
Administrative & General		240,784.75	450,188.85		240,784.75	450,188.85
Total Maintenance Expense		2,572,082.71	2,943,579.21		2,572,082.71	2,943,579.21
OTHER OPERATING EXPENSE						
Depreciation Expense		5,535,830.73	4,958,025.09		5,535,830.73	4,958,025.09
Amortization Expense (including Right of Use Assets (Note G))		124,477.38	51,590.89		124,477.38	51,590.89
Regulatory Debits - Amortization of Legacy Meters		103,439.35	102,286.35		103,439.35	102,286.35
Payment in Lieu of Taxes		3,585,750.00	3,772,776.24		3,585,750.00	3,772,776.24
FICA Taxes		174,427.81	159,988.39		174,427.81	159,988.39
			·			
Total Other Operating Expenses		9,523,925.27	9,044,666.96		9,523,925.27	9,044,666.96
TOTAL OPERATING EXPENSE		106,449,004.71	99,679,352.52		106,449,004.71	99,679,352.52
INCOME						
Operating Income (Loss)		12,759,238.85	8,147,564.74		12,759,238.85	8,147,564.74
Other Income		2,265,095.81	2,004,719.93		2,265,095.81	2,004,719.93
Lease Income - Right of Use Assets (Note G)		0.00	93,730.00		0.00	93,730.00
Other Income - TVA Transmission Credit		3,272,160.31	3,177,918.32		3,272,160.31	3,177,918.32
Total Income (Loss)		18,296,494,97	13,423,932.99		18,296,494.97	13,423,932.99
Interest Expense - Right of Use Assets (Note G)		0.00	1,448.00		0.00	1,448.00
Reduction of Plant Cost Recovered Through CIAC		2,359,969.57	1,556,796.98		2,359,969.57	1,556,796.98
NET INCOME (LOSS) BEFORE DEBT EXPENSE		15,936,525.40	11,865,688.01		15,936,525.40	11,865,688.01
HET INCOME (LOCO) BEI ONE BEBT EXI ENGE		10,000,020.40	11,000,000.01		10,000,020.40	11,000,000.01
DEBT EXPENSE						
		(004 000 40)	(004 400 54)		(004 000 40)	(004 400 54)
Amortization of Debt Discount & Expense		(221,820.42)	(231,408.51)		(221,820.42)	(231,408.51)
Interest on Long Term Debt		945,164.61	991,370.85		945,164.61	991,370.85
Total Debt Expense		723,344.19	759,962.34		723,344.19	759,962.34
NET INCOME						
Net Income (Loss) After Debt Expense		15,213,181.21	11,105,725.67		15,213,181.21	11,105,725.67
Contributions in Aid of Construction		2,359,969.57	1,556,796.98		2,359,969.57	1,556,796.98
INCREASE (DECREASE) IN NET POSITION -		,,	, ,		, ,	, ,
including Pension & OPEB Expense-Non - Cash		17,573,150.78	12,662,522.65		17,573,150.78	12,662,522.65
			· ·			
Pension Expense - Non-Cash		(583,227.35)	1,720,106.55		(583,227.35)	1,720,106.55
Other Post Employment Benefits - Non-Cash		(837,888.32)	(1,433,166.22)		(837,888.32)	(1,433,166.22)
INCREASE (DECREASE) IN NET POSITION -						
excluding Pension & OPEB Expense-Non - Cash	\$	16,152,035.11 \$	12,949,462.98	\$	16,152,035.11 \$	12,949,462.98

Electric Division
Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

		CURREN	ТМ			YEAR TO		
OPERATING REVENUE		ACTUAL		BUDGET		ACTUAL	BUDGET	
Sales Revenue	\$	117,634,844.40	\$	114,223,965.00	\$	117,634,844.40 \$	114,223,965.00	0
Accrued Unbilled Revenue	Ψ	553,958.27	Ψ	1,613,529.00	Ψ	553,958.27	1,613,529.00	
Forfeited Discounts		978,171.79		862,252.67		978,171.79	862,252.67	
Miscellaneous Service Revenue		599,411.37		1,375,000.00		599,411.37	1,375,000.00	
Rent from Property		(245,489.60)		483,155.58		(245,489.60)	483,155.58	
Other Revenue		151,056.23		123,000.00		151,056.23	123,000.00	
Revenue Adjustment for Uncollectibles		(463,708.90)		(352,452.58)		(463,708.90)	(352,452.58	
TOTAL OPERATING REVENUE		119,208,243.56		118,328,449.67		119,208,243.56	118,328,449.67	7
OPERATING EXPENSE								
Power Cost		89,191,607.43		81,745,303.83		89,191,607.43	81,745,303.83	3
Distribution Expense		1,741,746.55		3,069,435.92		1,741,746.55	3,069,435.92	2
Transmission Expense		449,471.85		576,710.00		449,471.85	576,710.00	0
Customer Accounts Expense		420,934.77		790,847.03		420,934.77	790,847.03	3
Sales Expense		142,777.46		184,822.08		142,777.46	184,822.08	8
Administrative & General		1,989,809.75		7,606,362.84		1,989,809.75	7,606,362.84	4
Pension Expense		637,554.53		1,199,028.83		637,554.53	1,199,028.83	3
Other Post Employment Benefits		(378,396.25)		38,328.42		(378,396.25)	38,328.42	
Customer Service & Information Expense		157,490.64		168,591.16		157,490.64	168,591.10	
Total Operating Expense		94,352,996.73		95,379,430.11		94,352,996.73	95,379,430.1	1
MAINTENANCE EXPENSE								
Transmission Expense		237,351.75		286,302.42		237,351.75	286,302.42	
Distribution Expense		2,093,946.21		5,925,305.59		2,093,946.21	5,925,305.59	
Administrative & General		240,784.75		556,227.73		240,784.75	556,227.73	
Total Maintenance Expense		2,572,082.71		6,767,835.75		2,572,082.71	6,767,835.7	5
OTHER OPERATING EXPENSE								
Depreciation Expense		5,535,830.73		4,938,583.33		5,535,830.73	4,938,583.33	
Amortization Expense (including Right of Use Assets (Note G))		124,477.38		26,333.17		124,477.38	26,333.17	
Regulatory Debits - Amortization of Legacy Meters		103,439.35		105,249.58		103,439.35	105,249.58	
Payment in Lieu of Taxes		3,585,750.00		3,585,750.00		3,585,750.00	3,585,750.00	
FICA Taxes		174,427.81		165,606.50		174,427.81	165,606.50	
Total Other Operating Expenses TOTAL OPERATING EXPENSE		9,523,925.27		8,821,522.58		9,523,925.27	8,821,522.58	
TOTAL OPERATING EXPENSE		106,449,004.71		110,968,788.44		106,449,004.71	110,968,788.4	4
INCOME								
Operating Income (Loss)		12,759,238.85		7,359,661.23		12,759,238.85	7,359,661.23	
Other Income		2,265,095.81		913,750.75		2,265,095.81	913,750.75	
Other Income - TVA Transmission Credit Total Income (Loss)		3,272,160.31 18,296,494.97		3,250,000.00 11,523,411.98		3,272,160.31 18,296,494.97	3,250,000.00 11,523,411.98	
Reduction of Plant Cost Recovered Through CIAC		2,359,969.57		2,197,161.42		2,359,969.57	2,197,161.42	
NET INCOME (LOSS) BEFORE DEBT EXPENSE		15,936,525.40		9,326,250.56		15,936,525.40	9,326,250.56	
DEBT EXPENSE								
Amortization of Debt Discount & Expense		(221,820.42)		(259,726.59)		(221,820.42)	(259,726.59	a١
Interest on Long Term Debt		945,164.61		945,084.08		945,164.61	945,084.08	•
Total Debt Expense		723,344.19		685,357.49		723,344.19	685,357.49	
NET INCOME		123,344.19		000,337.49		123,344.19	000,337.48	9
Net Income (Loss) After Debt Expense		15,213,181.21		8,640,893.07		15,213,181.21	8,640,893.0	7
Contributions in Aid of Construction		2,359,969.57		2,197,161.42		2,359,969.57	2,197,161.42	
INCREASE (DECREASE) IN NET POSITION -		۷,000,303.31		2,101,101.42		2,000,000.01	۷, ۱۵۲, ۱۵۱.42	<u>-</u>
including Pension & OPEB Expense-Non - Cash		17,573,150.78		10,838,054.49		17,573,150.78	10,838,054.49	a
Pension Expense - Non-Cash		(583,227.35)		0.00		(583,227.35)	0.00	
Other Post Employment Benefits - Non-Cash		(837,888.32)		0.00		(837,888.32)	0.00	
INCREASE (DECREASE) IN NET POSITION -		(331,330.32)		0.00		(001,000.02)	0.00	-
excluding Pension & OPEB Expense-Non - Cash	\$	16,152,035.11	\$	10,838,054.49	\$	16,152,035.11 \$	10,838,054.49	9
-								_

### Electric Division Application of Revenues YTD

REVENUES		
Operating	\$	119,208,243.56
Interest and Other Income	Ť	5,537,256.12
Total		124,745,499.68
Less: Operating and Maintenance Expenses		
Power Cost 89,191,607.43		
Operation 5,161,389.30		
Maintenance <u>2,572,082.71</u>		96,925,079.44
Add:		
Pension Expense - Non-Cash (583,227.35)	)	
Other Post Employment Benefits - Non-Cash (837,888.32)		(1,421,115.67)
	,	
Net Revenues Available for Fund Requirements and Other Purposes		26,399,304.57
FUND REQUIREMENTS		
Debt Service		
Interest - Revenue Bonds - Series 2014 83,529.17 Interest - Revenue Bonds - Series 2016 111,462.50		
Interest - Revenue Bonds - Series 2017 244,954.17		
Interest - Revenue Bonds - Series 2020A 464,950.00		
Interest - Revenue Refunding Bonds - Series 2020B 40,268.77		
Sinking Fund - Revenue Bonds - Series 2014 276,250.00		
Sinking Fund - Revenue Bonds - Series 2016 142,916.67		
Sinking Fund - Revenue Bonds - Series 2017 310,000.00		
Sinking Fund - Revenue Bonds - Series 2020A 236,666.67		
Sinking Fund - Revenue Refunding Bonds - Series 2020B 37,916.67	_	
Total Debt Service 1,948,914.61		
Total Fund Requirements		1,948,914.61
OTHER PURPOSES		
Payment in Lieu of Taxes 3,585,750.00		
FICA Taxes 174,427.81		
		3,760,177.81
Total Fund Requirements and Other Purposes		5,709,092.42
Balance - After Providing for Above Disbursements and Fund Requirements		20,690,212.15
Less: Capital Additions provided by Current Year's Net Revenue		6,554,534.41
REMAINDER - To (or From) Working Capital	\$	14,135,677.74
	<u> </u>	,
Total Capital Additions were paid from:		
Capital Additions provided by Current Year's Net Revenue 6,554,534.41		
Total Capital Additions	_	6,554,534.41
	\$	6,554,534.41
	-	
ANNUAL CONSTRUCTION BUDGET \$ 272,762,000.00	=	
TOTAL CONSTRUCTION FUNDS EXPENDED	\$	6,554,534.41
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month	\$	6,554,534.41

#### Memphis Light, Gas and Water Division Electric Division Capital Expenditures

	BUDGET	CURRENT		\/TD	2/ 05
DESCRIPTION		MONTH ACTUAL	YTD ACTUAL	YTD REMAINDER	% OF BUDGET
PRODUCTION					
Distributive Energy Resource	\$ 120,500,000	0	\$ 0	\$ 120,500,000 0	0.00% 0.00%
TOTAL-PRODUCTION	120,500,000	0	0	120,500,000	0.00%
SUBSTATION AND TRANSMISSION					
Substation Substation Circuit Breakers	25,096,160 3,889,353	3,661,619 108,699	3,661,619 108,699	21,434,541 3,780,654	14.59% 2.79%
Substation Transformers	4,321,027	1,471,381	1,471,381	2,849,646	34.05%
Transmission Lines CONTRIBUTIONS IN AID OF CONSTRUCTION	6,334,458	22,761 0	22,761 0	6,311,697	0.36% 0.00%
TOTAL - SUBSTATION & TRANSMISSION	(8,570,876) 31,070,122	5,264,460	5,264,460	(8,570,876) 25,805,662	16.94%
DISTRIBUTION SYSTEM					
Apartments	1,286,855	58,754	58,754	1,228,101	4.57%
Def Cable/Trans Replace Demolition	10,800,000 38,080	153,568 12,751	153,568 12,751	10,646,432 25,329	1.42% 33.49%
Emergency Maintenance	7,500,000	372,734	372,734	7,127,266	4.97%
General Power Service	11,081,341	130,889	130,889	10,950,452	1.18%
General Power S/D	850,000	0	0	850,000	0.00%
Leased Outdoor Lighting Line Reconstruction	540,815 5,250,000	29,313 27,155	29,313 27,155	511,502 5,222,845	5.42% 0.52%
ELEC-DUCT LINE LEASE	75,000	1,225	1,225	73,775	1.63%
Distribution Automation	10,500,000	80,431	80,431	10,419,569	0.77%
Mobile Home Park	5,944	0	0	5,944	0.00%
Multiple-Unit Gen Power New Circuits	400,930 15,300,000	12,156 118,069	12,156 118.069	388,774 15,181,931	3.03% 0.77%
Voltage Conversion	0	0	0	0	0.00%
Operations Maintenance	0	8,904	8,904	(8,904)	-100.00%
Planned Maintenance	8,500,000	315,247	315,247	8,184,753	3.71%
Distribution Pole Replacement Tree Trimming	5,000,000 10,000	136,563 0	136,563	4,863,437 10,000	2.73% 0.00%
Relocate at Customer Req	6,223,542	207,954	207,954	6,015,588	3.34%
Residential S/D	433,647	2,999	2,999	430,648	0.69%
Residential Svc in S/D	324,811	3,108	3,108	321,703	0.96%
Residential Svc not S/D Shared Use Contract	2,707,504 500,000	97,614 0	97,614 0	2,609,890 500,000	3.61% 0.00%
JT-Apartments	20,000	0	0	20,000	0.00%
JT-Resident S/D	5,639,349	0	0	5,639,349	0.00%
JT-Resident Svc not S/D	5,000	0	0	5,000	0.00%
JT-Residential Svc in S/D Storm Restoration	1,605,795	11,529	11,529	1,605,795 (11,529)	0.00% -100.00%
Street Improvements	7,335,000	158,788	158,788	7,176,212	2.16%
Street Light Maintenance	3,750,000	106,727	106,727	3,643,273	2.85%
Street Lights Install Temporary Service	8,247,054 347,485	88,892 0	88,892 0	8,158,162 347,485	1.08% 0.00%
Previously Capitalized items - Capacitor Banks	1,000,000	0		1,000,000	0.00%
Previously Capitalized Items - Transformers	11,000,000	498,532	498,532	10,501,468	4.53%
Previously Capitalized Items - Meters	2,640,701	(500.044)	(500.044)	2,640,701	0.00%
Contributions in Aid of Construction TOTAL - DISTRIBUTION SYSTEM	(34,949,976) 93,968,877	(509,314) 2,124,588	(509,314) 2,124,588	(34,440,662) 91,844,289	1.46% 2.26%
GENERAL PLANT		,			
Purchase of Land	350,000	0	0	350,000	0.00%
Buildings/Structures	11,312,400	749	749	11,311,651	0.01%
Capital Security Automation	988,403	0	0	988,403	0.00%
Lab and Test Utility Monitoring	652,356 6,135,000	0 18,000	0 18,000	652,356 6,117,000	0.00% 0.29%
Communication Equip	105,300	18,000	0	105,300	0.29%
Communication Towers	100,000	0	0	100,000	0.00%
Telecommunication Network	14,817,000	406	406	14,816,594	0.00%
Fleet Capital Power Operated Equipment Transportation Equipment	9,018,562 6,169,764	4,892 5,493	4,892 5,493	9,013,670 6,164,271	0.05% 0.09%
Data Processing	26,894,696	0,493	0,493	26,894,696	0.00%
IS/IT Projects	0	0	0	0	0.00%
CIS Development	2,914,460	0	0	2,914,460	0.00%
Business Continuity Contingency Fund - General Plant	1,700,000 200,000	0	0	1,700,000 200,000	0.00% 0.00%
TOTAL - GENERAL PLANT	81,357,941	29,540	29,540	81,328,401	0.04%
SUBTOTAL - ELECTRIC DIVISION	326,896,940	7,418,588	7,418,588	319,478,352	2.27%
Allowance for Late Deliveries, Delays, etc	(54,134,940)	(864,054)	(864,054)	(53,270,887)	1.60%
TOTAL - ELECTRIC DIVISION	\$ 272,762,000	\$ 6,554,534	\$ 6,554,534	\$ 266,207,466	2.40%

## Memphis Light, Gas and Water Division Electric Division Statistics

		CURRENT MONTH				YEAR TO DATE			
		THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR	
OPERATING REVENUE									
Residential	\$	54,725,091.23	\$	45,584,302.91		\$54,725,091.23		\$45,584,302.91	
Commercial - General Service		49,900,520.23		46,758,486.70		49,900,520.23		46,758,486.70	
Industrial		7,972,409.11		8,290,989.06		7,972,409.11		8,290,989.06	
Outdoor Lighting and Traffic Signals		1,209,371.33		1,057,032.10		1,209,371.33		1,057,032.10	
Street Lighting Billing		1,133,663.63		1,141,966.36		1,133,663.63		1,141,966.36	
Interdepartmental		792,233.17		918,385.69		792,233.17		918,385.69	
Green Power		(6,477.84)		(6,373.60)		(6,477.84)		(6,373.60)	
Miscellaneous		3,391,183.33		4,277,831.24		3,391,183.33		4,277,831.24	
Accrued Unbilled Revenue		553,958.27		164,189.21		553,958.27		164,189.21	
Revenue Adjustment for Uncollectibles		(463,708.90)		(359,892.41)		(463,708.90)		(359,892.41)	
TOTAL OPERATING REVENUE	\$	119,208,243.56	\$	107,826,917.26	\$	119,208,243.56	\$	107,826,917.26	
CUSTOMERS									
Residential		370,612		368,890		370,612		368,890	
Commercial - General Service		43,673		41,069		43,673		41,069	
Industrial		45,575 87		90		45,073		90	
Outdoor Lighting and Traffic Signals		16,074		15,866		16,074		15,866	
Interdepartmental		36		37		36		37	
Total Customers		430,482		425,952		430,482		425,952	
Total Gustomers		400,402		720,002		400,402		420,002	
KWH SALES (THOUSANDS)									
Residential		448,426		396,030		448,426		396,030	
Commercial - General Service		426,382		418,153		426,382		418,153	
Industrial		132,550		130,945		132,550		130,945	
Outdoor Lighting and Traffic Signals		6,871		6,625		6,871		6,625	
Street Lighting Billing		6,443		6,171		6,443		6,171	
Interdepartmental		7,105		8,709		7,105		8,709	
Total KWH Sales (Thousands)		1,027,777		966,632		1,027,777		966,632	
OPERATING REVENUE/CUSTOMER									
Residential	\$	147.66	\$	123.57	\$	149.04	\$	123.57	
Commercial - General Service	•	1,142.59	*	1,138.53	*	1,142.60	*	1,138.53	
Industrial		91,636.89		92,122.10		91,636.89		92,122.10	
Outdoor Lighting and Traffic Signals		75.24		66.62		75.24		66.62	
Interdepartmental		22,006.48		24,821.23		22,006.48		24,821.23	
ODED ATIMO DEVENUE IZAMU									
OPERATING REVENUE/KWH	•	0.400	Φ.	0.445	•	0.400	Φ	0.445	
Residential	\$	0.122	\$	0.115	\$	0.123	\$	0.115	
Commercial - General Service		0.117		0.112		0.117		0.112	
Industrial		0.060		0.063		0.060		0.063	
Outdoor Lighting and Traffic Signals		0.176		0.160		0.176		0.160	
Street Lighting Billing		0.176		0.185		0.176		0.185	
Interdepartmental		0.112		0.105		0.112		0.105	
KWH/CUSTOMER									
Residential		1,209.96		1,073.57		1,209.96		1,073.57	
Commercial - General Service		9,763.07		10,181.72		9,763.07		10,181.72	
Industrial		1,523,566.82		1,454,944.44		1,523,566.82		1,454,944.44	
Outdoor Lighting and Traffic Signals		427.44		417.56		427.44		417.56	
Interdepartmental		197,358.89		235,378.38		197,358.89		235,378.38	

# Memphis Light, Gas and Water Division Electric Division Statistics

	CURRENT MONTH			YEAR	YEAR TO			
	KWH		AMOUNT	KWH		AMOUNT		
OPERATING REVENUE BY TOWNS								
City of Memphis	781,479,983	\$	90,098,265.47	791,971,986	\$	90,098,265.47		
Incorporated Towns								
Arlington	11,479,446		1,370,154.88	11,479,446		1,370,154.88		
Bartlett	38,682,101		4,757,831.81	38,682,101		4,757,831.81		
Collierville	48,808,994		5,781,182.15	48,808,994		5,781,182.15		
Germantown	37,944,749		4,570,597.23	37,944,749		4,570,597.23		
Lakeland	8,037,951		986,323.76	8,037,951		986,323.76		
Millington	10,242,027		1,267,134.35	10,242,027		1,267,134.35		
Other Rural Areas	91,101,428		9,822,795.64	91,101,428		9,822,795.64		
Accrued Unbilled Revenues			553,958.27			553,958.27		
TOTAL OPERATING REVENUE	1,027,776,679	\$	119,208,243.56	1,038,268,682	\$	119,208,243.56		

#### Memphis Light, Gas, and Water Division Electric Division Purchased Power Statistics

January 31, 2024

SYSTEM ENERGY AND DEMAND CHARGES		ENERGY		DEMAND		TOTAL		YEAR TO DATE
MLGW System (Residential, Commercial and Lighting)	\$	34,159,114.21	\$	19,494,185.68	\$	53,653,299.89	\$	53,653,299.89
Grid Access Charge		5,165,418.78		0.00		5,165,418.78		5,165,418.78
TDGSA Class (Time of Use Rates)		3,152.20		19,917.96		23,070.16		23,070.16
TDMSA Class (Time of Use Rates)		60,913.31		69,786.62		130,699.93		130,699.93
GSB Class (Time of Use Rates)		596,059.53		598,422.64		1,194,482.17		1,194,482.17
MSB Class (Time of Use Rates)		734,053.10		678,582.40		1,412,635.50		1,412,635.50
GSC Class (Time of Use Rates)		192,646.69		212,317.56		404,964.25		404,964.25
MSC Class (Time of Use Rates)		257,935.37		275,764.60		533,699.97		533,699.97
MSD Class (Time of Use Rates)		1,252,618.89		1,230,244.38		2,482,863.27		2,482,863.27
Fuel Cost Adjustment		25,488,999.33		0.00		25,488,999.33		25,488,999.33
TOTAL ENERGY AND DEMAND CHARGES	\$	67,910,911.41	\$	22,579,221.84	\$	90,490,133.25	\$	90,490,133.25
0.000								
OTHER CHARGES					_			
Green Power	\$	(4,675.14)	\$	0.00	\$	(4,675.14)	\$	(4,675.14)
Hydro Credit		(354,807.06)		0.00		(354,807.06)		(354,807.06)
Valley Investment Initiative Credit		(877,751.98)		0.00		(877,751.98)		(877,751.98)
Small Manufacturing Credit		(168,475.50)		0.00		(168,475.50)		(168,475.50)
Interruptible Surcharge Credit-IP5		(30,832.05)		0.00		(30,832.05)		(30,832.05)
Delivery Point Charges		95,500.00		0.00		95,500.00		95,500.00
TVA Administration/Access/Transaction Charges		13,300.00		0.00		13,300.00		13,300.00
Miscellaneous Charges		29,215.91		0.00		29,215.91		29,215.91
TOTAL OTHER CHARGES	\$	(1,298,525.82)	\$	0.00	\$	(1,298,525.82)	\$	(1,298,525.82)
POWER COST	\$	66,612,385.59	\$	22,579,221.84	\$	89,191,607.43	\$	89,191,607.43
Transmission Rental Credit	_	(3,272,160.31)	_	0.00	_	(3,272,160.31)	_	(3,272,160.31)
Praxair Margin Assurance Credit		(10,373.60)		0.00		(10,373.60)		(10,373.60)
U.S. Naval Air Station Credit		(5,825.55)		0.00		(5,825.55)		(5,825.55)
TVA INVOICE AMOUNT	\$	63,324,026.13	\$	22,579,221.84	\$	85,903,247.97	\$	85,903,247.97

Increase (Decrease)

SYSTEM STATISTICS (KWH)	January-24 Last	Year to Date		
Total Energy Purchased	1,124,065,648	129,990,428		1,124,065,648
Less Substation Use	609,000	0		609,000
Net Energy to System	1,123,456,648	129,990,428		1,123,456,648
Energy Sales	1,038,268,682	71,636,455		1,038,268,682
Unaccounted For	85,187,966	58,353,973		85,187,966
Unaccounted For or Loss	7.58%	4.88%		7.58%
Average Hours Use	1,510,841	174,718		1,510,841
System Max. Simultaneous Demand	2,077,935	258,176		2,077,935
Load Factor	72.71%	-0.71%		
POWER COST	\$ 89,191,607.43 \$	8,895,273.51	\$	89,191,607.43
Cost per KWH Sold	\$0.0859	\$0.0028	3	\$0.0859

## Memphis Light, Gas and Water Division Electric Division Comparisons to Budget

#### **SALES MWH**

#### **ENERGY PURCHASED MWH**

	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	% CHANGI 2024 from 2023	2024 ACTvsBUD	2023 ACTUAL	2024 ACTUAL	% CHANGE 2024 from 2023
Jan	966,632	1,016,764	1,027,777	6.3%	1.1%	994,075	1,124,066	13.1%
Feb	948,793	1,000,290				882,983		
Mar	787,915	908,427				926,524		
Apr	882,454	888,950				861,080		
May	871,619	966,176				1,098,958		
Jun	1,051,200	1,192,659				1,271,755		
Jul	1,287,275	1,398,741				1,468,811		
Aug	1,466,283	1,397,073				1,484,057		
Sep	1,429,001	1,344,309				1,183,140		
Oct	1,072,071	1,074,031				958,535		
Nov	925,439	910,993				888,425		
Dec	942,888	974,937				972,408		
Total	12,631,569	13,073,351	1,027,779			12,990,753	1,124,066	
Total YTD	966,633	1,016,764	1,027,779	6.3%	1.1%	994,076	1,124,066	13.1%

#### **DEMAND MW**

#### **LOAD FACTOR**

			% CHANGE		
	2023 ACTUAL	2024 ACTUAL	2024 from 2023	2023 ACTUAL	2024 ACTUAL
Jan	1,819.8	2,077.9	14.2%	0.734	0.727
Feb	1,794.5			0.732	
Mar	1,622.4			0.612	
Apr	1,710.9			0.699	
May	2,443.2			0.605	
Jun	2,957.8			0.597	
Jul	2,893.7			0.682	
Aug	3,073.4			0.649	
Sep	2,509.5			0.655	
Oct	2,234.1			0.577	
Nov	1,605.5			0.769	
Dec	1,625.7			0.804	
Max Demand	3,073.4	2,077.9			

January 31, 2024

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January 31, 2024

### GAS DIVISION

## Memphis Light, Gas and Water Division Gas Division Statement of Net Position

January 31, 2024

#### ASSETS

7.002.0				
		January 2024		January 2023
CURRENT ASSETS:				
Cash and cash equivalents	\$	119,006,495.48	\$	124,661,365.76
Investments		66,650,109.21		55,574,359.95
Derivative financial instruments Restricted funds - current		11,756.00		407,738.00
Accrued interest receivable		32,108,884.93 208,110.63		46,817,262.03 335,665.70
Accounts receivable - MLGW services (less allowance for doubtful accounts)		51,899,530.84		38,516,716.60
Accounts receivable - billing on behalf of other entities		13,336,064.30		12,064,184.06
Accounts receivable - Other Industrial Gas		3,322,825.03		2,531,857.50
Lease receivable - current (Note G)		641,844.75		428,296.00
Unbilled revenues		16,516,371.32		18,130,023.24
Unbilled revenues - Other Industrial Gas Gas stored - LNG		2,528,149.50 2,204,930.10		1,596,318.86 6,609,662.64
Inventories		17,472,376.22		12,794,296.21
Prepayment - taxes		15,414,662.99		17,689,524.93
Prepayment - insurance		1,010,645.23		809,374.93
Prepayment - City of Memphis pavement replacement permits		25,250.00		500,000.00
Unamortized debt expense - current		69,526.83		72,766.52
Meter replacement - current Other current assets		1,354,371.18 2,089,510.31		1,342,355.69 1,053,954.65
Total current assets		346,838,224.44	_	341,935,723.27
Total surroix assets		040,000,224.44		0+1,000,120.21
NON-CURRENT ASSETS:				
Restricted funds:		E 3E3 603 00		4 ggs 250 07
Insurance reserves - injuries and damages Insurance reserves - casualties and general		5,353,693.90 10,687,094.71		4,996,259.07 10,141,821.67
Medical benefits		11,299,192.78		9,917,093.12
Customer deposits		6,450,068.76		8,981,193.68
Interest fund - revenue bonds - Series 2016		225,776.12		238,427.38
Interest fund - revenue bonds - Series 2017		244,189.30		256,132.64
Interest fund - revenue bonds - Series 2020		400,750.59		408,667.55
Sinking fund - revenue bonds - Series 2016 Sinking fund - revenue bonds - Series 2017		292,577.22 278,099.28		276,043.64 263,300.16
Sinking fund - revenue bonds - Series 2020		206,425.97		194,559.57
Construction fund-revenue bonds - Series 2020		11,645,616.58		27,416,052.54
Total restricted funds		47,083,485.21		63,089,551.02
Less restricted funds - current		(32,108,884.93)		(46,817,262.03)
Restricted funds - non-current		14,974,600.28		16,272,288.99
Other assets:				
Prepayment in lieu of taxes		36,341.78		36,709.19
Unamortized debt expense - long term		700,267.30		776,142.75
Lease receivable - long term (Note G)		15,786,998.37		15,468,918.00
Meter replacement - long term  Total other assets		17,031,506.52 33,555,113.97		18,329,905.31 34,611,675.25
Total ottler assets		33,333,113.97		34,011,073.23
UTILITY PLANT				
Gas plant in service		825,196,810.67		805,663,495.09
Plant held for future use Non-utility plant		212,498.90 200,000.00		212,498.90 200,000.00
Total plant	_	825,609,309.57	_	806,075,993.99
Less accumulated depreciation & amortization		(435,381,818.02)		(413,591,388.43)
Total net plant		390,227,491.55		392,484,605.56
INTANGIBLE RIGHT OF USE ASSETS (Note G)				
Right of use assets		241,564.00		241,564.00
Less accumulated amortization		(220,783.41)		(163,883.00)
Total net right of use assets		20,780.59		77,681.00
TOTAL ASSETS		785,616,210.83		785,381,974.07
TOTAL AGGETO		700,010,210.00		100,001,014.01
DEFERRED OUTFLOWS OF RESOURCES		E07		262 227 22
Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E)		507,551.24 354,447.97		362,227.20
Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E)		9,068,975.72		27,421.52 451,091.37
Pension liability experience (Note C)		11,849,514.39		15,245,885.63
OPEB liability experience (Note E)		2,989,585.52		4,182,463.40
Pension changes of assumptions (Note C)		6,038,499.54		7,580,244.06
OPEB changes of assumptions (Note E)		4,634,652.47		5,817,967.93
Pension investment earnings experience (Note C)		58,874,694.58		80,250,877.33
OPEB investment earnings experience (Note E)	_	22,167,685.08		29,788,832.09
TOTAL ASSETS AND DEFERRED OUTFLOWS				
OF RESOURCES	\$	902,101,817.34	\$	929,088,984.60

## Memphis Light, Gas and Water Division Gas Division Statement of Net Position

January 31, 2024

#### LIABILITIES

	January 2024	January 2023
CURRENT LIABILITIES:		
Accounts payable - purchased gas	\$ 40,807,053.96	\$ 29,693,499.05
Accounts payable - other payables and liabilities	4,068,639.67	3,232,903.11
Accounts payable - recovered gas cost due to customers	3,573,022.66	
Accounts payable - billing on behalf of other entities	10,272,466.93	· · ·
Accrued taxes	16,815,996.00	19,297,663.60
Accrued vacation	4,268,008.25	4,119,516.49
Bonds payable	3,777,897.53	3,601,096.63
Lease liability - current (Note G)	28,133.35	-
Total current liabilities payable from current assets	83,611,218.35	85,114,351.32
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserve - injuries and damages	5,353,693.90	4,996,259.07
Medical benefits	7,510,544.89	4,814,169.12
Customer deposits	2,162,563.19	2,850,726.36
Bonds payable - accrued interest	870,716.01	903,227.57
Bonds payable - principal	777,102.47	-
Total current liabilities payable from restricted assets  Total current liabilities	16,674,620.46	14,298,285.49 99,412,636.81
Total current habilities	100,285,838.81	99,412,636.81
NON-CURRENT LIABILITIES:		
Customer deposits	4,287,505.57	6,130,467.32
LNG deposits	25,000.00	25,000.00
Reserve for unused sick leave Revenue bonds- series 2016 (Note B)	3,022,411.62	3,071,860.72 29,950,000.00
Revenue bonds- series 2017 (Note D)	28,235,000.00 30,045,000.00	31,675,000.00
Revenue bonds- series 2017 (Note F)	58,470,000.00	59,680,000.00
Unamortized debt premium	16,939,624.70	18,591,670.50
Lease liability - long term (Note G)	0.00	14,851.00
Net pension liability	33,674,901.79	36,786,852.38
Net OPEB liability	52,137,467.50	46,547,201.17
Other	250,489.51	250,489.51
Total non-current liabilities	227,087,400.69	
Total liabilities	327,373,239.50	332,136,029.41
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	15,690,011.48	· · ·
Pension liability experience (Note C)	370,291.02	563,486.46
OPEB liability experience (Note E)	1,621,643.90	2,112,969.47
Pension changes of assumptions (Note C)	12,801.36	19,479.48
OPEB changes of assumptions (Note E) Pension investment earnings experience (Note C)	3,422,637.85 30,966,927.38	12,249,144.99 47,156,760.14
OPEB investment earnings experience (Note E)	14,621,802.95	21,800,159.29
Accumulated increase in fair value of hedging derivatives	11,756.00	
Total deferred inflows of resources	66,717,871.94	
NET POSITION		
NET POSITION  Net investment in capital assets	252 752 660 00	249,101,844.33
Net investment in capital assets Restricted	252,752,660.98 26,096,359.18	42,635,798.21
Unrestricted (including change in method of accounting for leases)	229,161,685.74	
Total net position	508,010,705.90	
TOTAL LIABILITILES, DEFFERED INFLOWS OF RESOURCES	<b>A</b>	
AND NET POSITION	\$ 902,101,817.34	\$ 929,088,984.60

## Memphis Light, Gas and Water Division Gas Division Statement of Revenues, Expenses and Changes in Net Position

		January 31, 2024					
		CURREN	T 1/1	ONTL		YEAR TO	DATE
		THIS YEAR	ı ıvı	LAST YEAR		THIS YEAR	LAST YEAR
OPERATING REVENUE		THIS TEAK		LASTILAN		THIS TEAK	LASTILAN
Sales Revenue	\$	33,987,065.32	\$	42,662,668.35	\$	33,987,065.32 \$	42,662,668.35
Accrued Unbilled Revenue	Ψ	3,031,828.28	Ψ	(161,417.93)	Ψ	3,031,828.28	(161,417.93)
Industrial Gas - Other Revenue		1,293,722.50		2,531,857.50		1,293,722.50	2,531,857.50
Accrued Unbilled Revenue - Other Industrial Gas		1,234,427.00		(935,538.64)		1,234,427.00	(935,538.64)
Forfeited Discounts		415,491.28		368,608.69		415,491.28	368,608.69
Miscellaneous Service Revenue		131,489.35		128,097.13		131,489.35	128,097.13
Rent from Property		(3,656.67)		631,682.09		(3,656.67)	631,682.09
Lease Revenue (Note G)		0.00		54,525.00		0.00	54,525.00
Transported Gas		938,343.29		4,882,277.07		938,343.29	4,882,277.07
Liquefied Natural Gas (LNG)		230,219.37		375,874.50		230,219.37	375,874.50
Compressed Natural Gas (CNG)		30,984.04		54,266.57		30,984.04	54,266.57
Other Revenue		57,904.86		54,062.61		57,904.86	54,062.61
Revenue Adjustment for Uncollectibles		(198,910.99)		(194,121.77)		(198,910.99)	(194,121.77)
TOTAL OPERATING REVENUE		41,148,907.63		50,452,841.17		41,148,907.63	50,452,841.17
OPERATING EXPENSE							
Production Expense		202,550.28		158,869.09		202,550.28	158,869.09
Gas Cost		28,230,286.65		22,968,857.10		28,230,286.65	22,968,857.10
Gas Cost - Industrial (Other)		2,645,887.50		1,678,430.80		2,645,887.50	1,678,430.80
Distribution Expense		794,501.75		1,674,550.73		794,501.75	1,674,550.73
Customer Accounts Expense		213,577.39		229,983.03		213,577.39	229,983.03
Sales Expense		27,917.13		24,102.63		27,917.13	24,102.63
Administrative & General		1,261,632.85		826,589.39		1,261,632.85	826,589.39
Pension Expense		286.938.26		1,025,123.47		286,938.26	1,025,123.47
Other Post Employment Benefits		(129,039.27)		(70,867.44)		(129,039.27)	(70,867.44)
Customer Service & Information Expense		124,313.26		98,929.62		124,313.26	98,929.62
Total Operating Expense		33,658,565.80		28,614,568.42		33,658,565.80	28,614,568.42
Total Operating Expense		33,030,303.00		20,014,300.42		33,030,303.00	20,014,300.42
MAINTENANCE EXPENSE							
Production Expense		197,435.11		31,922.91		197,435.11	31,922.91
Distribution Expense		472,970.12		366,497.84		472,970.12	366,497.84
Administrative & General		96,037.86		93,635.25		96,037.86	93,635.25
Total Maintenance Expense		766,443.09		492,056.00		766,443.09	492,056.00
OTHER OPERATING EXPENSE							
Depreciation Expense		1,543,987.95		1,533,380.92		1,543,987.95	1,533,380.92
Amortization Expense (including Right of Use Assets (Note G))		317,694.92		329,769.92		317,694.92	329,769.92
Regulatory Debits - Amortization of Legacy Meters		122,720.92		122,032.34		122,720.92	122,032.34
Payment in Lieu of Taxes		1,401,333.00		1,608,138.67		1,401,333.00	1,608,138.67
FICA Taxes		66,863.99		61,328.88		66,863.99	61,328.88
Total Other Operating Expenses		3,452,600.78		3,654,650.73		3,452,600.78	3,654,650.73
TOTAL OPERATING EXPENSE		37,877,609.67		32,761,275.15		37,877,609.67	32,761,275.15
		- ,- ,		-,-,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,-,-
INCOME							
Operating Income (Loss)		3,271,297.96		17,691,566.02		3,271,297.96	17,691,566.02
Other Income		1,432,908.49		915,377.79		1,432,908.49	915,377.79
Lease Income - Right of Use Assets (Note G)		0.00		49,919.00		0.00	49,919.00
Total Income (Loss)		4,704,206.45		18,656,862.81		4,704,206.45	18,656,862.81
Interest Expense - Right of Use Assets (Note G)		0.00		521.00		0.00	521.00
Reduction of Plant Cost Recovered Through CIAC		1,586,453.05		276,061.59		1,586,453.05	276,061.59
NET INCOME (LOSS) BEFORE DEBT EXPENSE		3,117,753.40		18,380,280.22		3,117,753.40	18,380,280.22
DEBT EXPENSE							
Amortization of Debt Discount & Expense		(126,438.30)		(132,005.41)		(126,438.30)	(132,005.41)
Interest on Long Term Debt		429,950.00		448,012.51		429,950.00	448,012.51
Total Debt Expense		303,511.70		316,007.10		303,511.70	316,007.10
NET INCOME		,		,		·	, -
Net Income (Loss) After Debt Expense		2,814,241.70		18,064,273.12		2,814,241.70	18,064,273.12
Contributions in Aid of Construction		1,586,453.05		276,061.59		1,586,453.05	276,061.59
INCREASE (DECREASE) IN NET POSITION -		,		-,		, ,	2,2220
including Pension & OPEB Expense-Non - Cash		4,400,694.75		18,340,334.71		4,400,694.75	18,340,334.71
Pension Expense - Non-Cash		(223,570.53)		659,374.16		(223,570.53)	659,374.16
Other Post Employment Benefits - Non-Cash		(321,190.50)		(549,380.33)		(321,190.50)	(549,380.33)
INCREASE (DECREASE) IN NET POSITION -		(= ', : = : : 30)		(= =,=====)		(- , )	(= 5,222.20)
excluding Pension & OPEB Expense-Non - Cash	\$	3,855,933.72	\$	18,450,328.54	\$	3,855,933.72 \$	18,450,328.54
•	_	· · ·		• • •			

Gas Division
Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

		January 51, 2024						
		CURRENT	· MC	NITH		YEAR TO	DAT	· <b>E</b>
		ACTUAL	IVIC	BUDGET		ACTUAL		BUDGET
ODED ATING DEVENUE		ACTUAL		DUDGET		ACTUAL		DUDGET
OPERATING REVENUE	•			44 040 000 00	•			
Sales Revenue	\$	33,987,065.32	\$	41,048,000.00	\$	33,987,065.32	5 4	41,048,000.00
Accrued Unbilled Revenue		3,031,828.28		2,260,000.00		3,031,828.28		2,260,000.00
Industrial Gas - Other Revenue		1,293,722.50		1,754,000.00		1,293,722.50		1,754,000.00
Accrued Unbilled Revenue - Other Industrial Gas		1,234,427.00		0.00		1,234,427.00		0.00
Forfeited Discounts		415,491.28		494,000.00		415,491.28		494,000.00
Miscellaneous Service Revenue		131,489.35		184,000.00		131,489.35		184,000.00
Rent from Property		(3,656.67)		637,571.00		(3,656.67)		637,571.00
Transported Gas		938,343.29		896,000.00		938,343.29		896,000.00
Liquefied Natural Gas (LNG)		230,219.37		442,000.00		230,219.37		442,000.00
Compressed Natural Gas (CNG)		30,984.04		29,000.00		30,984.04		29,000.00
Other Revenue		·		55,000.00				55,000.00
		57,904.86		,		57,904.86		
Revenue Adjustment for Uncollectibles		(198,910.99)		(97,000.00)		(198,910.99)		(97,000.00)
TOTAL OPERATING REVENUE		41,148,907.63		47,702,571.00		41,148,907.63	•	47,702,571.00
OPERATING EXPENSE								
Production Expense		202,550.28		144,337.48		202,550.28		144,337.48
Gas Cost		28,230,286.65		23,706,000.00		28,230,286.65	:	23,706,000.00
Gas Cost - Industrial (Other)		2,645,887.50		1,679,000.00		2,645,887.50		1,679,000.00
Distribution Expense		794,501.75		1,707,600.46		794,501.75		1,707,600.46
Customer Accounts Expense		213,577.39		479,630.00		213,577.39		479,630.00
Sales Expense		27,917.13		29,922.36		27,917.13		29,922.36
Administrative & General		1,261,632.85		3,095,573.88		1,261,632.85		3,095,573.88
Pension Expense		286,938.26		501,366.17		286,938.26		501,366.17
		·		·				
Other Post Employment Benefits		(129,039.27)		16,038.06		(129,039.27)		16,038.06
Customer Service & Information Expense		124,313.26		132,760.72		124,313.26		132,760.72
Total Operating Expense		33,658,565.80		31,492,229.13		33,658,565.80	,	31,492,229.13
MAINTENANCE EVERNOE								
MAINTENANCE EXPENSE								
Production Expense		197,435.11		322,603.90		197,435.11		322,603.90
Distribution Expense		472,970.12		1,007,698.42		472,970.12		1,007,698.42
Administrative & General		96,037.86		138,603.31		96,037.86		138,603.31
Total Maintenance Expense		766,443.09		1,468,905.63		766,443.09		1,468,905.63
OTHER OPERATING EXPENSE								
Depreciation Expense		1,543,987.95		1,568,830.75		1,543,987.95		1,568,830.75
Amortization Expense (including Right of Use Assets (Note G))		317,694.92		326,249.57		317,694.92		326,249.57
Regulatory Debits - Amortization of Legacy Meters		122,720.92		123,918.68		122,720.92		123,918.68
Payment in Lieu of Taxes		1,401,333.00		1,401,333.31		1,401,333.00		1,401,333.31
FICA Taxes		66,863.99		63,453.76		66,863.99		63,453.76
Total Other Operating Expenses		3,452,600.78		3,483,786.07		3,452,600.78		3,483,786.07
TOTAL OPERATING EXPENSE		37,877,609.67		36,444,920.83		37,877,609.67	•	36,444,920.83
INCOME								
Operating Income (Loss)		3,271,297.96		11,257,650.17		3,271,297.96		11,257,650.17
Other Income		1,432,908.49		944,106.58		1,432,908.49		944,106.58
Total Income (Loss)		4,704,206.45		12,201,756.75		4,704,206.45		12,201,756.75
Reduction of Plant Cost Recovered Through CIAC		1,586,453.05		820,525.99		1,586,453.05		820,525.99
NET INCOME (LOSS) BEFORE DEBT EXPENSE		3,117,753.40		11,381,230.76		3,117,753.40		11,381,230.76
DEBT EXPENSE								
Amortization of Debt Discount & Expense		(126,438.30)		(125,918.89)		(126,438.30)		(125,918.89)
Interest on Long Term Debt		429,950.00		429,912.84		429,950.00		429,912.84
Total Debt Expense		303,511.70		303,993.95		303,511.70		303,993.95
NET INCOME		303,311.70		303,993.93		303,311.70		303,993.93
		0.044.044.70				004404470		
Net Income (Loss) After Debt Expense		2,814,241.70		11,077,236.81		2,814,241.70		11,077,236.81
Contributions in Aid of Construction		1,586,453.05		820,525.99		1,586,453.05		820,525.99
INCREASE (DECREASE) IN NET POSITION -								
including Pension & OPEB Expense-Non - Cash		4,400,694.75		11,897,762.80		4,400,694.75		11,897,762.80
Pension Expense - Non-Cash		(223,570.53)		0.00		(223,570.53)		0.00
Other Post Employment Benefits - Non-Cash		(321,190.50)		0.00		(321,190.50)		0.00
INCREASE (DECREASE) IN NET POSITION -		, ,/				, ,/		
excluding Pension & OPEB Expense-Non - Cash	\$	3,855,933.72	\$	11,897,762.80	\$	3,855,933.72 \$	;	11,897,762.80
g. cc.c. a c Expondo Non odon	Ψ	3,000,000.12	*	,00.,102.00	Ψ	5,555,550.7E	-	,00. ,. 02.00

# Memphis Light, Gas and Water Division Gas Division Application of Revenues YTD

REVENUES			
Operating		\$	38,620,758.13
Industrial Gas - Other Revenue			2,528,149.50
Interest and Other Income			1,432,908.49
Total			42,581,816.12
Less: Operating and Maintenance Expenses	00 000 000 05		
Gas Cost	28,230,286.65		
Gas Cost - Industrial (Other)	2,645,887.50		
Production	399,985.39 2,579,841.37		
Operation Maintenance	569,007.98		34,425,008.89
	303,007.30		34,423,000.03
Add:	(		
Pension Expense - Non-Cash	(223,570.53)		(544.704.00)
Other Post Employment Benefits - Non-Cash	(321,190.50)		(544,761.03)
Net Revenues Available for Fund Requirements and Other Purposes			7,612,046.20
FUND REQUIREMENTS			
Debt Service			
Interest - Revenue Bonds - Series 2016	111,462.50		
Interest - Revenue Bonds - Series 2017	120,562.50		
Interest - Revenue Bonds - Series 2020	197,925.00		
Sinking Fund - Revenue Bonds - Series 2016	142,916.67		
Sinking Fund - Revenue Bonds - Series 2017	135,833.33		
Sinking Fund - Revenue Bonds - Series 2020	100,833.33	_	
Total Debt Service	809,533.33		
Total Fund Requirements			809,533.33
OTHER PURPOSES			
Payment in Lieu of Taxes	1,401,333.00		
FICA Taxes	66,863.99		
TION Taxes	00,003.99	-	1,468,196.99
Total Fund Requirements and Other Purposes			2,277,730.32
Balance - After Providing for Above Disbursements and Fund Requirements			5,334,315.88
Less: Capital Additions Provided by Current Year's Net Revenue			29,136.18
REMAINDER - To (or From) Working Capital		\$	5,305,179.70
, , ,			<u> </u>
Total Capital Additions were paid from:			
Capital Additions provided by Current Year's Net Revenue	29,136.18		
Total Capital Additions			29,136.18
'		\$	29,136.18
ANNUAL CONSTRUCTION BUDGET	\$ 35,994,000.00	=	
TOTAL CONSTRUCTION FUNDS EXPENDED		\$	29,136.18
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$	29,136.18

## Memphis Light, Gas and Water Division Gas Division Capital Expenditures

DESCRIPTION	BUDGET	CURRENT MONTH ACTUAL	YTD ACTUAL	YTD REMAINDER	% OF BUDGET
DESCRIPTION	BODGET	ACTUAL	TID ACTUAL	REMAINDER	BUDGET
PRODUCTION SYSTEM					
LNG - Processing Facilities	\$ 2,400,000	\$ 0	\$ 0	\$ 2,400,000	0.00%
CNG Stations	0	0	0	0	0.00%
TOTAL PRODUCTION SYSTEM	2,400,000	0	0	2,400,000	0.00%
DISTRIBUTION SYSTEM					
Demolition	0	4,302	4,302	(4,302)	-100.00%
Emergency Maintenance	1,641,859	42,329	42,329	1,599,530	2.58%
Gas Main-Svc Repl (DOT)	7,729,000	44,444	44,444	7,684,556	0.58%
Gate Stations	1,040,000	(38,110)	(38,110)	1,078,110	0.00%
General Power S/D	7,139	25	25	7,114	0.35%
General Power Service	2,737,428	41,091	41,091	2,696,337	1.50%
Mobile Home Park	2,737,420	41,091	41,091	2,090,337	0.00%
Multiple-Unit Gen Power	334,273	532	532	333,741	0.00%
New Gas Main	1,250,000	19,768	19,768	1,230,232	1.58%
		19,700	19,700	2,000,000	0.00%
Trans Pipeline/Facilities	2,000,000	-	_		
Purchase of Land	225,000	0	0	225,000	0.00%
Operations Maintenance	0	0	0	0	0.00%
Planned Maintenance	3,687,005	136,014	136,014	3,550,991	3.69%
Regulator Stations	745,800	2,054	2,054	743,746	0.28%
Relocate at Customer Req	395,789	32,811	32,811	362,978	8.29%
Residential Svc in S/D	9,201	0	0	9,201	0.00%
Residential Svc not S/D	1,773,054	15,433	15,433	1,757,621	0.87%
Residential Svc S/D	7,535	0	0	7,535	0.00%
Street Improvements	4,964,000	0	0	4,964,000	0.00%
JT-Apartments	8,571	0	0	8,571	0.00%
JT-Resident S/D	2,416,864	0	0	2,416,864	0.00%
JT-Resident Svc not S/D	2,143	0	0	2,143	0.00%
JT-Resident in S/D	688,198	0	0	688,198	0.00%
JT-Resident in Apt/Mobile Home Comm	0	0	0	0	0.00%
JT-Relocate at Customer Request	0	0	0	0	0.00%
Previously Capitalized Items - Meters & Metering Equipment	1,663,799	0	0	1,663,799	0.00%
Contributions in Aid of Construction	(13,845,314)	(79,237)	(79,237)	(13,766,077)	0.57%
TOTAL DISTRIBUTION SYSTEM	19,487,303	221,454	221,454	19,265,849	1.14%
CENEDAL DI ANT					
GENERAL PLANT Buildings/Structures	17080200	0	0	17080200	0
Audio Visual	29,160	o o	o	29,160	0.00%
Capital Security Automation	172,800	0	0	172,800	0.00%
Furniture & Fixtures	172,800	0	0	172,800	0.00%
Tools and Equipment	0		0	0	0.00%
	_	_	_	-	
Fleet Capital Transportation & Power Operated Equipment - G		16,362	16,362	2,699,000	0.60%
Fleet Capital Transportation Equipment & Power Operated Equ Automated Fueling System	5,349,573	5,027	5,027	5,344,546	0.09%
Automated Fueling System	60,000		0	60.000	0.009/
Data Processing	60,000	0	0	,	0.00%
Data Processing	0	0	0	0	0.00%
IS/IT Projects	280,000	0	0	280,000	0.00%
Gas Miscellaneous	0	0	0	0	0.00%
Contingency Fund - General Plant TOTAL - GENERAL PLANT	200,000	21,389	0	200,000	0.00%
TOTAL - GENERAL PLANT	25,887,095	21,389	21,389	25,865,706	0.08%
SUBTOTAL - GAS DIVISION	47,774,398	242,844	242,844	47,531,554	0.51%
Allowance for Late Deliveries, Delays, etc	(11,780,398)	(213,708)	(213,708)	(11,566,690)	1.81%
TOTAL - GAS DIVISION	\$ 35,994,000	\$ 29,136	\$ 29,136	\$ 35,964,864	0.08%

## Memphis Light, Gas and Water Division Gas Division Statistics

	-						
	CURREN	NT N	MONTH		YEAR TO	O D	ATE
	THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR
OPERATING REVENUE							
Residential	\$ 23,057,794.35	\$	22,469,632.55		\$23,057,794.35		22,469,632.55
Commercial - General Service	8,044,978.18	•	8,891,027.23		8,044,978.18		8,891,027.23
Industrial	75,915.50		163,723.51		75,915.50		163,723.51
Interdepartmental	8,826.29		9,213.15		8,826.29		9,213.15
Transported Gas	914,878.05		4,636,657.63		914,878.05		4,636,657.63
Market Gas	577,594.29				577,594.29		
			1,170,068.69				1,170,068.69
Liquefied Natural Gas (LNG)	230,219.37		375,874.50		230,219.37		375,874.50
Compressed Natural Gas (CNG)	30,984.04		54,266.57		30,984.04		54,266.57
Industrial Gas - Other Revenue	1,293,722.50		2,531,857.50		1,293,722.50		2,531,857.50
Lease Revenue (Note G)	0.00		54,525.00		0.00		54,525.00
Miscellaneous	2,846,650.77		11,387,073.18		2,846,650.77		11,387,073.18
Accrued Unbilled Revenue	3,031,828.28		(161,417.93)		3,031,828.28		(161,417.93)
Accrued Unbilled Revenue - Other Industrial Gas	1,234,427.00		(935,538.64)		1,234,427.00		(935,538.64)
Revenue Adjustment for Uncollectibles	(198,910.99)		(194,121.77)		(198,910.99)		(194,121.77)
TOTAL OPERATING REVENUE	\$ 41,148,907.63	\$	50,452,841.17	\$	41,148,907.63	\$	50,452,841.17
	*,,	•	,,	*	,,	*	,,
CUSTOMERS							
	004 000		000 704		004.000		000 704
Residential	284,629		283,734		284,629		283,734
Commercial - General Service	20,855		18,830		20,855		18,830
Industrial	18		28		18		28
Interdepartmental	13		10		13		10
Transported Gas	36		36		36		36
Market Gas	16		19		16		19
Subtotal	305,567		302,657		305,567		302,657
LNG	7		6		7		6
CNG (Sales Transactions)	513		697		513		697
Industrial Gas - Other	1		1		1		1
Total Customers	306,088		303,361		306.088		303,361
Total Gustomers	500,000		000,001		300,000		000,001
MCF SALES							
	4 5 4 4 40 7		0.054.400		4 5 4 4 4 0 7		0.054.405
Residential	4,544,497		3,654,423		4,544,497		3,654,425
Commercial - General Service	1,656,526		1,561,832		1,656,526		1,561,832
Industrial	17,163		32,693		17,163		32,693
Interdepartmental	1,777		1,568		1,777		1,568
Market Gas	150,348		150,766		150,348		150,766
Subtotal	6,370,311		5,401,283		6,370,311		5,401,283
LNG	32,346		31,352		32,346		31,352
CNG	3,008		4,074		3,008		4,074
Industrial Gas - Other	484,488		484,488		484,488		484,488
Total MCF Sales	6,890,153		5,921,197		6,890,153		5,921,197
Total MCF Sales	0,090,133		3,321,137		0,090,133		3,321,137
ODED ATING DEVENUE/QUICTOMED							
OPERATING REVENUE/CUSTOMER		_		_		_	
Residential	\$ 81.01	\$	79.19	\$	81.01	\$	79.19
Commercial - General Service	385.76		472.17		385.76		472.17
Industrial	4,217.53		5,847.27		4,217.53		5,847.27
Interdepartmental	678.95		921.32		678.95		921.32
Transported Gas	25,413.28		128,796.05		25,413.28		128,796.05
Market Gas	36,099.64		61,582.56		36,099.64		61,582.56
LNG	32,888.48		62,645.75		32,888.48		62,645.75
CNG (Sales Transactions)	60.40		77.87		60.40		77.87
0.10 (00.00 110.000.01.0)	001.10				00.10		
OPERATING REVENUE/MCF							
	ф го <del>л</del>	Φ	0.45	Φ.	F 07	Φ.	0.45
Residential	\$ 5.07	\$	6.15	\$	5.07	\$	6.15
Commercial - General Service	4.86		5.69		4.86		5.69
Industrial	4.42		5.01		4.42		5.01
Interdepartmental	4.97		5.88		4.97		5.88
Market Gas	3.84		7.76		3.84		7.76
LNG	7.12		11.99		7.12		11.99
CNG	10.30		13.32		10.30		13.32
MCF/CUSTOMER							
Residential	15.97		12.88		15.97		12.88
Commercial - General Service	79.43		82.94		79.43		82.94
Industrial	953.50						
			1,167.61		953.50		1,167.61
Interdepartmental	136.69		156.70		136.69		156.70
Market Gas	9,396.75		7,935.05		9,396.75		7,935.05
LNG	4,620.86		5,225.33		4,620.86		5,225.33
CNG (Sales Transactions)	5.86		5.85		5.86		5.85

## Memphis Light, Gas and Water Division Gas Division Statistics

	CURREI MCF	NT	MONTH AMOUNT	YEAR T MCF		DATE AMOUNT
OPERATING REVENUE BY TOWNS						
City of Memphis	4,354,076	\$	26,826,331.15	4,459,970	\$	26,826,331.15
Incorporated Towns						
Arlington	97,786		525,960.77	97,786		525,960.77
Bartlett	375,198		1,893,236.70	375,198		1,893,236.70
Collierville	494,135		2,339,033.60	494,135		2,339,033.60
Germantown	338,087		1,638,817.77	338,087		1,638,817.77
Lakeland	76,987		391,425.06	76,987		391,425.06
Millington	65,027		335,018.26	65,027		335,018.26
Other Rural Areas	569,014		2,932,829.04	569,014		2,932,829.04
Accrued Unbilled Revenues			3,031,828.28			3,031,828.28
Accrued Unbilled Revenues - Other Industrial Gas			1,234,427.00			1,234,427.00
TOTAL OPERATING REVENUE	6,370,310	\$	41,148,907.63	6,476,204	\$	41,148,907.63

## Memphis Light, Gas and Water Division Gas Division Purchased Gas Statistics

14.730 P.S.I.A	January 31, 2024					
	CURRENT	MON			TD	
PURCHASED GAS	MCF		AMOUNT	MCF		AMOUNT
GAS COSTS						
Texas Gas Firm Transportation	4,376,744	\$	14,144,793	4,376,744	\$	14,144,793
Trunkline Firm Transportation	1889800	Ψ	5431163	1,889,800	Ψ	5,431,163
ANR Pipeline	829166		7395767	829,166		7,395,767
Panhandle Eastern Pipeline	0		(253,425)	0		(253,425)
<b>'</b>			, ,			, , ,
TRANSPORTATION COSTS						
Texas Gas Firm Transportation	0		2,445,866	0		2,445,866
Trunkline Gas Firm Transportation	0		213973	0		213,973
ANR Pipeline	0		183,793	0		183,793
OTHER						
Risk Management Cost/(Benefit)	0		(31,693)	0		(10,601,221)
NET DILLING FOR BURGUAGER CAG	4 000 747		5 500 405	00 000 500		55 507 075
NET BILLING FOR PURCHASED GAS	1,986,717		5,523,435	23,269,562		55,587,275
Storage on Texas Gas						
*Storage Withdrawal	1634469		4078140	1,634,469		4,078,140
*Storage Injection	0		0	0		0
*Reevaluation of Storage Withdrawal Balance	0		(376,024)	0		(376,024)
*Storage Refill True-Up	0		(1,985,602)	0		(1,985,602)
			(1,000,002)			(1,000,002)
NET COST FOR PURCHASED GAS	8,730,179	\$	27,966,464	8,730,179	\$	27,966,464

## Memphis Light, Gas and Water Division Gas Division Purchased Gas Statistics

4.4.700 D.O.I.A	January 31, 2024			
14.730 P.S.I.A	CURRENT MO	NTH	YTE	)
	MCF	AMOUNT	MCF	AMOUNT
GAS DELIVERY TO SYSTEM				
Gas Delivery (excl. LNG)	8,675,941	27,722,005	8,675,941 \$	27,722,005
Gas Delivery to LNG Storage	54,238	244,459	54,238	244,459
NET DELIVERY TO DIVISION	8,730,179	27,966,464	8,730,179	27,966,464
Tail Gas from LNG Plant	129,277	355,803	129,277	355,803
LNG Sales	39,211	107,919	39,211	107,919
Gas Delivery to LNG Plants	(54,238)	(244,459)	(54,238)	(244,459)
Gas Used for Fuel - LNG Plant	0	0	0	0
CNG Gas Cost	0	21,094	0	21,094
Transport Cashouts	19,482	23,465	19,482	23,465
Industrial Gas Other	493,000	2,645,888	493,000	2,645,888
TOTAL DELIVERED TO SYSTEM	9,356,911	30,876,174	9,356,911 \$	30,876,174
Average Gas Cost - \$/MCF	\$3.30		\$3.30	
Storage Gas Inventory by Location	LNG - Capleville	Texas Gas		
Beginning Inventory	880,800	4,155,712		
Plus Input	54,238	0		
Less Output	(129,277)	(1,634,469)		
Less LNG Sales	(39,211)	590		
Ending Inventory	766,550	2,521,833		
Beginning LNG Tank Level - FT	81.03			
Ending LNG Tank Level - FT	70.52			
<u> </u>				

## Memphis Light, Gas and Water Division Gas Division Comparisons to Budget

#### **SYSTEM SALES MMCF (1)**

#### **GAS SALES MMCF (2)**

				% CH 2024	ANGE				% Cl 2024	HANGE
	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD
Jan	9,524	11,231	11,742	23.3%	4.6%	5,401	6,100	6,370	17.9%	4.4%
Feb	10,667	11,526				5,488	6,224			
Mar	7,298	9,120				3,569	4,310			
Apr	6,171	7,794				2,728	2,486			
May	6,840	3,403				1,594	1,290			
Jun	7,243	4,223				1,081	811			
Jul	6,210	5,830				1,008	811			
Aug	4,943	5,753				1,046	803			
Sep	6,696	5,840				987	803			
Oct	6,516	5,891				1,053	1,032			
Nov	5,201	7,435				2,118	2,533			
Dec	10,280	8,058				4,267	4,555			
Total	87,588	86,105	11,742			30,341	31,758	6,370		
Total YTD	9,523	11,233	11,742	23.3%	4.5%	5,401	6,101	6,370	17.9%	4.4%

#### (1) Total of Rates G, S, T

#### (2) Total of Rates G & S

#### TRANSPORT GAS SALES MMCF

#### **TOTAL SYSTEM PURCHASES MMCF**

				% CH <i>2024</i>	ANGE				% CF 2024	IANGE
	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD
Jan	4,123	5,131	5,372	30.3%	4.7%	5,605	6,420	8,730	55.8%	36.0%
Feb	5,179	5,301				4,357	5,488			
Mar	3,729	4,810				3,580	3,540			
Apr	3,443	5,310				1,841	1,967			
May	5,245	2,114				1,246	1,095			
Jun	6,162	3,412				1,051	845			
Jul	5,202	5,019				849	840			
Aug	3,897	4,951				882	836			
Sep	5,709	5,037				1,071	956			
Oct	5,463	4,859				1,694	1,857			
Nov	3,083	4,902				3,739	3,693			
Dec	6,012	3,502				5,382	5,551			
Total	57,246	54,347	5,373			31,296	33,089	8,730		
Total YTD	4,123	5,131	5,373	30.3%	4.7%	5,605	6,421	8,730	55.8%	36.0%

January 31, 2024

# WATER DIVISION

#### Memphis Light, Gas and Water Division Water Division Statement of Net Position

January 31, 2024

#### **ASSETS**

		January 2024		January 2023
CURRENT ASSETS:				
Cash and cash equivalents	\$	81,095,127.52	\$	74,761,418.79
Investments	•	46,609,448.53	•	34,612,340.61
Restricted funds - current		11,097,073.95		30,501,526.25
Accounts receivable - MLGW services (less allowance for doubtful accounts)		14,100,043.60		12,018,647.34
Accounts receivable - billing on behalf of other entities		19,758,843.88		11,290,963.23
Lease receivable - current (Note G)		164,709.00		163,148.00
Unbilled revenues		5,312,335.86		6,097,113.05
Inventories		6,417,431.56		6,295,595.57
Prepayment - taxes		3,941,666.63		3,866,666.63
Unamortized debt expense - current		73,660.79		77,379.15
Meter replacement - current		441,464.95		439,407.59
Other current assets		1,328,441.63		2,257,840.92
Total current assets		190,340,247.90		182,382,047.13
NON-CURRENT ASSETS				
Restricted funds:		4 504 400 47		4 700 000 04
Insurance reserves - injuries and damages		1,504,196.47		1,793,806.34
Insurance reserves - casualties and general		8,423,407.76		7,895,109.80
Medical benefits		4,557,273.47		6,484,253.19
Customer deposits		3,582,593.87		3,044,151.18
Interest fund - revenue bonds - series 2014		60,614.62		66,030.00
Interest fund - revenue bonds - series 2016		116,896.07		122,987.21
Interest fund - revenue bonds - series 2017		129,695.94		135,812.24
Interest fund - revenue bonds - series 2020		417,451.68		426,134.71
Sinking fund - revenue bonds - series 2014		121,980.15		115,216.13
Sinking fund - revenue bonds - series 2016		231,270.42		222,839.33
Sinking fund - revenue bonds - series 2017		177,469.19		169,413.35
Sinking fund - revenue bonds - series 2020		224,359.75		212,321.47
Construction fund - revenue bonds - series 2020		20.80		18,049,644.70
Groundwater reserve fund		2,158,633.78		1,515,848.62
Total restricted funds		21,705,863.97		40,253,568.27
Less restricted funds - current		(11,097,073.95)		(30,501,526.25)
Restricted funds - non-current		10,608,790.02		9,752,042.02
Other assets:				
Unamortized debt expense		724,330.60		804,716.34
Notes receivable		1,248,091.57		1,343,216.31
Lease receivable - long term (Note G)		765,638.00		889,714.00
Meter replacement - long term		4,067,133.98		4,523,982.62
Total other assets		6,805,194.15		7,561,629.27
UTILITY PLANT				
Water plant in service		646,463,210.48		620,331,913.79
Total plant		646,463,210.48		620,331,913.79
Less accumulated depreciation		(250,638,123.88)		(241,958,094.49)
Total net plant	_	395,825,086.60		378,373,819.30
·				
INTANGIBLE RIGHT OF USE ASSETS (Note G)		470 547 00		470 547 66
Right of use assets		178,547.00		178,547.00
Less accumulated amortization		(163,187.83)		(121,131.00)
Total net right of use assets		15,359.17		57,416.00
TOTAL ASSETS		603,594,677.84		578,126,953.72
DEFENDED OUTEL OWE OF DESCRIPCES				
DEFERRED OUTFLOWS OF RESOURCES  Employer pageion contribution (Note C)		97E 440 E7		267 722 45
Employer pension contribution (Note C)		375,146.57		267,733.15
Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E)		261,983.33		20,268.08
		6,703,155.95		333,415.36
Pension liability experience (Note C)  OPEB liability experience (Note E)		8,758,336.84 2,209,693.62		11,268,698.32 3,091,385.65
Pension changes of assumptions (Note C)		4,463,238.79		5,602,789.15
OPEB changes of assumptions (Note E)		3,425,612.56		4,300,237.07
Pension investment earnings experience (Note C)		43,516,078.58		59,315,865.64
OPEB investment earnings experience (Note E)		16,384,810.66		22,017,832.41
O. ED invostrion carrings experience (Note E)		10,004,010.00		22,011,032.41
TOTAL ACCETS AND DESERBED OUTS ONG OF DECOURAGE	۴	690 600 704 74	ď	604 245 472 55
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<b>\$</b>	689,692,734.74	\$	684,345,178.55

#### Memphis Light, Gas and Water Division Water Division Statement of Net Position

January 31, 2024

#### LIABILITIES

	January 2024	January 2023
CURRENT LIABILITIES:  Accounts payable - other payables and liabilities  Accounts payable - billing on behalf of other entities	\$ 7,498,645.01 11,221,503.03	\$ 5,219,690.75 10,811,639.79
Accrued taxes Accrued vacation Bonds payable Lease liability - current (Note G)	4,700,000.00 3,165,090.15 3,669,920.49 20,793.78	4,600,000.00 3,021,991.33 3,530,209.72 49,077.00
Total current liabilities payable from current assets	30,275,952.46	27,232,608.59
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:	4 504 400 47	4 700 000 04
Insurance reserves - injuries and damages	1,504,196.47	1,793,806.34
Medical benefits Customer deposits	2,485,159.60 1,397,211.61	3,147,725.97 1,187,218.96
Bonds payable - accrued interest	724,658.31	750,964.16
Bonds payable - principal	755,079.51	719,790.28
Total current liabilities payable from restricted assets	6,866,305.50	7,599,505.71
Total current liabilities	37,142,257.96	34,832,114.30
NON-CURRENT LIABILITIES:		
Customer deposits	2,185,382.26	1,856,932.22
Reserve for unused sick leave	2,068,823.72	1,919,442.57
Revenue bonds - series 2014 (Note A) Revenue bonds - series 2016 (Note B)	8,785,000.00	9,500,000.00 21,490,000.00
Revenue bonds - series 2017 (Note D)	20,135,000.00 18,360,000.00	19,400,000.00
Revenue bonds - series 2020 (Note F)	63,065,000.00	64,380,000.00
Unamortized debt premium	13,019,619.86	14,119,732.94
Lease liability - long term (Note G)	0.00	10,976.00
Net pension liability	24,890,144.81	27,190,282.23
Net OPEB liability	38,536,389.07	34,404,453.13
Other Transfer of the lifts of	908,643.55	469,452.37
Total non-current liabilities Total liabilities	<u>191,954,003.27</u> 229,096,261.23	<u>194,741,271.46</u> 229,573,385.76
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	877,501.01	1,014,735.00
Pension liability experience (Note C)	273,693.32	416,489.96
OPEB liability experience (Note E)	1,198,606.23	1,561,759.94
Pension changes of assumptions (Note C)	9,461.91	14,397.99
OPEB changes of assumptions (Note E)	2,529,775.62	9,053,715.96
Pension investment earnings experience (Note C)	22,888,599.16	34,854,997.24
OPEB investment earnings experience (Note E)  Total deferred inflows of resources	10,807,419.87 38,585,057.12	16,113,161.41 63,029,257.50
Total deferred inflows of resources	36,565,057.12	63,029,257.50
NET POSITION  Net Investment in capital assets	268,833,458.13	246,116,181.85
Restricted	12,654,176.21	30,797,130.34
Unrestricted (including change in method of accounting for leases)	140,523,782.05	114,829,223.10
Total net position	422,011,416.39	391,742,535.29
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES		
AND NET POSITION	\$ 689,692,734.74	\$ 684,345,178.55

#### Memphis Light, Gas and Water Division Water Division Statement of Revenues, Expenses and Changes in Net Position

		CURRENT M	ONTH		YEAR TO DA	ATE
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
OPERATING REVENUE						
Sales Revenue	\$	11,190,734.84 \$	10,266,547.36	\$	11,190,734.84 \$	10,266,547.36
Accrued Unbilled Revenue	Ψ	1,007,042.48	(323,043.47)	Ψ	1.007.042.48	(323.043.47)
Forfeited Discounts		161,283.62	128,123.94		161,283.62	128,123.94
Miscellaneous Service Revenue			,			
		215,569.15	263,231.44		215,569.15	263,231.44
Rent from Property		(896.56)	11,977.19		(896.56)	11,977.19
Other Revenue		42,799.28	39,959.32		42,799.28	39,959.32
Revenue Adjustment for Uncollectibles		(143,497.76)	(82,078.98)		(143,497.76)	(82,078.98)
TOTAL OPERATING REVENUE		12,473,035.05	10,304,716.80		12,473,035.05	10,304,716.80
OPERATING EXPENSE						
Production Expense		1,427,186.57	1,123,150.67		1,427,186.57	1,123,150.67
Distribution Expense		131,696.01	498,618.66		131,696.01	498,618.66
Customer Accounts Expense		137,896.66	130,475.78		137,896.66	130,475.78
Sales Expense		24,416.86	21,120.47		24,416.86	21,120.47
Administrative & General		20,137.75	86,170.57		20,137.75	86,170.57
Pension Expense		212,084.82	757,699.99		212,084.82	757,699.99
Other Post Employment Benefits		(95,376.86)	(52,380.28)		(95,376.86)	(52,380.28)
Customer Service & Information Expense		92,073.09	67,697.51		92,073.09	67,697.51
Total Operating Expense		1,950,114.90	2,632,553.37		1,950,114.90	2,632,553.37
Total Operating Expense		1,330,114.30	2,002,000.01		1,330,114.30	2,002,000.01
MAINTENANCE EXPENSE						
Production Expense		159,750.26	186.195.24		159.750.26	186,195.24
Distribution Expense		1,176,384.92	476,622.17		1,176,384.92	476,622.17
Administrative & General		188,575.60	322,198.22		188,575.60	322,198.22
Total Maintenance Expense		1,524,710.78	985,015.63		1,524,710.78	985,015.63
Total Maintenance Expense		1,524,710.70	903,013.03		1,524,710.76	300,010.00
OTHER OPERATING EXPENSE						
Depreciation Expense		961,568.57	934,636.50		961,568.57	934,636.50
Amortization Expense - Right of Use Assets (Note G)		0.00	8,925.00		0.00	8,925.00
Regulatory Debits - Amortization of Legacy Meters		39,990.93	39,946.16		39,990.93	39,946.16
Payment in Lieu of Taxes		758,333.37	733,333.37		758,333.37	733,333.37
FICA Taxes		49,421.21	45,330.04		49,421.21	45,330.04
Total Other Operating Expenses		1,809,314.08	1,762,171.07		1,809,314.08	1,762,171.07
TOTAL OPERATING EXPENSE		5,284,139.76	5,379,740.07		5,284,139.76	5,379,740.07
INCOME						
Operating Income (Loss)		7,188,895.29	4,924,976.73		7,188,895.29	4,924,976.73
,						
Other Income		962,974.66	688,226.25		962,974.66	688,226.25
Lease Income - Right of Use Assets (Note G)		0.00	20,333.00		0.00	20,333.00
Total Income (Loss)		8,151,869.95	5,633,535.98		8,151,869.95	5,633,535.98
Interest Expense - Right of Use Assets (Note G)		0.00	385.00		0.00	385.00
Reduction of Plant Cost Recovered Through CIAC		1,592,257.94	362,293.34		1,592,257.94	362,293.34
NET INCOME (LOSS) BEFORE DEBT EXPENSE		6,559,612.01	5,270,857.64		6,559,612.01	5,270,857.64
DEDT EVDENCE						
DEBT EXPENSE		(00.405.70)	(OF 475 74)		(00.405.70)	(OF 475 74)
Amortization of Debt Discount & Expense		(82,125.79)	(85,175.74)		(82,125.79)	(85,175.74)
Interest on Long Term Debt		357,832.08	372,515.42		357,832.08	372,515.42
Total Debt Expense		275,706.29	287,339.68		275,706.29	287,339.68
NET INCOME						
Net Income (Loss) After Debt Expense		6,283,905.72	4,983,517.96		6,283,905.72	4,983,517.96
Contributions in Aid of Construction		1,592,257.94	362,293.34		1,592,257.94	362,293.34
INCREASE (DECREASE) IN NET POSITION -		, ,	,		, ,	,
including Pension & OPEB Expense-Non - Cash		7,876,163.66	5,345,811.30		7,876,163.66	5,345,811.30
Pension Expense - Non-Cash		· · ·				
•		(165,247.77)	487,363.54		(165,247.77)	487,363.54
Other Post Employment Benefits - Non-Cash		(237,401.67)	(406,063.72)		(237,401.67)	(406,063.72)
INCREASE (DECREASE) IN NET POSITION -	<u> </u>	7 470 544 00	E 407 444 40	Φ	7 470 544 00	E 407 444 40
excluding Pension & OPEB Expense-Non - Cash	\$	7,473,514.22 \$	5,427,111.12	\$	7,473,514.22 \$	5,427,111.12

### Memphis Light, Gas and Water Division Water Division

Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

	CURRENT MONTH			YEAR TO DATE			
		ACTUAL	BUDGET	ACTUAL	BUDGET		
OPERATING REVENUE							
Sales Revenue	\$	11,190,734.84 \$	10,067,000.00	\$ 11,190,734.84 \$	10,067,000.00		
Accrued Unbilled Revenue		1,007,042.48	(160,000.00)	1,007,042.48	(160,000.00)		
Forfeited Discounts		161,283.62	121,000.00	161,283.62	121,000.00		
Miscellaneous Service Revenue		215,569.15	281,667.31	215,569.15	281,667.31		
Rent from Property		(896.56)	11,000.00	(896.56)	11,000.00		
Other Revenue		42,799.28	41,000.00	42,799.28	41,000.00		
Revenue Adjustment for Uncollectibles		(143,497.76)	(80,000.00)	(143,497.76)	(80,000.00)		
TOTAL OPERATING REVENUE		12,473,035.05	10,281,667.31	12,473,035.05	10,281,667.31		
OPERATING EXPENSE							
Production Expense		1,427,186.57	1,494,718.29	1,427,186.57	1,494,718.29		
Distribution Expense		131,696.01	1,218,483.13	131,696.01	1,218,483.13		
Customer Accounts Expense		137,896.66	316,115.79	137,896.66	316,115.79		
Sales Expense		24,416.86	25,966.31	24,416.86	25,966.31		
Administrative & General		20,137.75	2,382,764.45	20,137.75	2,382,764.45		
Pension Expense		212,084.82	370,632.41	212,084.82	370,632.41		
Other Post Employment Benefits		(95,376.86)	11,820.48	(95,376.86)	11,820.48		
Customer Service & Information Expense		92,073.09	90,271.01	92,073.09	90,271.01		
Total Operating Expense		1,950,114.90	5,910,771.87	1,950,114.90	5,910,771.87		
MAINTENANCE EXPENSE							
Production Expense		159,750.26	334,881.25	159,750.26	334,881.25		
Distribution Expense		1,176,384.92	1,046,724.66	1,176,384.92	1,046,724.66		
Administrative & General		188,575.60	411,973.07	188,575.60	411,973.07		
Total Maintenance Expense		1,524,710.78	1,793,578.98	1,524,710.78	1,793,578.98		
OTHER OPERATING EXPENSE							
Depreciation Expense		961,568.57	956,164.69	961,568.57	956,164.69		
Regulatory Debits - Amortization of Legacy Meters		39,990.93	39,996.70	39,990.93	39,996.70		
Payment in Lieu of Taxes		758,333.37	0.00	758,333.37	0.00		
FICA Taxes		49,421.21	46,865.89	49,421.21	46,865.89		
Total Other Operating Expenses		1,809,314.08	1,043,027.28	1,809,314.08	1,043,027.28		
TOTAL OPERATING EXPENSE		5,284,139.76	8,747,378.13	5,284,139.76	8,747,378.13		
INCOME							
Operating Income (Loss)		7,188,895.29	1,534,289.18	7,188,895.29	1,534,289.18		
Other Income		962,974.66	620,177.84	962,974.66	620,177.84		
Total Income (Loss)		8,151,869.95	2,154,467.02	8,151,869.95	2,154,467.02		
Reduction of Plant Cost Recovered Through CIAC		1,592,257.94	511,337.08	1,592,257.94	511,337.08		
NET INCOME (LOSS) BEFORE DEBT EXPENSE		6,559,612.01	1,643,129.94	6,559,612.01	1,643,129.94		
DEBT EXPENSE							
Amortization of Debt Discount & Expense		(82,125.79)	(82,330.76)	(82,125.79)	(82,330.76)		
Interest on Long Term Debt		357,832.08	357,833.15	357,832.08	357,833.15		
Total Debt Expense		275,706.29	275,502.39	275,706.29	275,502.39		
NET INCOME							
Net Income (Loss) After Debt Expense		6,283,905.72	1,367,627.55	6,283,905.72	1,367,627.55		
Contributions in Aid of Construction		1,592,257.94	511,337.08	1,592,257.94	511,337.08		
INCREASE (DECREASE) IN NET POSITION -			•		•		
including Pension & OPEB Expense-Non-Cash		7,876,163.66	1,878,964.63	7,876,163.66	1,878,964.63		
Pension Expense - Non-Cash		(165,247.77)	0.00	(165,247.77)	0.00		
Other Post Employment Benefits - Non-Cash		(237,401.67)	0.00	(237,401.67)	0.00		
INCREASE (DECREASE) IN NET POSITION -							
excluding Pension & OPEB Expense-Non-Cash	\$	7,473,514.22 \$	1,878,964.63	\$ 7,473,514.22 \$	1,878,964.63		

# Memphis Light, Gas and Water Division Water Division Application of Revenues YTD

REVENUES			
Operating		\$	12,473,035.05
Interest and Other Income		•	962,974.66
Total			13,436,009.71
Less: Operating and Maintenance Expenses			
Production	1,586,936.83		
Operation	522,928.33		
Maintenance	1,364,960.52		3,474,825.68
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Add:	(465.047.77)		
Pension Expense - Non-Cash Other Employment Benefits - Non-Cash	(165,247.77) (237,401.67)		(402 640 44)
Other Employment Benefits - Non-Cash	(237,401.07)		(402,649.44)
Net Revenues Available for Fund Requirements and Other Purposes			9,558,534.59
FUND REQUIREMENTS			
Debt Service			
Interest - Revenue Bonds - Series 2014	29,913.33		
Interest - Revenue Bonds - Series 2016	57,712.50		
Interest - Revenue Bonds - Series 2017	64,035.42		
Interest - Revenue Bonds - Series 2020	206,170.83		
Sinking Fund - Revenue Bonds - Series 2014	59,583.33		
Sinking Fund - Revenue Bonds - Series 2016	112,916.67		
Sinking Fund - Revenue Bonds - Series 2017	86,666.67		
Sinking Fund - Revenue Bonds - Series 2020	109,583.33	-	
Total Debt Service	726,582.08		
Total Fund Requirements			726,582.08
OTHER PURPOSES			
Payment in Lieu of Taxes	750 222 27		
FICA Taxes	758,333.37 49,421.21		
TION Taxes	49,421.21		807,754.58
Total Fund Requirements and Other Purposes			1,534,336.66
Balance - After Providing for Above Disbursements and Fund Requirements	3		8,024,197.93
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Less: Capital Additions provided by Current Year's Net Revenue			295,606.95
REMAINDER - To (or From) Working Capital		\$	7,728,590.98
Total Occital A Littlews was a Life			
Total Capital Additions were paid from:			
Capital Additions provided by Current Year's Net Revenue	295,606.95		
Total Capital Additions			295,606.95
		\$	295,606.95
ANNUAL CONSTRUCTION BUDGET	\$ 27,463,000.00	≣	
TOTAL CONSTRUCTION FUNDS EXPENDED		\$	295,606.95
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$	295,606.95

### Memphis Light, Gas and Water Division Water Division

### Water Division Capital Expenditures

		CURRENT			
		MONTH		YTD	% OF
DESCRIPTION	BUDGET	ACTUAL	YTD ACTUAL	REMAINDER	BUDGET
PRODUCTION SYSTEM					
Overhead Storage Tanks	\$ 0	\$ 0	\$ 0	\$ 0	N/A
Production Wells	7,789,004	24,268	24,268	7,764,736	0.31%
Pumping Stations	21,195,000	107,347	107,347	21,087,653	0.51%
Underground Storage Reservoirs	300,000	0	-	300,000	0.00%
Purchase of Land	150,000	0	0	150,000	0.00%
Operations Maintenance	1,500,000	30,236	30,236	1,469,764	2.02%
Contingency Fund - Production system	50,000	0	0	50,000	0.00%
Contributions in Aid of Construction	(11,791,856)	0	-	(11,791,856)	0.00%
SUBTOTAL - PRODUCTION SYSTEM	19,192,148	161,852	161,852	19,030,296	0.84%
SUBTOTAL - BLDGS. AND STRUCTURES	1,061,000	-	-	1,061,000	0.00%
TOTAL PROD. SYSTEM w/BLDGS & STRUCT.	20,253,148	161,852	161852	20091296	0.80%
DISTRIBUTION SYSTEM					
Apartments	6,388	307	307	6,081	4.81%
Booster Stations	500,000	-	=	500,000	0.00%
Emergency Maintenance	3,464,932	200,088	200,088	3,264,844	5.77%
General Power Service	3,672,298	46,970	46,970	3,625,328	1.28%
New Water Main	2,468,730	4,556	4,556	2,464,174	0.18%
Lead Service Replacement	2,800,000	39,774	39,774	2,760,226	1.42%
Planned Maintenance	3,000,000	139,670	139,670	2,860,330	4.66%
Relocate at Customer Req	285,366	3,611	3,611	281,755	1.27%
Residential S/D	598,049	1,844	1,844	596,205	0.31%
Residential Svc in S/D	291,197	5,520	5,520	285,677	1.90%
Residential Svc not S/D	405,532	18,299	18,299	387,233	4.51%
Street Improvements	4,250,000	38,200	38,200	4,211,800	0.90%
Storm Restoration	0	86,602	86,602	(86,602)	N/A
Previously Capitalized Items - Meters	1,036,079	64,600	64,600	971,479	6.24%
Contributions in Aid of Construction	(3,227,232)	(231,746)	(231,746)	(2,995,486)	7.18%
TOTAL - DISTRIBUTION SYSTEM	19,551,339	418,295	418,295	19,133,044	2.14%
GENERAL PLANT					
Buildings/Structures	0	0	0	-	N/A
Capital Security Automation	44,280	0	0	44,280	0.00%
Fleet Capital Power Operated Equipment	1,034,466	0	0	1,034,466	0.00%
Transportation Equipment	1,749,035	3,742	3,742	1,745,293	0.21%
IS/IT Projects Water	0	0	0	-	N/A
Tools and Equipment	0	0	0	-	0.00%
Water Lab Equipment	0	0	0	0	-100.00%
Contingency Fund - General Plant	200,000	-	-	200,000	0.00%
TOTAL - GÉNERAL PLANT	3,027,781	3,742	3,742	3,024,039	0.12%
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SUBTOTAL - WATER DIVISION	42,832,268	583,889	583,889	42,248,379	1.36%
Allowance for Late Deliveries, Delays, etc	(15,369,178)	(288,282)	(288,282)	(15,080,896)	1.88%
TOTAL WATER DIVISION	¢ 27.462.000	¢ 205.007	¢ 205.007	¢ 07.467.400	1.000/
TOTAL - WATER DIVISION	\$ 27,463,090	\$ 295,607	\$ 295,607	\$ 27,167,483	1.08%

# Memphis Light, Gas and Water Division Water Division Statistics

January 31, 2024

		CURREN	ТМ	IONTH		YEAR T	ОД	ATE
		THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR
OPERATING REVENUE								
Residential	\$	6,035,078.11	\$	5,258,240.29		\$6,035,078.11		\$5,258,240.29
Commercial - General Service		4,389,232.91		4,263,538.74		4,389,232.91		4,263,538.74
Resale		8,063.29		17,704.65		8,063.29		17,704.65
Fire Protection		581,936.97		554,023.41		581,936.97		554,023.41
Interdepartmental		9,631.84		6,675.02		9,631.84		6,675.02
Commercial Government		166,791.72		166,365.25		166,791.72		166,365.25
Miscellaneous		418,755.49		443,291.89		418,755.49		443,291.89
Accrued Unbilled Revenue		1,007,042.48		(323,043.47)		1,007,042.48		(323,043.47)
Revenue Adjustment for Uncollectibles		(143,497.76)		(82,078.98)		(143,497.76)		(82,078.98)
TOTAL OPERATING REVENUE	\$	12,473,035.05	\$	10,304,716.80	\$	12,473,035.05	\$	10,304,716.80
CUSTOMERS								
Residential		224,417		222,468		224,417		222,468
Commercial - General Service		19,519		18,119		19,519		18,119
Resale		7		10		7		10
Fire Protection		5,420		5,065		5,420		5,065
Interdepartmental		60		55		60		55
Commercial Government		483		416		483		416
Total Customers		249,906		246,133		249,906		246,133
METERED WATER (CCF)								
Residential		2,056,886		1,802,066		2,056,886		1,802,066
Commercial - General Service		2,041,530		2,026,234		2,041,530		2,026,234
Resale		874		192		874		192
Interdepartmental		3,557		2,046		3,557		2,046
Commercial Government		74,136		81,804		74,136		81,804
Total CCF Sales		4,176,983		3,912,342		4,176,983		3,912,342
OPERATING REVENUE/CUSTOMER								
	æ	20.00	Φ	22.64	Φ.	20.00	<b>ው</b>	22.04
Residential Commercial - General Service	\$	26.89 224.87	\$	23.64 235.31	\$	26.89 224.87	Ф	23.64 235.31
Resale		1,151.90		1,770.47		1,151.90		1,770.47
Fire Protection		1,151.90		1,770.47		1,151.90		1,770.47
Interdepartmental		160.53		121.36		160.53		121.36
Commercial Government		345.32		399.92		345.32		399.92
Gommercial Government		040.02		333.32		040.02		333.32
OPERATING REVENUE/CCF								
Residential	\$	2.934	\$	2.918	\$		\$	2.918
Commercial - General Service		2.150		2.104		2.150		2.104
Resale		9.226		92.212		9.226		92.212
Interdepartmental		2.708		3.262		2.708		3.262
Commercial Government		2.250		2.034		2.250		2.034
CCF/CUSTOMER								
Residential		9.17		8.10		9.17		8.10
Commercial - General Service		104.59		111.83		104.59		111.83
Resale		124.86		19.20		124.86		19.20
Interdepartmental		59.28		37.20		59.28		37.20
Commercial Government		153.49		196.64		153.49		196.64

# Memphis Light, Gas and Water Division Water Division Comparisons to Budget

### SALES MMCF

	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	% CHANGE 2024 from 2023	2024 ACTvsBUD
Jan	391.2	393.2	417.7	6.8%	6.2%
Feb	390.2	371.2			
Mar	302.3	340.2			
Apr	355.7	372.2			
May	385.4	383.0			
Jun	411.8	419.0			
Jul	431.0	485.6			
Aug	557.7	460.9			
Sep	516.0	444.3			
Oct	452.7	421.1			
Nov	474.2	392.3			
Dec	471.4	378.2			
Total	5,139.3	4,861.2	417.8		
Total YTD	391.2	393.2	417.8	6.8%	6.3%

#### Memphis Light, Gas and Water Division Notes to Financial Statements January 31, 2024

- NOTE A In June 2014, the Electric Division issued \$71,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2014 Electric Division Bonds. See Note F related to the advance refunding of a portion of Series 2014 Electric Division Bonds. In June 2014, the Water Division issued \$15,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2014 Water Division Bonds.
- NOTE B In September 2016, the Electric Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2016 Electric Division Bonds. In September 2016, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2016 Gas Division Bonds. In September 2016, the Water Division issued \$30,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2016 Water Division Bonds.
- NOTE C The method of pension funding changed in 2016, with the passage of the Public Employee Defined Benefit Financial Act of 2014 and the approval of MLGW"s funding policy. We are required to fund 100% of the Actuarially Determined Contribution ("ADC") each year. We also have adopted a one-year lag on the funding year ADC. Therefore, the ADC for 2023 is based on the 2022 Actuarial Valuation. GASB Statement No. 68 Accounting and Financial Reporting for Pensions an Amendment of GASB Statement No. 27, requires recognition of deferred outflows and inflows resources associated with the difference between projected and actual earnings on Plan investments, to be amortized to Pension expense over a closed five-year period. Also to be recognized as deferred outflows and inflows of resources are differences between expected and actual experience with regard to economic or demographic factors, to be in the measurement of total pension liability, to be amortized to pension expense over a closed period equal to the average of the expected remaining service lives of all employees receveiving pension benefits. Employer contributions to the pension trust made between the net pension liability measurement date and the employer's fiscal year end are recognized as deferred outflows during the year and subsequently charged to net pension liability the next year.
- NOTE D In September 2017, the Electric Division issued \$90,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2017 Electric Division Bonds. In September 2017, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2017 Gas Division Bonds. In September 2017, the Water Division issued \$25,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2017 Water Division Bonds.
- NOTE E The accounting treatment for OPEB expenses changed in 2018, with the adoption of GASB Statement No. 75 Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions ("GASB 75"). In accordance to GASB 75, entities that offer OPEB benefits to retirees must record a net OPEB liability. The change in net OPEB liability from one year to the next represents OPEB expense for the year.

GASB 75 requires recognition of deferred outflows and inflows of resources associated with the difference between projected and actual earnings on Plan investments, to be amortized to OPEB expense over a closed five-year period. Also to be recognized as deferred outflows and inflows of resources are differences between expected and actual experience with regard to economic or demographic factors used in the measurement of total OPEB liability. These items are amortized to OPEB expense over a closed period equal to the average of the expected remaining service lives of all employees receiving OPEB benefits.

Employer contributions to the OPEB Trust made after the net OPEB liability measurement date, but prior to the employer's fiscal year end, are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year. Likewise, OPEB benefits paid by the Division as the benefits come due (i.e., retiree medical and prescription drug claims paid by the Division on behalf of retirees) are accounted for as OPEB contributions. As required by GASB 75, these contributions are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year.

- NOTE F In September 2020, the Electric Division issued \$148,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric System and to pay certain costs of issuance with respect to the Series 2020A Electric Division Bonds. The Electric Division also issued \$29,000,000 in Revenue Refunding Bonds to advance refund, on a federally taxable basis, a portion of the outstanding Electric System Revenue Bonds, Series 2014 (the "Refundable Bonds") and to pay certain costs of issuance with respect to the Series 2020B Electric System Refunding Bonds. In September 2020, the Electric Division defeased the Electric Revenue Bonds, Series 2014 in the amount of \$1,436,056.93. In September 2020, the Gas Division issued \$63,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2020 Gas Division Bonds. In September 2020, the Water Division issued \$68,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2020 Water Division Bonds.
- NOTE G In 2022, MLGW implemented GASB Statement No. 87, Leases. GASB 87 requires lessee to recognize an intangible right of use asset and a lease liability, and a lessor to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information regarding leasing activities. Accordingly, the accompanying financial statements, as of and for year ended December 31, 2022, have been restated for the change, which did not have a material impact on Electric, Gas and Water Division net position.

### Memphis Light, Gas and Water Division

February 29, 2024

# SUPPLEMENTARY INFORMATION

DESCRIPTION	CURRENT THIS YEAR	T MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
OPERATING REVENUE		<u> </u>		
ELECTRIC SALES REVENUE 4000100-Sales Revenue	(116,719,457.87)	(103,744,789.22)	(116,719,457.87)	(103,744,789.22)
4000100-Sales Revenue Adj	992,647.01	0.00	992,647.01	0.00
4000110-Accrued Unbilled Revenues	(553,958.27)	(164,189.21)	(553,958.27)	(164,189.21)
4000150-Energy Costs-Sales Revenue	(1,908,033.54)	(1,450,329.60)	(1,908,033.54)	(1,450,329.60)
TOTAL ELECTRIC SALES REVENUE	(118,188,802.67)	(105,359,308.03)	(118,188,802.67)	(105,359,308.03)
FORFEITED DISCOUNTS				
4000200-Forfeited Discounts	(978,171.79)	(876,716.08)	(978,171.79)	(876,716.08)
TOTAL FORFEITED DISCOUNTS	(978,171.79)	(876,716.08)	(978,171.79)	(876,716.08)
MISC SERVICE REVENUE 4000300-Miscellaneous Service Revenue	(500 411 27)	(1.457.022.70)	(500 411 27)	(1.457.022.70)
TOTAL MISC SERVICE REVENUE	(599,411.37) (599,411.37)	(1,457,922.79) (1,457,922.79)	(599,411.37) (599,411.37)	(1,457,922.79) (1,457,922.79)
RENT FROM ELECTRIC PROPERTY				
4000400-Rental Income From Division Property	245,489.60	(351,829.88)	245,489.60	(351,829.88)
TOTAL RENT FROM ELECTRIC PROPERTY	245,489.60	(351,829.88)	245,489.60	(351,829.88)
OTHER ELECTRIC REVENUE				,,
4000500-Other Operating Revenue	(151,056.23)	(141,032.89)	(151,056.23)	(141,032.89)
TOTAL OTHER ELECTRIC REVENUE	(151,056.23)	(141,032.89)	(151,056.23)	(141,032.89)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	462 709 00	250 902 41	463,708.90	250 802 41
4000700-Revenue Adjustment for Uncollectibles TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	463,708.90 463,708.90	359,892.41 359,892.41	463,708.90	359,892.41 359,892.41
TOTAL OPERATING REVENUE	(119,208,243.56)	(107,826,917.26)	(119,208,243.56)	(107,826,917.26)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
POWER COST				
4015550-Power Cost	89,191,607.43	80,296,333.92	89,191,607.43	80,296,333.92
4015560-Accrued Power Cost	0.00	0.00	0.00	0.00
TOTAL POWER COST	89,191,607.43	80,296,333.92	89,191,607.43	80,296,333.92
TRANSMISSION				
4015600-Operation-Operations Dept E&S 4015610-Load Dispatching-Operations Dept	213,664.76 55,983.56	226,060.19 55,400.98	213,664.76 55,983.56	226,060.19 55,400.98
4015610-Load Dispatching-Operations Dept 4015620-Station Expenses-Operations Dept	24,768.43	30,037.63	24,768.43	30,037.63
4015630-OH Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.00
4015640-UG Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.00
4015660-Misc Transmission Expenses	155,055.10	88,331.54	155,055.10	88,331.54
TOTAL TRANSMISSION	449,471.85	399,830.34	449,471.85	399,830.34
DISTRIBUTION				
4015800-Operation-Electric Dist Dept E&S	266,568.65	93,121.96	266,568.65	93,121.96
4015810-Load Dispatching-Dist Dept 4015820-Station Expenses-Dist Dept	129,237.58 108,200,20	128,870.62 122,076.19	129,237.58 108,200.20	128,870.62 122,076.19
4015830-OH Distribution Line Exp-Dist Dept	332,018.33	144,751.42	332,018.33	144,751.42
4015840-UG Distribution Line Exp-Dist Dept	73,390.39	32,685.12	73,390.39	32,685.12
4015850-Street Lighting & Signal System Exp-Dist Dept	6,644.00	6,843.84	6,644.00	6,843.84
4015860-Meter Expenses-Dist Dept	65,509.92	63,146.63	65,509.92	63,146.63
4015870-Services on Customer Premise-Dist Dept	77,813.69	185,936.46	77,813.69	185,936.46
4015880-Misc Distribution Expenses	682,363.79	52,691.85	682,363.79	52,691.85
4015890-Rents-Electric Distribution TOTAL DISTRIBUTION	0.00 1,741,746.55	830,124.09	0.00 1,741,746.55	830,124.09
CUSTOMED ACCOUNTS				
CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection	14,957.38	10,589.07	14,957.38	10,589.07
4019020-Meter Reading Expenses	60,331.93	65,996.53	60,331.93	65,996.53
U 1	345,645.46	457,145.30	345,645.46	457,145.30
4019030-Customer Records & Collection Expenses	343,043.40			522 720 00
4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS	420,934.77	533,730.90	420,934.77	533,730.90
TOTAL CUSTOMER ACCOUNTS SALES	420,934.77			
TOTAL CUSTOMER ACCOUNTS  SALES 4019110-Supervision-Sales	420,934.77	304.80	0.00	304.80
TOTAL CUSTOMER ACCOUNTS  SALES 4019110-Supervision-Sales 4019120-Demonstrating & Selling Expenses	420,934.77 0.00 0.00	304.80 0.00	0.00 0.00	304.80 0.00
TOTAL CUSTOMER ACCOUNTS  SALES 4019110-Supervision-Sales	420,934.77	304.80	0.00	304.80

	CURRENT		YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
ADMONOTO ATTACA OFFICIAL					
ADMINISTRATIVE & GENERAL 4019200-Administrative & General Salaries	(110,910.12)	311,481.04	(110,910.12)	311,481.04	
4019210-Office Supplies & Expenses	196,375.19	167,402.12	196,375.19	167,402.12	
4019215 - Credit Card Expense Clearing	0.00	0.00	0.00	0.00	
4019220-Administrative Expenses-Transferred-Credit	(1,374,628.22)	(554,385.96)	(1,374,628.22)	(554,385.96)	
4019230-Outside Services Employed	101,278.52	461,688.02	101,278.52	461,688.02	
4019240-Property Insurance	167,211.06	135,903.41	167,211.06	135,903.41	
4019250-Injuries & Damages 4019260-Employee Benefits	310,790.62 2,826,992.98	229,734.86 2,237,496.71	310,790.62 2,826,992.98	229,734.86 2,237,496.71	
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(398,777.43)	(1,078,696.76)	(398,777.43)	(1,078,696.76)	
4019300-Misc General Expenses	337,437.39	643,878.46	337,437.39	643,878.46	
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00	
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00	
4019310-Rents-Miscellaneous	(67,060.17)	498,968.12	(67,060.17)	498,968.12	
4019311-Rent-Summer Trees	1,099.93	708.13	1,099.93	708.13 3,054,178.15	
TOTAL ADMINISTRATIVE & GENERAL	1,989,809.75	3,054,178.15	1,989,809.75	3,034,178.13	
PENSION EXPENSE	(500.005.05)	1 520 105 55	(500.005.05)	1.720.105.55	
4019261-Pension Expense - Non-Cash	(583,227.35)	1,720,106.55	(583,227.35)	1,720,106.55	
4019262-Pension Expense - Cash TOTAL PENSION EXPENSE	1,220,781.88	874,617.93 2,594,724.48	1,220,781.88 637,554.53	874,617.93 2,594,724.48	
TOTAL LENSION EALENSE	037,334.33	2,394,724.46	037,334.33	2,394,724.40	
OTHER POST EMPLOYMENT BENEFITS	(927, 999, 22)	(1.422.156.22)	(927, 999, 22)	(1.422.166.22)	
4019263-Other Post Employment Benefits - Non-Cash 4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	(837,888.32) 459,492.07	(1,433,166.22) 1,144,269.96	(837,888.32) 459,492.07	(1,433,166.22) 1,144,269.96	
TOTAL OTHER POST EMPLOYMENT BENEFITS	(378,396.25)	(288,896.26)	(378,396.25)	(288,896.26)	
TOTAL OTHER LOST EMILEOTMENT BENEFITS	(376,376.23)	(266,670.20)	(376,370.23)	(200,070.20)	
CUSTOMER SERVICE & INFO	45 500 05	21.051.00	45.500.05	21.051.00	
401000 Guttaran Assistance Francisco	46,500.05 66,166.28	21,061.08 52,614.36	46,500.05 66,166.28	21,061.08 52,614.36	
4019080-Customer Assistance Expenses 4019090-Informational & Instructional Advertising Expenses	11,130.47	13,645.68	11,130.47	13,645.68	
4019100-Misc Customer Service & Informational Expenses	33,693.84	36,746.94	33,693.84	36,746.94	
TOTAL CUSTOMER SERVICE & INFO	157,490.64	124,068.06	157,490.64	124,068.06	
DUDDENING DEFAULT OF EADING					
BURDENING DEFAULT CLEARING 4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00	
TOTAL OPERATIONS EXPENSE	94,352,996.73	87,691,106.35	94,352,996.73	87,691,106.35	
MAINTENANCE EXPENSE					
TRANSMISSION					
4025680-Maint-Electric Transmission E&S	78,138.15	86,997.02	78,138.15	86,997.02	
4025690-Maint-Structures & Improvements-Operations Dept	0.00	0.00	0.00	0.00	
4025700-Maint-Station Eqmt-Operations Dept	102,398.60	91,799.92	102,398.60	91,799.92	
4025710-Maint-OH Transmission Lines-Dist Dept	0.00	0.00	0.00	0.00	
4025720-Maint-UG Transmission Lines-Dist Dept	56,815.00	51,361.13	56,815.00	51,361.13	
TOTAL TRANSMISSION	237,351.75	230,158.07	237,351.75	230,158.07	
DISTRIBUTION					
4025900-Maint-Electric Distribution E&S	237,695.88	218,929.31	237,695.88	218,929.31	
4025910-Maint-Station Equipment-Dist Dept	0.00	0.00	0.00	0.00	
4025920-Maint-Station Equipment-Dist Dept	177,182.63	320,955.26	177,182.63	320,955.26	
4025930-Maint-OH Distribution Lines-Dist Dept 4025940-Maint-UG Distribution Lines-Dist Dept	1,432,263.69 55,445.61	543,246.44 276,086.68	1,432,263.69 55,445.61	543,246.44 276,086.68	
4025950-Maint-Line Transformers	157,650.23	293,367.91	157,650.23	293,367.91	
4025960-Maint-Street Lighting & Signal System	350,391.92	411,369.55	350,391.92	411,369.55	
4025970-Maint-Meters	27,409.92	113,620.03	27,409.92	113,620.03	
4025980-Maint-Misc Distribution Plant	(344,093.67)	85,657.11	(344,093.67)	85,657.11	
TOTAL DISTRIBUTION	2,093,946.21	2,263,232.29	2,093,946.21	2,263,232.29	
ADMINISTRATIVE & GENERAL					
4029320-Maint-General Plant	218,574.67	438,396.08	218,574.67	438,396.08	
4029325-Facilities Maintenance Expense	22,210.08	11,792.77	22,210.08	11,792.77	
TOTAL ADMINISTRATIVE & GENERAL	240,784.75	450,188.85	240,784.75	450,188.85	
MAINTENANCE CLEARING					
4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00	
4022700-Expense-Org Parameters 4023000-Maintenance Offset-eAM Parameters	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	
TOTAL MAINTENANCE CLEARING	0.00	0.00	0.00	0.00	
TOTAL MAINTENANCE EXPENSE	2,572,082.71	2,943,579.21	2,572,082.71	2,943,579.21	
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DESCRIPTION	CURRENT THIS YEAR	MONTH LAST YEAR	YEAR TO DATE THIS YEAR LAST YEAR		
OTHER OPERATING EXPENSES					
DEPRECIATION					
4030001-Depreciation Expense	5,535,830.73	4,958,025.09	5,535,830.73	4,958,025.09	
TOTAL DEPRECIATION	5,535,830.73	4,958,025.09	5,535,830.73	4,958,025.09	
AMORTIZATION					
4040100-Amortization Exp-Intangible Plant	0.00 0.00	0.00 38,455.00	0.00 0.00	0.00 38,455.00	
4040400-Amortization Expense-Right of Use Assets 4040400-Amortization Expense-Right of Use Assets-Subscriptions	0.00	0.00	0.00	0.00	
4050400-Amortization of Software	124,477.38	13,135.89	124,477.38	13,135.89	
TOTAL AMORTIZATION	124,477.38	51,590.89	124,477.38	51,590.89	
REGULATORY DEBITS					
4073005 - Regulatory Debits-Amortization of Legacy Meters	35,660.84	35,660.84	35,660.84	35,660.84	
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1 4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	16,073.64 6,940.22	16,073.64 6,940.22	16,073.64 6,940.22	16,073.64 6,940.22	
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	567.79	567.79	567.79	567.79	
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	3,851.33	3,851.33	3,851.33	3,851.33	
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1 4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	8,243.90 13,458.62	8,243.90 13,458.62	8,243.90 13,458.62	8,243.90 13,458.62	
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	11,024.61	11,024.61	11,024.61	11,024.61	
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	3,523.73	3,523.73	3,523.73	3,523.73	
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	1,084.94	1,084.94	1,084.94	1,084.94	
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2 4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	799.96 580.85	799.96 580.85	799.96 580.85	799.96 580.85	
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.1	475.92	475.92	475.92	475.92	
4073035 - Regulatory Debits-Amortization of Legacy Meters-2023.1	1,153.00	0.00	1,153.00	0.00	
TOTAL REGULATORY DEBITS	103,439.35	102,286.35	103,439.35	102,286.35	
PAYMENT IN LIEU OF TAXES					
4080100-Taxes-Other than Income Taxes	3,585,750.00	3,772,776.24	3,585,750.00	3,772,776.24	
4080105-Taxes-Other than Income Taxes-Transfers TOTAL PAYMENT IN LIEU OF TAXES	3,585,750.00	3,772,776.24	3,585,750.00	3,772,776.24	
TOTAL PATIMENT IN LIEU OF TAXES	3,383,730.00	3,772,770.24	3,383,730.00	3,772,770.24	
FICA TAXES	174 407 01	150,000,20	174 407 01	150 000 20	
4081000-Taxes-FICA TOTAL FICA TAXES	174,427.81 174,427.81	159,988.39 159,988.39	174,427.81 174,427.81	159,988.39 159,988.39	
A CODETION EXPENSE					
ACCRETION EXPENSE 4111001-Accretion Expense	0.00	0.00	0.00	0.00	
TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.00	
TOTAL OTHER OPERATING EXPENSES	9,523,925.27	9,044,666.96	9,523,925.27	9,044,666.96	
TOTAL OPERATING EXPENSES TOTAL OPERATING (INCOME) LOSS	106,449,004.71 (12,759,238.85)	99,679,352.52 (8,147,564.74)	106,449,004.71 (12,759,238.85)	99,679,352.52 (8,147,564.74)	
OTHER INCOME					
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00	
4117001-Losses from Disposition of Plant	0.00	0.00	0.00	0.00	
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00	
4171600-Deferred COGS Account-Other Accounts 4171700-Cost Variance Account-Other Accounts	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	
4172500-Sales	0.00	0.00	0.00	0.00	
4190200-Interest Income-Other AR	0.00	0.00	0.00	0.00	
4191000-Revenues from Sinking & Other Funds-Interest Income 419888-CIS Default Loans & Penalty/Interest	(1,282,377.43) 0.00	(1,492,787.92) 0.00	(1,282,377.43) 0.00	(1,492,787.92)	
4199000-AFUDC	0.00	0.00	0.00	0.00	
4210100-Misc Non-Operating Income	(982,718.38)	(511,932.01)	(982,718.38)	(511,932.01)	
4210110-Misc Non-Operating Income-Lease Income	0.00	(80,206.00)	0.00	(80,206.00)	
4210200-Misc Non-Op Income-NSA Project 4210300-Misc Non-Op Income-TVA Transmission Credit	0.00 (3,272,160.31)	0.00 (3,177,918.32)	0.00 (3,272,160.31)	0.00 (3,177,918.32)	
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	0.00	(13,524.00)	0.00	(13,524.00)	
4210500-Misc Non-Op Income-Telecom Expense	0.00	0.00	0.00	0.00	
4210700-Misc Non-Op Income-Medicare Part D Refund	0.00	0.00	0.00	0.00	
4210800-Misc Non-Op Income-Investment Expenses 4211100-Gains on Disposition of Property	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	
4211100-Gains on Disposition of Property 4212100-Loss on Disposition of Property	0.00	0.00	0.00	0.00	
4213100-Misc Non-Op Income-Prepay Credit	0.00	0.00	0.00	0.00	
TOTAL OTHER INCOME TOTAL (INCOME) LOSS	(5,537,256.12) (18,296,494.97)	(5,276,368.25) (13,423,932.99)	(5,537,256.12) (18,296,494.97)	(5,276,368.25) (13,423,932.99)	
	(10,220,727.21)	(,,,,,,,,,	(, <del>-</del> ,, 1, 2, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	(,, , , , , , , , , )	
INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other	0.00	0.00	0.00	0.00	
4310110-Interest Expense-Other 4310110-Interest Expense-NSA Project Loan-First TN	0.00	0.00	0.00	0.00	
4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00	
4310400-Interest Expense-Right of Use Assets 4310400-Interest Expense-Right of Use Assets	0.00 0.00 0.00	1,448.00 0.00	0.00 0.00	1,448.00 0.00	

	CURRENT	Γ MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
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S	-4				
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC					
4050300-Reduction of Plant Cost Recovered through CIAC	2,359,969.57	1,556,796.98	2,359,969.57	1,556,796.98	
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	2,359,969.57	1,556,796.98	2,359,969.57	1,556,796.98	
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(15,936,525.40)	(11,865,688.01)	(15,936,525.40)	(11,865,688.01)	
DEBT EXPENSE					
INT EXP-LONG TERM DEBT					
4270020-Interest LTD-Revenue Refunding Bonds Series 2020B	40,268.77	40,475.02	40,268.77	40,475.02	
4272002-Interest LTD-Revenue Refunding Bonds-Series 2002	0.00	0.00	0.00	0.00	
4272008-Interest LTD-Series 2008	0.00	0.00	0.00	0.00	
4272010-Interest LTD-Series 2010	0.00	0.00	0.00	0.00	
4272014-Interest LTD-Revenue Bonds Series 2014	83,529.17	96,695.83	83,529.17	96,695.83	
4272016-Interest LTD-Revenue Bonds Series 2016	111,462.50	118,254.17	111,462.50	118,254.17	
4272017-Interest LTD-Revenue Bonds Series 2017	244,954.17	259,725.00	244,954.17	259,725.00	
4272020-Interest LTD-Revenue Bonds Series 2020A	464,950.00	476,220.83	464,950.00	476,220.83	
4273100-Interest LTD-Series 2003A	0.00	0.00	0.00	0.00	
TOTAL INT EXP-LONG TERM DEBT	945,164.61	991,370.85	945,164.61	991,370.85	
AMORT-DEBT DISC & EXP					
4280020-Amort Debt Disc & Exp-Revenue Refunding Bonds Series 2020B	17,826,05	20,335,24	17.826.05	20,335,24	
4280500-Amort Debt Disc & Exp-Bond Anticipation Notes-Series 2010	0.00	0.00	0.00	0.00	
4282002-Amort Debt Disc & Exp-Series 2002	0.00	0.00	0.00	0.00	
4282008-Amort Debt Disc & Exp-Series 2008	0.00	0.00	0.00	0.00	
4282010-Amort Debt Disc & Exp-Series 2010	0.00	0.00	0.00	0.00	
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(19,457.16)	(22,524.18)	(19,457.16)	(22,524.18)	
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(39,973.24)	(42,408.90)	(39,973.24)	(42,408.90)	
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(61,730.81)	(65,453.20)	(61,730.81)	(65,453.20)	
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020A	(118,485.26)	(121,357.47)	(118,485.26)	(121,357.47)	
TOTAL AMORT-DEBT DISC & EXP	(221,820.42)	(231,408.51)	(221,820.42)	(231,408.51)	
TOTAL DEBT EXPENSE	723,344.19	759,962.34	723,344.19	759,962.34	
NET (INCOME) LOSS AFTER DEBT EXPENSE	(15,213,181.21)	(11,105,725.67)	(15,213,181.21)	(11,105,725.67)	
	(13,213,161.21)	(11,103,723.07)	(13,213,161.21)	(11,103,723.07)	
CONTRIBUTION IN AID OF CONSTRUCTION					
REVENUE FROM CIAC					
4000750-Revenue-CIAC	(2,359,969.57)	(1,556,796.98)	(2,359,969.57)	(1,556,796.98)	
TOTAL REVENUE FROM CIAC	(2,359,969.57)	(1,556,796.98)	(2,359,969.57)	(1,556,796.98)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(2,359,969.57)	(1,556,796.98)	(2,359,969.57)	(1,556,796.98)	
EXTRAORDINARY ITEMS					
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00	
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00	
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	
NET (INCOME) LOSS	(17,573,150.78)	(12,662,522.65)	(17,573,150.78)	(12,662,522.65)	

GENATING REVENUE  GASA MAS SERVINGE  GASA MAS SERVINGE  GORD Mischenberook Site Fromes Adj  GORD STATE SERVINGE  GORD STATE SERVINGE  TOTAL CAS SALES BELYNER  GORD Friesd Bincours  TOTAL CAS SALES BELYNER  GORD Friesd Bincours  GORD Friesd Bincou	DESCRIPTION	CURRENT I	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
1,00000 Sales Revenue   1,00	OPERATING REVENUE				
1,00000 Sales Revenue   1,00	GAS SALES DEVENITE				
MIDDIS-Accord Lobids Revouse		(32,245,780.07)	(32,703,665.13)	(32,245,780.07)	(32,703,665.13)
A00150 Energy Costs. Sales Revenue   C221 (856.11)   (9.898.00.12)   (7.518.895.00)   (7.518.956.00)   (7.				480,671.46	
FORDER   Communication   Com					
MINOSO Porfisical Discounts					
MISC SERVICE REVENUE	FORFEITED DISCOUNTS				
## MISC SERVICE REVENUE ## 400000 Mencellaceous review feveruse ## 400000 Mencellaceou					
400000-Miscellancous Service Revenue   (131,489.35)   (128,007.15)   (131,489.35)   (128,007.15)   (120,077.1	TOTAL FORFEITED DISCOUNTS	(415,491.28)	(368,608.69)	(415,491.28)	(368,608.69)
RENT FROM GAS PROPERTY   128.097.15   121.489.25   122.097.15   121.489.25   122.097.15		(121 490 25)	(129 007 12)	(121 490 25)	(129 007 12)
400490-Renal Income From Division Property   3,566,67 (613 (68.20)   3,566,6					
400490-Renal Income From Division Property   3,566,67 (613 (68.20)   3,566,6	RENT FROM GAS PROPERTY				
LEASE REVENUE	4000400-Rental Income From Division Property				
MOMONI-Leane Revenue	TOTAL RENT FROM GAS PROPERTY	3,656.67	(631,682.09)	3,656.67	(631,682.09)
TRANSPORTED GAS  ### A000800-Transported Cas		0.00	(54 525 00)	0.00	(54.525.00)
400800-Transported Gas					
400800-Transported Gas	TRANSPORTED CAS		, , ,		
OTHER GAS REVENUE		(938,343.29)	(4,882,277.07)	(938,343.29)	(4,882,277.07)
4000500-Other Operating Revenue   (37,904,86)   (54,062,61)   (40056,61)   (40056)-LNG Other Gas Revenue   (30,984,04)   (54,266,57)   (30,984,04)   (34,266,57)   (40056)-CNG Other Gas Revenue   (12,93,720)   (23,183,750)   (23,93,722.59)   (23,318,750)   (23,93,722.59)   (23,318,750)   (23,93,722.59)   (23,318,750)   (23,93,722.59)   (23,93,72.59)   (23,93,72	TOTAL TRANSPORTED GAS	(938,343.29)	(4,882,277.07)	(938,343.29)	(4,882,277.07)
400550-LNG Other Cas Revenue	OTHER GAS REVENUE				
4000560-CNG Other Gas Revenue					
4000750-Industrial Sales-Other Gas Revenue   (1,293,722.50)   (2,231,877.50)   (1,234,272.50)   (2,331,877.50)   (2,331,877.50)   (2,080,522.54)   (2,344,725.77)   (2,080,522.54)   (2,344,725.77)   (2,080,522.54)   (2,344,725.77)   (2,080,522.54)   (2,344,725.77)   (2,080,522.54)   (2,344,725.77)   (2,080,522.54)   (2,344,725.77)   (2,080,522.54)   (2,344,725.77)   (2,080,522.54)   (2,344,725.77)   (2,080,522.54)   (2,344,725.77)   (2,080,522.54)   (3,447,257.77)   (3,459,622.54)   (3,447,257.77)   (3,459,622.54)   (3,447,257.77)   (3,459,622.54)   (3,447,257.77)   (3,459,622.54)   (3,447,257.77)   (3,459,622.54)   (3,447,257.77)   (3,459,622.54)   (3,447,257.77)   (3,447,257					
March   Marc					
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES 4000700-Revenue Adjustment for Uncollecibles 108,910.99 194,121.77 170TAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES 108,910.99 194,121.77 198,910.99 104,121.77 198,910.99 104,121.77 198,910.99 104,121.77 104,127.90 10.00 0.00 0.00 0.00 0.00 0.00 0.00					
1989 109   1941 21.77   1989 109   1949	TOTAL OTHER GAS REVENUE	(2,847,257.77)	(2,080,522.54)	(2,847,257.77)	(2,080,522.54)
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES (11,48,907.63) (50,452,841.17) (41,48,907.63) (50,452,841.17)  OPERATING EXPENSES  OPERATIONS EXPENSES  OPERATIONS EXPENSE  PRODUCTION  ### 10,000					
TOTAL OPERATING REVENUE					
PRODUCTION					
PRODUCTION	OPERATING EXPENSES				
4017736-Puel Gas-Energy Recovery System   0.00   0.00   0.00   0.00   0.00   0.00   4017760-Operations-Energy Recovery System   0.00	OPERATIONS EXPENSE				
4017760-Operations-Energy Recovery System	PRODUCTION				
4018070-Other Expenses-Purchased Gas-LNG Plant   0.00   0.00   0.00   0.00   0.00   4018400-Operation-LNG Plant E&S   9,535.50   11,465.02   9,535.50   11,465.02   4018410-Operation Labor & Expenses-LNG Plant   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07					
4018400-Operation-LNG Plant E&S   9,535.50   11,465.02   9,535.50   11,465.02   401841-Operation Labor & Expenses-LNG Plant   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   193,014.78   147,404.07   147,404					
193,014.78	1				
GAS COST  4018040-Natural Gas-City Gate Purchases 28,101,273.56 22,490,104.64 28,101,273.56 22,490,104.64 4018045-LNG-Purchased Gas for LNG Sales 107,918.64 4018046-CNG-Purchased Gas for CNG Sales 21,094.45 30,156.21 21,094.45 36,156.21 21,094.45 36,156.21 21,094.45 36,156.21 21,094.45 36,156.21 21,094.45 36,156.21 22,645,887.50 1,678,430.80 2645,887.50 1,678,430.80 2645,887.50 1,678,430.80 2645,887.50 1,678,430.80 2645,887.50 1,678,430.80 2645,887.50 1,678,430.80 2645,887.50 1,678,430.80 2645,887.50 21,004.40,204.20 204,647,287.90  DISTRIBUTION  4018700-Operation-Gas Dist Dept &S 150,072.41 204,349,34 4018710-Distribution Load Dispatching Expense 74,017.57 57,065.86 74,017.57 57,065.86 4018740-Mains & Services 230,403.92 294,681.78 204,681.78 4018750-Measuring & Regulating Expenses-General 2,700.21 5,937.71 2,700.21 5,937.71 4018770-Measuring & Regulating Expenses-Check Station 4018780-Meter & House Regulator Expenses 126,545.436 206,983.73 126,354.36 206,983.73 4018790-Customer Installation Expenses 69,932.93 77,419.59 4018810-Rents-Gas Distribution 794,501.75 1,674,550.73  CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 10,000 10,537.30 4019020-Meter Reading Expenses 90,231.51 92,628.23 4019030-Customer Records & Collection Expenses 109,645.48 126,817.50 109,645.48 126,817.					
A018040-Natural Gas-City Gate Purchases   28,101,273.56   22,490,104.64   442,596.25   107,918.64   442,596.25   4018045-LNG-Purchased Gas for LNG Sales   107,918.64   442,596.25   107,918.64   442,596.25   4018045-LNG-Purchased Gas for CNG Sales   21,094.45   36,156.21   21,094.45   36,156.21   4018047-Industrial-Purchased Gas for Industrial Sales   2,645,887.50   1,678,430.80   2,645,887.50   1,678,430.80   2,645,887.50   1,678,430.80   2,645,887.50   1,678,430.80   2,645,887.50   1,678,430.80   2,645,887.50   1,678,430.80   2,645,887.50   1,678,430.80   2,645,887.50   1,678,430.80   2,645,887.50   1,678,430.80   2,645,887.50   1,678,430.80   2,645,887.50   1,678,430.80   2,645,887.50   1,678,430.80   2,645,887.50   1,678,430.80   2,645,887.50   2,647,287.90   2,464	TOTAL PRODUCTION	202,550.28	158,869.09	202,550.28	158,869.09
4018045-LNG-Purchased Gas for LNG Sales   107,918.64   442,596.25   107,918.64   442,596.25   4018046-CNG-Purchased Gas for CNG Sales   21,094.45   36,156.21   36,156.21		20.404.250.54			
4018046-CNG-Purchased Gas for CNG Sales         21,094.45         36,156.21         21,094.45         36,156.21           4018047-Industrial-Purchased Gas for Industrial Sales         2,645,887.50         1,678,430.80         2,645,887.50         1,678,430.80           TOTAL GAS COST         30,876,174.15         24,647,287.90         30,876,174.15         24,647,287.90           DISTRIBUTION           4018700-Operation-Gas Dist Dept E&S         150,072.41         204,349.34         150,072.41         204,349.34           4018710-Distribution Load Dispatching Expense         74,017.57         57,065.86         74,017.57         57,065.86           4018740-Mains & Services         230,403.92         294,681.78         230,403.92         294,681.78           4018750-Measuring & Regulating Expenses-General         2,700.21         5,937.71         2,700.21         5,937.71           4018790-Measuring & Regulating Expenses         126,354.36         206,983.73         126,354.36         206,983.73           4018790-Customer Installation Expenses         69,932.93         (71,887.28)         69,932.93         (71,887.28)         69,932.93         71,887.28)         69,932.93         71,887.28)         69,932.93         71,887.28)         69,932.93         71,419.59         4018810-Rents-Gas Distribution         0.00         0.00					
A018047-Industrial-Purchased Gas for Industrial Sales					
DISTRIBUTION   4018700-Operation-Gas Dist Dept E&S   150,072.41   204,349.34   150,072.41   204,349.34   4018710-Distribution Load Dispatching Expense   74,017.57   57,065.86   74,017.57   57,065.86   74,017.57   57,065.86   74,017.57   57,065.86   74,017.57   57,065.86   74,017.57   57,065.86   74,017.57   57,065.86   74,017.57   57,065.86   74,017.57   57,065.86   74,017.57   75,065.86   75,065.86   74,017.57   75,065.86   75,065.86   74,017.57   75,065.86   75,065.86   74,017.57   75,065.86   75,065.86   74,017.57   75,065.86   75,065.86   74,017.					
4018700-Operation-Gas Dist Dept E&S   150,072.41   204,349.34   150,072.41   204,349.34   4018710-Distribution Load Dispatching Expense   74,017.57   57,065.86   74,017.57   57,065.86   4018740-Mains & Services   230,403.92   294,681.78   230,403.92   294,681.78   4018750-Measuring & Regulating Expenses-General   2,700.21   5,937.71   2,700.21   5,937.71   4018770-Measuring & Regulating Expenses-Check Station   0.00   0.00   0.00   0.00   0.00   4018780-Meter & House Regulator Expenses   126,354.36   206,983.73   126,354.36   206,983.73   4018790-Customer Installation Expenses   69,932.93   (71,887.28)   69,932.93   (71,887.28)   4018800-Other Expenses   411,020.35   977,419.59   4018810-Rents-Gas Distribution   0.00   0.00   0.00   0.00   0.00   TOTAL DISTRIBUTION   794,501.75   1,674,550.73   794,501.75   1,674,550.73   4019010-Supervision-Customer Accounting & Collection   13,700.40   10,537.30   4019020-Meter Reading Expenses   90,231.51   92,628.23   4019030-Customer Records & Collection Expenses   109,645.48   126,817.50   109,645.48	TOTAL GAS COST	30,876,174.15	24,647,287.90	30,876,174.15	24,647,287.90
4018710-Distribution Load Dispatching Expense   74,017.57   57,065.86   74,017.57   57,065.86     4018740-Mains & Services   230,403.92   294,681.78   230,403.92   294,681.78     4018750-Measuring & Regulating Expenses-General   2,700.21   5,937.71   2,700.21   5,937.71     4018770-Measuring & Regulating Expenses-Check Station   0.00   0.00   0.00   0.00     4018780-Meter & House Regulator Expenses   126,354.36   206,983.73   126,354.36   206,983.73     4018790-Customer Installation Expenses   69,932.93   (71,887.28)   69,932.93   (71,887.28)     4018800-Other Expenses   141,020.35   977,419.59   141,020.35   977,419.59     4018810-Rents-Gas Distribution   0.00   0.00   0.00   0.00     TOTAL DISTRIBUTION   794,501.75   1,674,550.73   794,501.75   1,674,550.73     CUSTOMER ACCOUNTS   4019010-Supervision-Customer Accounting & Collection   13,700.40   10,537.30   4019020-Meter Reading Expenses   90,231.51   92,628.23   4019030-Customer Records & Collection Expenses   109,645.48   126,817.50   109,645.48   126,817.50		4 = 0 0 = 0 + 1	2012:02:	150.052.44	204.242.2
4018740-Mains & Services   230,403.92   294,681.78   230,403.92   294,681.78     4018750-Measuring & Regulating Expenses-General   2,700.21   5,937.71   2,700.21   5,937.71     4018770-Measuring & Regulating Expenses-Check Station   0.00   0.00   0.00   0.00     4018780-Meter & House Regulator Expenses   126,543.46   206,983.73   126,543.46   206,983.73     4018790-Customer Installation Expenses   69,932.93   (71,887.28)   69,932.93   (71,887.28)     4018800-Other Expenses   141,020.35   977,419.59   141,020.35   977,419.59     4018810-Rents-Gas Distribution   0.00   0.00   0.00   0.00     TOTAL DISTRIBUTION   794,501.75   1,674,550.73   794,501.75   1,674,550.73    CUSTOMER ACCOUNTS   4019020-Meter Reading Expenses   90,231.51   92,628.23   4019030-Customer Records & Collection   13,700.40   10,537.30   13,700.40   10,537.30     4019020-Meter Reading Expenses   90,231.51   92,628.23   4019030-Customer Records & Collection Expenses   109,645.48   126,817.50   109,645.48   126,817.50					
4018750-Measuring & Regulating Expenses-General   2,700.21   5,937.71   2,700.21   5,937.71     4018770-Measuring & Regulating Expenses-Check Station   0.00   0.00   0.00   0.00     4018780-Metre & House Regulator Expenses   126,354.36   206,983.73   126,354.36   206,983.73     4018790-Customer Installation Expenses   69,932.93   (71,887.28)   69,932.93   (71,887.28)     4018800-Other Expenses   141,020.35   977,419.59   141,020.35   977,419.59     4018810-Rents-Gas Distribution   0.00   0.00   0.00   0.00     TOTAL DISTRIBUTION   794,501.75   1,674,550.73   794,501.75     CUSTOMER ACCOUNTS   4019010-Supervision-Customer Accounting & Collection   13,700.40   10,537.30     4019020-Meter Reading Expenses   90,231.51   92,628.23   4019030-Customer Records & Collection Expenses   109,645.48   126,817.50   109,645.48   126,817.50					
4018780-Meter & House Regulator Expenses       126,354.36       206,983.73       126,354.36       206,983.73         4018790-Customer Installation Expenses       69,932.93       (71,887.28)       69,932.93       (71,887.28)         4018800-Other Expenses       141,020.35       977,419.59       141,020.35       977,419.59         4018810-Rents-Gas Distribution       0.00       0.00       0.00       0.00         TOTAL DISTRIBUTION       794,501.75       1,674,550.73       794,501.75       1,674,550.73         CUSTOMER ACCOUNTS         4019010-Supervision-Customer Accounting & Collection       13,700.40       10,537.30       13,700.40       10,537.30         4019020-Meter Reading Expenses       90,231.51       92,628.23       90,231.51       92,628.23         4019030-Customer Records & Collection Expenses       109,645.48       126,817.50       109,645.48       126,817.50					
4018790-Customer Installation Expenses         69,932.93         (71,887.28)         69,932.93         (71,887.28)           4018800-Other Expenses         141,020.35         977,419.59         141,020.35         977,419.59           4018810-Rents-Gas Distribution         0.00         0.00         0.00         0.00         0.00           TOTAL DISTRIBUTION         794,501.75         1,674,550.73         794,501.75         1,674,550.73           CUSTOMER ACCOUNTS           4019010-Supervision-Customer Accounting & Collection         13,700.40         10,537.30         13,700.40         10,537.30           4019020-Meter Reading Expenses         90,231.51         92,628.23         90,231.51         92,628.23           4019030-Customer Records & Collection Expenses         109,645.48         126,817.50         109,645.48         126,817.50					
4018800-Other Expenses     141,020.35     977,419.59     141,020.35     977,419.59       4018810-Rents-Gas Distribution     0.00     0.00     0.00     0.00     0.00       TOTAL DISTRIBUTION     794,501.75     1,674,550.73     794,501.75     1,674,550.73       CUSTOMER ACCOUNTS       4019010-Supervision-Customer Accounting & Collection     13,700.40     10,537.30     13,700.40     10,537.30       4019020-Meter Reading Expenses     90,231.51     92,628.23     90,231.51     92,628.23       4019030-Customer Records & Collection Expenses     109,645.48     126,817.50     109,645.48     126,817.50					
4018810-Rents-Gas Distribution         0.00         0.00         0.00         0.00           TOTAL DISTRIBUTION         794,501.75         1,674,550.73         794,501.75         1,674,550.73           CUSTOMER ACCOUNTS           4019010-Supervision-Customer Accounting & Collection         13,700.40         10,537.30         13,700.40         10,537.30           4019020-Meter Reading Expenses         90,231.51         92,628.23         90,231.51         92,628.23           4019030-Customer Records & Collection Expenses         109,645.48         126,817.50         109,645.48         126,817.50					
TOTAL DISTRIBUTION         794,501.75         1,674,550.73         794,501.75         1,674,550.73           CUSTOMER ACCOUNTS         4019010-Supervision-Customer Accounting & Collection         13,700.40         10,537.30         13,700.40         10,537.30           4019020-Meter Reading Expenses         90,231.51         92,628.23         90,231.51         92,628.23           4019030-Customer Records & Collection Expenses         109,645.48         126,817.50         109,645.48         126,817.50	1				0.00
4019010-Supervision-Customer Accounting & Collection       13,700.40       10,537.30       13,700.40       10,537.30         4019020-Meter Reading Expenses       90,231.51       92,628.23       90,231.51       92,628.23         4019030-Customer Records & Collection Expenses       109,645.48       126,817.50       109,645.48       126,817.50					
4019020-Meter Reading Expenses       90,231.51       92,628.23       90,231.51       92,628.23         4019030-Customer Records & Collection Expenses       109,645.48       126,817.50       109,645.48       126,817.50					
4019030-Customer Records & Collection Expenses 109,645.48 126,817.50 109,645.48 126,817.50					

ADMINISTRATIVE & GENERAL  4017200 Administrative & General Salaries  4017200 Charles Supplies & Legemes  57,231.28  4017200 Charles Supplies & Legemes  57,231.28  4017200 Charles Supplies & Legemes  58,889.20  4017240 Proport Informace  4017		CURRENT N	MONTH	YEAR TO DATE		
10919710-Promostrating Expenses	DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
10919710-Promostrating Expenses						
4019130 Adversime Episomes   20113   24,002.65   2791713   24,002.65   2791713   24,002.65   2701713   2701713   2701713   2701713   2701713   2701713		0.00	0.00	0.00	0.00	
## 101910Miss Gales Expenses   72791713   24102.63   2791715   2791715						
ADMINISTRATIVE & ESMERAL   27,917,13   24,102,65   27,917,15   24,102,65   27,917,15   24,102,65   27,917,15   24,102,65   27,917,15   24,102,65   27,917,15   24,102,65   27,917,15   24,102,65   27,917,15   24,102,65   27,917,15   2						
4019200-Administrative & General Saluries   100,434-099   236,530.30   101,614-3099   236,530.30   4019210-01068: Supplies & Explaines Expenses   7120.185   7120.1					24,102.63	
4010210 Office Supplies & Expenses	ADMINISTRATIVE & GENERAL					
4019230-Administrative Expenses-Transferol-Cedit   354,338,841   94,887.37   354,358.841   94,887.37   3419230-Administrative Expenses Transferol-Cedit   77,304.86   78,539.60   70,133.90   86,889.50   70,133.90   80,899.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   80,999.50   70,133.90   70,133	4019200-Administrative & General Salaries	(169,434.99)	236,530.30	(169,434.99)	236,530.30	
A 10/1231-Outside Services Employed	4019210-Office Supplies & Expenses		97,256.14	87,261.85	97,256.14	
401923-01 Property Insurance		( , ,				
4019250-lagures & Damages						
4019250-Employee Benefits			,			
4019207-Other Prost Employment Benefits - Cash Claims Paid)   (166,761-47)   (41,1091-37)   (105,6761-47)   (41)1091-37]   (						
4019300-Misc General Expenses   271906-33   7788,603.59   271906.33   7788,603.50   4019305-Transaction Rounding Expense   0.00   0.0						
4019305-Treasury Saspense Default   0.00   0.00   0.00   0.005   0.0					(758,660.35)	
4019310 Rents - Miscellamons	4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00	
4019311-Ren-Summer Trees   0.00   0.00   0.00   0.00     TOTIAL ADMINISTRATIVE & GENERAL   1,261,632.85   826,589.39   1,261,632.85   826,589.39     PENSION EXPENSE   (223,700.53)   659,374.16   (223,570.53)   659,374.16   (310,502.79)   365,749.31   510,502.79   365,749.31     TOTIAL PENSION EXPENSE   286,938.26   1,025,123.47   286,938.26   1,025,123.47     OTHER POST EMPLOYMENT BENEFITS   (321,100.80)   (349,380.33)   (321,190.50)   (349,380.33)   4019265. Other Post Employment Benefits - Non-Cash   (120,000.77)   (120,0					0.00	
PENSION EXPENSE 4019261-Pension Expense - Non-Cash 4019262-Pension Expense - Cash 4019262-Other Post Employment Benefits - Non-Cash 4019263-Other Post Employment Benefits - Cash (Actuarially Determined Contribution) 4019263-Other Post Employment Benefits - Cash (Actuarially Determined Contribution) 4019263-Other Post Employment Benefits - Cash (Actuarially Determined Contribution) 4019270-Contribution Assistance Expenses 4019263-Other Post Employment Benefits - Cash (Actuarially Determined Contribution) 4019270-Supervision Customer Service & Information Assistance Expenses 50,102.00 4019270-Dimensional & Instructional Advertising Expenses 50,102.00 401920-Mine Customer Service & Informational Expenses 50,102.00 401920-Mine Customer Service & Informational Expenses 50,102.00 401920-Mine Service & Informational Expenses 50,102.00 50,000						
PENSION EXPENSE  4019261-Pension Expense - Non-Cush 4019262-Pension Expense - Cush 4019262-Pension Expense - Cush 4019262-Pension Expense - Cush 510,508,79 365,749,31 365,749,31 365,749,3						
4019261-Pension Expense - Non-Cash   (223,570,53)   (693,734,16   (223,570,53)   (593,734,16   (323,570,53)   (593,734,16   (323,570,53)   (593,734,16   (323,570,53)   (593,734,16   (323,570,53)   (593,734,16   (323,570,53)   (593,734,16   (323,570,53)   (593,734,16   (323,570,53)   (593,734,16   (323,570,53)   (593,734,16   (323,570,53)   (321,190,50)   (493,80,33)   (492,650,600) Post Employment Benefits - Cash (Actuarially Determined Contribution)   192,151,23   478,512,89   192,151,23   478,512,89   (70,867,44)   (129,092,7)   (70,867,44)   (70,092,7)   (70,867,44)   (70,092,7)   (70,867,44)   (70,092,7)   (70,867,44)   (70,092,7)   (70,867,44)   (70,092,7)   (70,867,44)   (70,092,7)   (70,867,44)   (70,092,7)   (70,867,44)   (70,092,7)   (70,867,44)   (70,092,7)   (70,867,44)   (70,092,7)   (70,867,44)   (70,092,7)   (70,867,44)   (70,092,7)   (70,867	TOTAL ADMINISTRATIVE & GENERAL	1,261,632.83	820,389.39	1,261,632.83	820,389.39	
4019262-Persion Expense - Cash		(222 570 52)	CEO 274 1C	(222 570 52)	650 274 16	
TOTAL PENSION EXPENSE  OTHER POST EMPLOYMENT BENEFITS  4019263-Other Post Employmen Benefits - Non-Cash 4019263-Other Post Employmen Benefits - Non-Cash 4019265-Other Post Employmen Benefits - Cash (Actuarially Determined Contribution) 192_151_23 175_123 175_123 175_123 175_125_23 175_						
4019263-Other Post Employment Benefits - Code (Actuarially Determined Contribution)   192_151_23   378,512.89   192_151_23   378,512.89   178,512.					1,025,123.47	
4019263-Other Post Employment Benefits - Code (Actuarially Determined Contribution)   192_151_23   378,512.89   192_151_23   378,512.89   178,512.	OTHER ROOT EMBLOVA IENT REMEETES					
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)   192_151_23   478.512.89   192_151_23   478.512.89   TOTAL OTHER POST EMPLOYMENT BENEFITS   (129,039.27)   (70.867.44)   (129,039.27)   (70.867.44)   (129,039.27)   (70.867.44)   (129,039.27)   (70.867.44)   (129,039.27)   (70.867.44)   (129,039.27)   (70.867.44)   (129,039.27)   (70.867.44)   (129,039.27)   (70.867.44)   (129,039.27)   (70.867.44)   (129,039.27)   (70.867.44)   (129,039.27)   (70.867.44)   (129,039.27)   (70.867.44)   (129,039.27)   (70.867.44)   (129,039.27)   (129,		(321 190 50)	(549 380 33)	(321 190 50)	(549 380 33)	
TOTAL OTHER POST EMPLOYMENT BENEFITS (129,039.27) (70,867.44) (129,039.	1 7					
4019070-Supervision-Customer Service & Information   37,675.95   18,207.14   37,675.95   18,207.14   4019080-Customer Assistance Expenses   50,102.90   39,835.91   50,102.90   39,835.91   4019090-Informational & Instructional Advertising Expenses   32,849.44   36,364.15   32,849.44   32,849.					(70,867.44)	
4019070-Supervision-Customer Service & Information   37,675.95   18,207.14   37,675.95   18,207.14   4019080-Customer Assistance Expenses   50,102.90   39,835.91   50,102.90   39,835.91   4019090-Informational & Instructional Advertising Expenses   32,849.44   36,364.15   32,849.44   32,849.	CUSTOMER SERVICE & INFO					
401908PC:Ustomer Assistance Expenses   50,102.90   39,835.91   50,102.90   39,835.91   40,102.90   40,102.90   40,102.90   40,102.90   40,102.80   4		37,675,95	18,207,14	37.675.95	18,207.14	
A019100-Misc Customer Service & Informational Expenses   32,849.44   36,364.15   32,849.44   36,364.15   TOTAL CUSTOMER SERVICE & INFO   124,313.26   98,929.62   124,313.26   98,929.62	•		39,835.91	50,102.90	39,835.91	
TOTAL CUSTOMER SERVICE & INFO  124,313.26  89,929.62  124,313.26  98,929.62  BURDENING DEFAULT CLEARING  4019288-Burdening Default Clearing  0.00  0.0		3,684.97	4,522.42	3,684.97	4,522.42	
BURDENING DEFAULT CLEARING 4019288-Burdening Default Clearing 70TAL BURDENING DEFAULT CLEARING 80.00 0.00 0.00 0.00 0.00 0.00 0.00 0.					36,364.15	
4019288-Burdening Default Clearing   0.00	TOTAL CUSTOMER SERVICE & INFO	124,313.26	98,929.62	124,313.26	98,929.62	
TOTAL BURDENING DEFAULT CLEARING OTAL OPERATIONS EXPENSE  33,658,565.80  28,614,568.42  33,658,565.80  28,614,568.42  33,658,565.80  28,614,568.42  33,658,565.80  28,614,568.42  33,658,565.80  28,614,568.42  AMINTENANCE EXPENSE  PRODUCTION 4027910-Maint-Other Eqmt-Energy Recovery System 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.						
AAINTENANCE EXPENSE  PRODUCTION  4027910-Maint-Other Eqmt-Energy Recovery System  4027910-Maint-Other Eqmt-Energy Recovery System  4027910-Maint-Structures & Improvements-LNG Plant  4028440-Maint-Structures & Improvements-LNG Plant  4028450-Maint-Holders-LNG Plant  4028450-Maint-Holders-LNG Plant  4028450-Maint-Gher Equipment-LNG Plant  503,635,4  503,745,59  7038.06  707AL PRODUCTION  197,435,11  2028450-Maint-Gas Distribution Facilities E&S  4028460-Maint-Gas Distribution Facilities E&S  4028850-Maint-Gas Structures & Improvements  4028850-Maint-Gas Structures & Improvements  4028850-Maint-Gas Structures & Improvements  4028850-Maint-Gas Structures & Improvements  4028870-Maint-Mains-Dist Dept  4028880-Measuring & Regulating Eqmt Exp-General-Dist Dept  402890-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept  402890-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept  402890-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept  402890-Maint-Measuring & R						
PRODUCTION						
PRODUCTION		,,		,,		
4027910-Maint-Other Eqmt-Energy Recovery System   0.00   0.00   0.00   0.00   4028430-Maint-LNG Plant E&S   14,543,93   17,535,33   14,543,93   17,535,33   4028440-Maint-Structures & Improvements-LNG Plant   (217.95)   1,490,33   (217.95)   1,490,33   4028450-Maint-Holders-LNG Plant   83,363.54   4,959,19   83,363.54   4,959,19   4028460-Maint-Other Equipment-LNG Plant   99,745.59   7,938.06   99,745.59   7,938.06   707AL PRODUCTION   197,435.11   31,922.91   197,435.11	MAINTENANCE EXPENSE					
4028430-Maint-LNG Plant E&S		0.00	0.00	0.00	0.00	
4028440-Maint-Structures & Improvements-LNG Plant (217.95) 1,490.33 (217.95) 1,490.33 (217.95) 1,490.33 (4028450-Maint-Holders-LNG Plant 83,363.54 4,959.19 83,363.54 4,959.19 4028460-Maint-Other Equipment-LNG Plant 99,745.59 7,938.06 99,745.59 7,938.06 70,745.59 7,938.06 10,745.51 31,922.91 10,7435.11 10,742.11 10,						
4028450-Maint-Holders-LNG Plant 83,363.54 4,959.19 83,363.54 4,959.19 4028460-Maint-Other Equipment-LNG Plant 99,745.59 7,938.06 99,745.59 7,938.06 TOTAL PRODUCTION 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 31,922.91 197,435.11 197,			. ,			
4028460-Maint-Other Equipment-LNG Plant   99,745.59   7,938.06   99,745.59   7,938.06   TOTAL PRODUCTION   197,435.11   31,922.91   197,435.11   31,922.91   197,435.11   31,922.91   197,435.11   31,922.91   197,435.11   31,922.91   197,435.11   31,922.91   197,435.11   31,922.91   197,435.11   31,922.91   197,435.11   31,922.91   197,435.1			,			
DISTRIBUTION         4028850-Maint-Gas Distribution Facilities E&S       6,472.62       6,290.53       6,472.62       6,290.53         4028860-Maint-Gas Structures & Improvements       0.00       0.00       0.00       0.00         4028870-Maint-Mains-Dist Dept       276,855.26       153,270.14       276,855.26       153,270.14         4028890-Measuring & Regulating Eqmt Exp-General-Dist Dept       76,113.78       80,378.38       76,113.78       80,378.38         4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept       20,386.80       11,048.21       20,386.80       11,048.21         4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept       0.00       0.00       0.00       0.00         4028910-Maint-Services-Dist Dept       76,642.13       95,491.37       76,642.13       95,491.37         4028930-Maint-Meters & House Regulators-Dist Dept       16,499.53       20,019.21       16,499.53       20,019.21         TOTAL DISTRIBUTION       472,970.12       366,497.84       472,970.12       366,497.84     ADMINISTRATIVE & GENERAL  4029320-Maint-General Plant 4029325-Facilities Maintenance Expense  9,246.78  14,266.27  9,246.78  14,266.27  9,246.78  14,266.27  9,246.78  14,266.27					7,938.06	
4028850-Maint-Gas Distribution Facilities E&S 4028860-Maint-Gas Structures & Improvements 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	TOTAL PRODUCTION	197,435.11	31,922.91	197,435.11	31,922.91	
4028850-Maint-Gas Distribution Facilities E&S 4028860-Maint-Gas Structures & Improvements 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	DISTRIBUTION					
4028870-Maint-Mains-Dist Dept 4028890-Measuring & Regulating Eqmt Exp-General-Dist Dept 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 76,113.78 80,378.38 11,048.21 20,386.80 11,048.21 20,386.80 11,048.21 20,386.80 11,048.21 20,386.80 11,048.21 20,386.80 20,000 20,0	4028850-Maint-Gas Distribution Facilities E&S	6,472.62	6,290.53	6,472.62	6,290.53	
4028890-Measuring & Regulating Eqmt Exp-General-Dist Dept 76,113.78 80,378.38 76,113.78 80,378.38 4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept 20,386.80 11,048.21 20,386.80 11,048.21 4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept 0.00 0.00 0.00 0.00 0.00 4028920-Maint-Services-Dist Dept 76,642.13 95,491.37 76,642.13 95,491.37 4028930-Maint-Meters & House Regulators-Dist Dept 16,499.53 20,019.21 16,499.53 20,019.21 TOTAL DISTRIBUTION 472,970.12 366,497.84 472,970.12 366,497.84 ADMINISTRATIVE & GENERAL 4029320-Maint-General Plant 86,791.08 79,368.98 86,791.08 79,368.98 4029325-Facilities Maintenance Expense 9,246.78 14,266.27 9,246.78 14,266.27					0.00	
4028910-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept 20,386.80 11,048.21 20,386.80 11,048.21 4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept 0.00 0.00 0.00 0.00 0.00 4028920-Maint-Services-Dist Dept 76,642.13 95,491.37 76,642.13 95,491.37 4028930-Maint-Meters & House Regulators-Dist Dept 16,499.53 20,019.21 16,499.53 20,019.21 TOTAL DISTRIBUTION 472,970.12 366,497.84 472,970.12 366,497.84 ADMINISTRATIVE & GENERAL 4029320-Maint-General Plant 86,791.08 79,368.98 86,791.08 79,368.98 4029325-Facilities Maintenance Expense 9,246.78 14,266.27 9,246.78 14,266.27						
4028910-Measuring & Regulating Eqntt Exp-CK Station-Dist Dept     0.00     0.00     0.00     0.00       4028920-Maint-Services-Dist Dept     76,642.13     95,491.37     76,642.13     95,491.37       4028930-Maint-Meters & House Regulators-Dist Dept     16,499.53     20,019.21     16,499.53     20,019.21       TOTAL DISTRIBUTION     472,970.12     366,497.84     472,970.12     366,497.84       ADMINISTRATIVE & GENERAL     4029320-Maint-General Plant     86,791.08     79,368.98     86,791.08     79,368.98       4029325-Facilities Maintenance Expense     9,246.78     14,266.27     9,246.78     14,266.27						
4028920-Maint-Services-Dist Dept 76,642.13 95,491.37 76,642.13 95,491.37 4028930-Maint-Meters & House Regulators-Dist Dept 16,499.53 20,019.21 16,499.53 20,019.21 TOTAL DISTRIBUTION 472,970.12 366,497.84 472,970.12 366,497.84 ADMINISTRATIVE & GENERAL 4029320-Maint-General Plant 86,791.08 79,368.98 86,791.08 79,368.98 4029325-Facilities Maintenance Expense 9,246.78 14,266.27 9,246.78 14,266.27						
4028930-Maint-Meters & House Regulators-Dist Dept     16,499.53     20,019.21     16,499.53     20,019.21       TOTAL DISTRIBUTION     472,970.12     366,497.84     472,970.12     366,497.84       ADMINISTRATIVE & GENERAL     4029320-Maint-General Plant     86,791.08     79,368.98     86,791.08     79,368.98       4029325-Facilities Maintenance Expense     9,246.78     14,266.27     9,246.78     14,266.27						
TOTAL DISTRIBUTION 472,970.12 366,497.84 472,970.12 366,497.84  ADMINISTRATIVE & GENERAL 4029320-Maint-General Plant 86,791.08 79,368.98 86,791.08 79,368.98 4029325-Facilities Maintenance Expense 9,246.78 14,266.27 9,246.78 14,266.27					20,019.21	
4029320-Maint-General Plant       86,791.08       79,368.98       86,791.08       79,368.98         4029325-Facilities Maintenance Expense       9,246.78       14,266.27       9,246.78       14,266.27					366,497.84	
4029320-Maint-General Plant       86,791.08       79,368.98       86,791.08       79,368.98         4029325-Facilities Maintenance Expense       9,246.78       14,266.27       9,246.78       14,266.27	ADMINISTRATIVE & GENERAL					
		86,791.08	79,368.98	86,791.08	79,368.98	
TOTAL ADMINISTRATIVE & GENERAL 96,037.86 93,635.25 96,037.86 93,635.25					14,266.27	
	TOTAL ADMINISTRATIVE & GENERAL	96,037.86	93,635.25	96,037.86	93,635.25	

DESCRIPTION	CURRENT I THIS YEAR	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
		20107 12:11		2010 1 12011
MAINTENANCE CLEARING	0.00	0.00	0.00	0.00
4022000-Absorption Account-Resources-Crews 4022500-Variance Account-Resources-Crews	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
4022500-variance Account-Resources-Crews 4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00
4022700-Expense-Org Parameters	0.00	0.00	0.00	0.00
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00
TOTAL MAINTENANCE CLEARING	0.00	0.00	0.00	0.00
TOTAL MAINTENANCE EXPENSE	766,443.09	492,056.00	766,443.09	492,056.00
OTHER OPERATING EXPENSES				
DEPRECIATION				
4030001-Depreciation Expense	1,543,987.95	1,533,380.92	1,543,987.95	1,533,380.92
TOTAL DEPRECIATION	1,543,987.95	1,533,380.92	1,543,987.95	1,533,380.92
AMORTIZATION				
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00
4040300-Amortization of Other Limited Term Gas Plant Summer Trees	0.00	0.00	0.00	0.00
4040400-Amortization Exp-Right of Use Assets	0.00	12,075.00	0.00	12,075.00
4040405-Amortization Exp-Right of Use Assets-Subscriptions 4050400-Amortization of Software	0.00 317,694.92	0.00 317,694.92	0.00 317,694.92	0.00 317,694.92
TOTAL AMORTIZATION	317,694.92	329,769.92	317,694.92	329,769.92
	317,051.52	32),70).72	317,071.72	325,705.52
REGULATORY DEBITS  4073005 - Regulatory Debits, Americation of Lagracy Meters	28,088.49	28.088.49	28,088.49	28,088.49
4073005 - Regulatory Debits-Amortization of Legacy Meters 4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	28,088.49 17,865.73	28,088.49 17,865.73	28,088.49 17,865.73	28,088.49 17,865.73
4073031 - Regulatory Debits-Amortization of Legacy Meters-2017.1	24,494.44	24,494.44	24,494.44	24,494.44
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	10,564.99	10,564.99	10,564.99	10,564.99
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	8,173.72	8,173.72	8,173.72	8,173.72
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	3,961.21	3,961.21	3,961.21	3,961.21
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	12,742.18	12,742.18	12,742.18	12,742.18
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	7,725.36	7,725.36	7,725.36	7,725.36
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	4,988.13	4,988.13 757.95	4,988.13	4,988.13 757.95
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1 4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	757.95 1,307.41	1,307.41	757.95 1,307.41	1,307.41
4073031 - Regulatory Debits-Amortization of Legacy Meters-2021.2	1,203.54	1,203.54	1,203.54	1,203.54
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	159.19	159.19	159.19	159.19
4073035 - Regulatory Debits-Amortization of Legacy Meters-2023.1	688.58	0.00	688.58	0.00
TOTAL REGULATORY DEBITS	122,720.92	122,032.34	122,720.92	122,032.34
PAYMENT IN LIEU OF TAXES				
4080100-Taxes-Other than Income Taxes	1,401,333.00	1,608,138.67	1,401,333.00	1,608,138.67
4080105-Taxes-Other than Income Taxes-Transfers	0.00	0.00	0.00	0.00
TOTAL PAYMENT IN LIEU OF TAXES	1,401,333.00	1,608,138.67	1,401,333.00	1,608,138.67
FICA TAXES				
4081000-Taxes-FICA	66,863.99	61,328.88	66,863.99	61,328.88
TOTAL FICA TAXES	66,863.99	61,328.88	66,863.99	61,328.88
ACCRETION EXPENSE				
4111001-Accretion Expense	0.00	0.00	0.00	0.00
TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.00
TOTAL OTHER OPERATING EXPENSE	3,452,600.78	3,654,650.73	3,452,600.78	3,654,650.73
TOTAL OPERATING EXPENSE	<u>37,877,609.67</u> (3,271,297.96)	32,761,275.15 (17,691,566.02)	37,877,609.67 (3,271,297.96)	32,761,275.15
TOTAL OPERATING (INCOME) LOSS	(3,271,297.90)	(17,091,300.02)	(3,271,297.90)	(17,691,566.02)
OTHER INCOME	0.00	0.00	0.00	0.00
4116001-Gains from Disposition of Plant 4117001-Losses from Disposition of Plant	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
4150100-Revenues from Merchandising, Jobbing & Contract Work	(69,025.32)	(202,317.71)	(69,025.32)	(202,317.71)
4160100-Costs & Expenses of Merchandising, Jobbing & Contract Work	117,061.07	211,169.44	117,061.07	211,169.44
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00
4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00	0.00
4171700-Cost Variance Account-Other Accounts	0.00	0.00	0.00	0.00
4172000-Revenues from Non-Utility Property	0.00	0.00	0.00	0.00
4172500-Sales	0.00 0.00	0.00	0.00 0.00	0.00 0.00
4190200-Interest Income-Other AR 4190300-Interest Income-Commercial Construction Loans	0.00	0.00 0.00	0.00	0.00
4191000-Revenues from Sinking & Other Funds-Interest Income	(1,241,887.34)	(899,357.37)	(1,241,887.34)	(899,357.37)
4191100-Revenues from Common Transportation Equipment	0.00	0.00	0.00	0.00
4192000-Interest Income-Gas Margins	0.00	0.00	0.00	0.00
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00
4199000-AFUDC	0.00	0.00	0.00	0.00
4210100-Misc Non-Operating Income	(239,056.90)	(24,872.15)	(239,056.90)	(24,872.15)
4210110-Misc Non-Op Income - Lease Income	0.00	0.00	0.00	0.00
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets 4210700-Misc Non-Op Income-Medicare Part D Refund	0.00 0.00	(49,919.00) 0.00	0.00 0.00	(49,919.00) 0.00
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00
421100-Gains on Disposition of Property	0.00	0.00	0.00	0.00
4212100-Loss on Disposition of Property	0.00	0.00	0.00	0.00
TOTAL OTHER INCOME	(1,432,908.49)	(965,296.79)	(1,432,908.49)	(965,296.79)
TOTAL (INCOME) LOSS	(4,704,206.45)	(18,656,862.81)	(4,704,206.45)	(18,656,862.81)

	CURRENT	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
INTEREST EXPENSE-OTHER					
4310100-Interest Expense-Other	0.00	0.00	0.00	0.00	
4310300-Interest Expense-Other 4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00	
4310400-Interest Expense-Customer Deposits 4310400-Interest Expense-Right of Use Assets	0.00	521.00	0.00	521.00	
4310405-Interest Expense-Right of Use Assets-Subscriptions	0.00	0.00	0.00	0.00	
TOTAL INTEREST EXPENSE-OTHER	0.00	521.00	0.00	521.00	
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC					
4050300-Reduction of Plant Cost Recovered through CIAC	1,586,453.05	276,061.59	1,586,453.05	276,061.59	
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	1,586,453.05	276,061.59	1,586,453.05	276,061.59	
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(3,117,753.40)	(18,380,280.22)	(3,117,753.40)	(18,380,280.22)	
DEBT EXPENSE					
INT EXP-LONG TERM DEBT					
4272016-Interest LTD-Revenue Bonds Series 2016	111,462.50	118,254.17	111,462.50	118,254.17	
4272017-Interest LTD-Revenue Bonds Series 2017	120,562.50	127,041.67	120,562.50	127,041.67	
4272020-Interest LTD-Revenue Bonds Series 2020	197,925.00	202,716.67	197,925.00	202,716.67	
TOTAL INT EXP-LONG TERM DEBT	429,950.00	448,012.51	429,950.00	448,012.51	
AMORT-DEBT DISC & EXP					
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(39,949.87)	(42,384.11)	(39,949.87)	(42,384.11)	
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(35,183.87)	(37,074.68)	(35,183.87)	(37,074.68)	
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(51,304.56)	(52,546.62)	(51,304.56)	(52,546.62)	
TOTAL AMORT-DEBT DISC & EXP	(126,438.30)	(132,005.41)	(126,438.30)	(132,005.41)	
TOTAL DEBT EXPENSE	303,511.70	316,007.10	303,511.70	316,007.10	
NET (INCOME) LOSS AFTER DEBT EXPENSE	(2,814,241.70)	(18,064,273.12)	(2,814,241.70)	(18,064,273.12)	
CONTRIBUTION IN AID OF CONSTRUCTION					
REVENUE FROM CIAC					
4000750-Revenue-CIAC	(1,586,453.05)	(276,061.59)	(1,586,453.05)	(276,061.59)	
TOTAL REVENUE FROM CIAC	(1,586,453.05)	(276,061.59)	(1,586,453.05)	(276,061.59)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(1,586,453.05)	(276,061.59)	(1,586,453.05)	(276,061.59)	
EXTRAORDINARY ITEMS					
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00	
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00	
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	
NET (INCOME) LOSS	(4,400,694.75)	(18,340,334.71)	(4,400,694.75)	(18,340,334.71)	

DESCRIPTION	CURRENT M THIS YEAR	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
OPERATING REVENUE	THIS TERM	LIGITEIN		DIGITIZIN
WATER SALES REVENUE				
4000100-Sales Revenue	(15,953,827.12)	(10,266,547.36)	(15,953,827.12)	(10,266,547.36)
4000103-Miscellaneous Sales Revenue Adj	4,763,092.28	0.00	4,763,092.28	0.00
4000110-Accrued Unbilled Revenues	(1,007,042.48)	323,043.47	(1,007,042.48)	323,043.47
TOTAL WATER SALES REVENUE	(12,197,777.32)	(9,943,503.89)	(12,197,777.32)	(9,943,503.89)
FORFEITED DISCOUNTS				
4000200-Forfeited Discounts	(161,283.62)	(128,123.94)	(161,283.62)	(128,123.94)
TOTAL FORFEITED DISCOUNTS	(161,283.62)	(128,123.94)	(161,283.62)	(128,123.94)
MISC SERVICE REVENUE 4000300-Miscellaneous Service Revenue	(97,686.05)	(148.901.59)	(97,686.05)	(148.901.59)
4000300-Miscenaneous Service Revenue	(117,883.10)	(114,329.85)	(117,883.10)	(114,329.85)
TOTAL MISC SERVICE REVENUE	(215,569.15)	(263,231.44)	(215,569.15)	(263,231.44)
RENT FROM WATER PROPERTY				
4000400-Rental Income From Division Property	896.56	(11,977.19)	896.56	(11,977.19)
TOTAL RENT FROM WATER PROPERTY	896.56	(11,977.19)	896.56	(11,977.19)
OTHER WATER REVENUE				
4000500-Other Operating Revenue	(42,799.28)	(39,959.32)	(42,799.28)	(39,959.32)
TOTAL OTHER WATER REVENUE	(42,799.28)	(39,959.32)	(42,799.28)	(39,959.32)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES				
4000700-Revenue Adjustment for Uncollectibles	143,497.76	82,078.98	143,497.76	82,078.98
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES FOTAL OPERATING REVENUE	143,497.76 (12,473,035.05)	82,078.98 (10,304,716.80)	143,497.76 (12,473,035.05)	82,078.98 (10,304,716.80)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
PRODUCTION 4016010-Operation Labor & Expenses-Production-Source of Supply	8,619.10	9,227.00	8,619.10	9,227.00
4016030-Misc Expense-Production-Source of Supply	726.33	766.31	726.33	766.31
4016200-Operation-Production-Pumping E&S	21,956.04	16,891.22	21,956.04	16,891.22
4016230-Fuel or Power Purchased for Pumping	857,782.22	699,800.07	857,782.22	699,800.07
4016240-Pumping Labor & Expenses	31,837.46	22,967.83	31,837.46	22,967.83
4016260-Misc Expense-Production-Pumping	74,296.02	90,778.26	74,296.02	90,778.26
4016400-Operation-Production-Water Treatment E&S	5,579.48	4,236.66	5,579.48	4,236.66
4016410-Chemicals	302,569.31	152,467.06	302,569.31	152,467.06
4016420-Operation Labor & Expenses-Production-Water Treatment	113,115.43	115,163.23	113,115.43	115,163.23
4016430-Misc-Production-Water Treatment TOTAL PRODUCTION	10,705.18 1,427,186.57	10,853.03 1,123,150.67	10,705.18 1,427,186.57	10,853.03 1,123,150.67
	-,,	-,,	-,,,-,	-,,
DISTRIBUTION 4016600-Operation-Transmission & Distribution E&S	72,981.11	78,346.16	72,981.11	78,346.16
4016610-Storage Facilities	7,864.46	10,953.27	7,864.46	10,953.27
4016620-Transmission & Distribution Lines	24,373.80	26,216.48	24,373.80	26,216.48
4016630-Meter Expenses	83,439.60	131,465.40	83,439.60	131,465.40
4016640-Customer Installations	30,804.97	(53,193.27)	30,804.97	(53,193.27)
4016650-Misc Expense-Transmission & Distribution	(87,767.93)	304,830.62	(87,767.93)	304,830.62
4016660-Rents-Water Distribution	0.00	0.00	0.00	0.00
TOTAL DISTRIBUTION	131,696.01	498,618.66	131,696.01	498,618.66
CUSTOMER ACCOUNTS	12 404 90	10.520.00	12 40 4 00	10.520.00
4019010-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses	13,494.89	10,528.09	13,494.89	10,528.09
4019020-Meter Reading Expenses 4019030-Customer Records & Collection Expenses	63,405.03 60,996.74	68,344.06 51,603.63	63,405.03 60,996.74	68,344.06 51,603.63
TOTAL CUSTOMER ACCOUNTS	137,896.66	130,475.78	137,896.66	130,475.78
SALES				
SALES 4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00
	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
4019120-Demonstrating & Selling Expenses				

	CURRENT M	IONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
ADMINISTRATIVE & GENERAL					
4019200-Administrative & General Salaries	(143,406.80)	(13,815.86)	(143,406.80)	(13,815.86)	
4019210-Office Supplies & Expenses	92,409.22	121,736.32	92,409.22	121,736.32	
4019220-Administrative Expenses-Transferred-Credit	(385,369.92)	(170,169.70)	(385,369.92)	(170,169.70)	
4019230-Outside Services Employed	26,723.41	82,721.38	26,723.41	82,721.38	
4019240-Property Insurance	62,167.14	50,278.47	62,167.14	50,278.47	
4019250-Injuries & Damages	72,018.93	95,995.31	72,018.93	95,995.31	
4019260-Employee Benefits	933,125.14	744,722.65	933,125.14	744,722.65	
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(123,258.47)	(333,415.36)	(123,258.47)	(333,415.36)	
4019300-Misc General Expenses	(387,723.90) 0.00	(782,445.28) 0.00	(387,723.90) 0.00	(782,445.28) 0.00	
4019303-Transaction Rounding Expense 4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00	
4019310-Rents-Miscellaneous	(126,850.42)	290,367.32	(126,850.42)	290.367.32	
4019311-Rent-Summer Trees	303.42	195.32	303.42	195.32	
TOTAL ADMINISTRATIVE & GENERAL	20,137.75	86,170.57	20,137.75	86,170.57	
PENSION EXPENSE					
4019261-Pension Expense - Non-Cash	(165,247.77)	487,363.54	(165,247.77)	487,363.54	
4019262-Pension Expense - Cash	377,332.59	270,336.45	377,332.59	270,336.45	
TOTAL PENSION EXPENSE	212,084.82	757,699.99	212,084.82	757,699.99	
OTHER POST EMPLOYMENT BENEFITS					
4019263-Other Post Employment Benefits - Non-Cash	(237,401.67)	(406,063.72)	(237,401.67)	(406,063.72)	
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	142,024.81	353,683.44	142,024.81	353,683.44	
TOTAL OTHER POST EMPLOYMENT BENEFITS	(95,376.86)	(52,380.28)	(95,376.86)	(52,380.28)	
CUSTOMER SERVICE & INFO					
4019070-Supervision-Customer Service & Information	33,655.19	17,236.22	33,655.19	17,236.22	
4019080-Customer Assistance Expenses	37,707.03	30,563.70	37,707.03	30,563.70	
4019090-Informational & Instructional Advertising Expenses	2,255.13	2,806.72	2,255.13	2,806.72	
4019100-Misc Customer Service & Informational Expenses	18,455.74	17,090.87	18,455.74	17,090.87	
TOTAL CUSTOMER SERVICE & INFO	92,073.09	67,697.51	92,073.09	67,697.51	
GROUNDWATER STUDY EXPENSE					
4019315-Groundwater Study Expense	0.00	0.00	0.00	0.00	
TOTAL GROUNDWATER STUDY EXPENSE	0.00	0.00	0.00	0.00	
BURDENING DEFAULT CLEARING					
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00	
TOTAL OPERATIONS EXPENSE	1,950,114.90	2,632,553.37	1,950,114.90	2,632,553.37	
MAINTENANCE EXPENSE					
PRODUCTION					
4026110-Maint-Structures-Production-Source of Supply	0.00	0.00	0.00	0.00	
4026140-Maint-Wells	54,978.35	55,710.81	54,978.35	55,710.81	
4026300-Maint-Production Pumping E&S	5,325.06	4,005.42	5,325.06	4,005.42	
4026310-Maint-Structures & Improvements-Production Pumping	0.00	0.00	0.00	0.00	
4026330-Maint-Pumping Equipment	61,629.86	71,973.63	61,629.86	71,973.63	
4026500-Maint-Production Water Treatment E&S	5,285.80	3,978.65	5,285.80	3,978.65	
4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION	32,531.19 159,750.26	50,526.73 186,195.24	32,531.19 159,750.26	50,526.73 186,195.24	
TOTAL PRODUCTION	139,730.20	100,193.24	139,730.20	180,193.24	
DISTRIBUTION					
4026700-Maint-Transmission & Distribution E&S	0.00	0.00	0.00	0.00	
4026710-Maint-Structures & Improvements-Transmission & Distribution	0.00	0.00	0.00	0.00	
4026730-Maint-Transmission & Distribution Mains	257,924.26	126,927.28	257,924.26	126,927.28	
4026750-Maint-Services	49,656.73	69,573.75	49,656.73	69,573.75	
4026760-Maint-Water Meters	821,383.76	238,164.64	821,383.76	238,164.64	
4026770-Maint-Hydrants 4026780-Maint-Miscellaneous Plant	44,306.33	38,077.27	44,306.33	38,077.27	
TOTAL DISTRIBUTION	3,113.84 1,176,384.92	3,879.23 476,622.17	3,113.84 1,176,384.92	3,879.23 476,622.17	
	,,	,	,	,,	
ADMINISTRATIVE & GENERAL					
4029320-Maint-General Plant	62,337.83	116,266.96	62,337.83	116,266.96	
4029325-Facilities Maintenance Expense	126,237.77	205,931.26	126,237.77	205,931.26	
TOTAL ADMINISTRATIVE & GENERAL	188,575.60	322,198.22	188,575.60	322,198.22	

DESCRIPTION	CURRENT M THIS YEAR	IONTH LAST YEAR	YEAR TO DATE THIS YEAR LAST YEAR			
MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00		
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00		
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00		
4022700-Expense-Org Parameters	0.00	0.00	0.00	0.00		
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00		
TOTAL MAINTENANCE CLEARING TOTAL MAINTENANCE EXPENSE	0.00 1,524,710.78	985,015.63	0.00 1,524,710.78	985,015.63		
OTHER OPERATING EXPENSES						
DEPRECIATION 4030001-Depreciation Expense	961,568.57	934,636.50	961,568.57	934,636.50		
TOTAL DEPRECIATION	961,568.57	934,636.50	961,568.57	934,636.50		
AMORTIZATION						
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00		
4040400-Amortization Exp-Right of Use Assets	0.00	8,925.00	0.00	8,925.00		
4040405-Amortization Exp-Right of Use Assets-Subscriptions 4050001-Amortization of SCBPU Acquisition Adjustments	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00		
4050400-Amortization of Software	0.00	0.00	0.00	0.00		
TOTAL AMORTIZATION	0.00	8,925.00	0.00	8,925.00		
REGULATORY DEBITS						
4073005 - Regulatory Debits-Amortization of Legacy Meters	8,281.11	8,281.11	8,281.11	8,281.11		
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1 4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	1,840.48 6,671.65	1,840.48 6.671.65	1,840.48 6,671.65	1,840.48 6,671.65		
4073031 - Regulatory Debits-Amortization of Legacy Meters-2017.2	2,819.26	2,819.26	2,819.26	2,819.26		
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	1,383.66	1,383.66	1,383.66	1,383.66		
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	717.66	717.66	717.66	717.66		
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	6,347.37	6,347.37	6,347.37	6,347.37		
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	5,272.17	5,272.17	5,272.17	5,272.17		
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2 4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	4,308.61	4,308.61	4,308.61	4,308.61		
40/3027 - Regulatory Debits-Amortization of Legacy Meters-2021.1 4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	1,844.97 280.29	1,844.97 280.29	1,844.97 280.29	1,844.97 280.29		
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	63.86	63.86	63.86	63.86		
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	115.07	115.07	115.07	115.07		
4073035 - Regulatory Debits-Amortization of Legacy Meters-2023.1	44.77	0.00	44.77	0.00		
TOTAL REGULATORY DEBITS	39,990.93	39,946.16	39,990.93	39,946.16		
PAYMENT IN LIEU OF TAXES 4080100-Taxes-Other than Income Taxes	758,333.37	733,333.37	758,333.37	733,333.37		
4080105-Taxes-Other than Income Taxes 4080105-Taxes-Other than Income Taxes-Transfers	0.00	0.00	0.00	0.00		
TOTAL PAYMENT IN LIEU OF TAXES	758,333.37	733,333.37	758,333.37	733,333.37		
FICA TAXES						
4081000-Taxes-FICA TOTAL FICA TAXES	49,421.21 49,421.21	45,330.04 45,330.04	49,421.21 49,421.21	45,330.04 45,330.04		
	77,721.21	45,530.04	47,421.21	45,550.04		
ACCRETION EXPENSE 4111001-Accretion Expense	0.00	0.00	0.00	0.00		
TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.00		
TOTAL OTHER OPERATING EXPENSE	1,809,314.08	1,762,171.07	1,809,314.08	1,762,171.07		
TOTAL OPERATING EXPENSES TOTAL OPERATING (INCOME) LOSS	5,284,139.76 (7,188,895.29)	5,379,740.07 (4,924,976.73)	5,284,139.76 (7,188,895.29)	5,379,740.07 (4,924,976.73)		
	(,,,,,	(,, ,, ,	(,,,,	( ), , , ,		
OTHER INCOME 4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00		
4117001-Losses from Disposition of Plant	0.00	873.44	0.00	873.44		
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00		
4171600-Deferred COGS Account-Other Accounts 4171700-Cost Variance Account-Other Accounts	0.00 0.00	0.00 0.00	0.00 0.00	0.00		
4171700-Cost Variance Account-Other Accounts 4172500-Sales	0.00	0.00	0.00	0.00		
4190200-Interest Income-Other AR	0.00	0.00	0.00	0.00		
4191000-Revenues from Sinking & Other Funds-Interest Income	(786,118.55)	(586,427.10)	(786,118.55)	(586,427.10)		
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00		
4199000-AFUDC	0.00	0.00	0.00	0.00		
4210100-Misc Non-Operating Income	(176,856.11)	(102,672.59)	(176,856.11)	(102,672.59)		
4210110-Misc Non-Op Income-Lease Income 4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	0.00 0.00	(17,027.00) (3,306.00)	0.00 0.00	(17,027.00) (3,306.00)		
4210700-Misc Non-Op Income-Medicare Part D Refund	0.00	0.00	0.00	0.00		
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00		
TOTAL OTHER INCOME TOTAL (INCOME) LOSS	(962,974.66) (8,151,869.95)	(708,559.25) (5,633,535.98)	(962,974.66) (8,151,869.95)	(708,559.25) (5,633,535.98)		
	(0,131,009.93)	(3,033,333,76)	(0,131,009.93)	(3,033,333,78)		
INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other	0.00	0.00	0.00	0.00		
4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00		
4310400-Interest Expense-Right of Use Assets	0.00	385.00	0.00	385.00		
4310405-Interest Expense-Right of Use Assets-Subscriptions	0.00	0.00	0.00	0.00		
TOTAL INTEREST EXPENSE-OTHER	0.00	385.00	0.00	385.00		

	CURRENT M	IONTH	YEAR TO DATE			
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR		
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC						
4050300-Reduction of Plant Cost Recovered through CIAC	1,592,257.94	362,293,34	1,592,257.94	362,293.34		
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	1,592,257.94	362,293.34	1,592,257.94	362,293.34		
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(6,559,612.01)	(5,270,857.64)	(6,559,612.01)	(5,270,857.64)		
	(0,007,012.01)	(5,270,057.01)	(0,000,012.01)	(5,276,057.61)		
DEBT EXPENSE						
INT EXP-LONG TERM DEBT						
4272014-Interest LTD-Revenue Bonds Series 2014	29,913.33	32,746.67	29,913.33	32,746.67		
4272016-Interest LTD-Revenue Bonds Series 2016	57,712.50	61,000.00	57,712.50	61,000.00		
4272017-Interest LTD-Revenue Bonds Series 2017	64,035.42	67,368.75	64,035.42	67,368.75		
4272018-Interest LTD-Revenue Bonds Series 2018	0.00	0.00	0.00	0.00		
4272020-Interest LTD-Revenue Bonds Series 2020	206,170.83	211,400.00	206,170.83	211,400.00		
4279800-Interest LTD-Revenue Refunding Bonds-Series 1998	0.00	0.00	0.00	0.00		
TOTAL INT EXP-LONG TERM DEBT	357,832.08	372,515.42	357,832.08	372,515.42		
AMORT-DEBT DISC & EXP						
4282001-Amort Debt Disc & Exp-Series 2001	0.00	0.00	0.00	0.00		
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(3,346.04)	(3,662.97)	(3,346.04)	(3,662.97)		
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(11,833.52)	(12,507.60)	(11,833.52)	(12,507.60)		
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(13,523.56)	(14,227.53)	(13,523.56)	(14,227.53)		
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(53,422.67)	(54,777.64)	(53,422.67)	(54,777.64)		
4289800-Amort Debt Disc & Exp-Series 1998	0.00	0.00	0.00	0.00		
TOTAL AMORT-DEBT DISC & EXP	(82,125.79)	(85,175.74)	(82,125.79)	(85,175.74)		
TOTAL DEBT EXPENSE	275,706.29	287,339.68	275,706.29	287,339.68		
NET (INCOME) LOSS AFTER DEBT EXPENSE	(6,283,905.72)	(4,983,517.96)	(6,283,905.72)	(4,983,517.96)		
CONTRIBUTION IN AID OF CONSTRUCTION						
REVENUE FROM CIAC						
4000750-Revenue-CIAC	(1,592,257.94)	(362,293.34)	(1,592,257.94)	(362,293.34)		
TOTAL REVENUE FROM CIAC	(1,592,257.94)	(362,293.34)	(1,592,257.94)	(362,293.34)		
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(1,592,257.94)	(362,293.34)	(1,592,257.94)	(362,293.34)		
EXTRAORDINARY ITEMS						
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00		
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00		
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00		
NET (INCOME) LOSS	(7,876,163.66)	(5,345,811.30)	(7,876,163.66)	(5,345,811.30)		
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#### ELECTRIC

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	ı	MLGW RATE/REV COMBOS		IMBOS	
RESIDENTIAL	370,612	455,694,263.10	455,694,263.10	55,478,205.77	55,478,205.77	101				
MLGW GREEN POWER	(	) (	0.00	) 2	2.00	146	346	2046	2346	2446
						2546 3046	2646 3146	2746 3246	2846 3346	2946 3446
						3546	3646	3746	3846	3946
						4046	4146	4246	4346	4446
TVA GREEN POWER	(	) (	0.00	14,154.00	14,154.00	147	347	2047	2347	2447
				,	,	2547	2647	2747	2847	2947
						3047	3147	3247	3347	3447
						3547	3647	3747	3847	3947
						4047	4147	4247	4347	4447
GREEN POWER GENERATION	(	) (	0.00	-20,633.84	-20,633.84	148	348	2048	2348	2448
				,	,	2548	2648	2748	2848	2948
						3048	3148	3248	3348	3448
						3548	3648	3748	3848	3948
						4048	4148	4248	4348	4448
PRIVATE OUTDOOR LTG.	15,981	4,483,870.00	4,483,870.00	707,649.41	707,649.41	331	301	303		
MFS RESI STREET LGHT FEE	(	4,745,100.00	4,745,100.00	852,732.35	852,732.35	336	337			
MFS COMM STREET LGHT FEE	(	1,697,545.00	1,697,545.00	280,931.28	280,931.28	338	339			
ST.LTG MFS ENERGY	<u>:</u>	11,817.00	11,817.00	968.74	968.74	350				
ST.LTG MFSI.C.@ 9.3%	(	) (	0.00	621.04	621.04	351				
ST.LTG OTHERS- ENERGY	8	1,722,315.00	1,722,315.00	141,195.32	141,195.32	354				
ST.LTGOTHERS-I.C.@9.3%	(	) (	0.00	303,173.59	303,173.59	355	357			
TRAF. SIG MFS ENERGY	3	160,780.00	160,780.00	13,180.70	13,180.70	358				
TRAF. SIGOTHER-ENERGY	8	3 114,246.00	114,246.00	9,365.95	9,365.95	364				
ATHLETIC LTG ENERGY	73	377,970.00	377,970.00	30,278.84	30,278.84	367				
ATHLETIC LTG INV CHG	(	) (	0.00	2,937.74	2,937.74	368				
INTERDEPARTMENTAL	36	7,104,561.00	7,104,561.00	792,233.17	792,233.17	369 2379	2069 2479	2369 3169	2469 2079	2569

UWPRV21

#### ELECTRIC

	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE		MLGW RATE/REV COMBOS			
DRAINAGE PUMPING	6					431	2045	2345		
FACILITIES RENTAL	0	0	0.00	260,163.17	260,163.17	576	2676	2686	2776	2786
						2876	2886	2976	3076	3176
						3276	3376	3476	3576	
COMMERCIAL - ANNUAL	43,508	428,903,952.00	428,903,952.00	50,059,405.72	50,059,405.72	2031	2331	2431	2531	2631
						2341	2731	2541	2641	2741
						2231	2441	2831	2841	2931
						3031	3131	3231	3331	3431
						3531	2041			
COMMERCIAL - SEASONAL	14	12,794.00	12,794.00	2,178.55	2,178.55	2032	2332	2432		
INDUSTRIAL - ANNUAL	87	132,550,139.00	132,550,139.00	8,694,910.46	8,694,910.46	2042	2242	2342	2442	2542
						2642	2742	2452	2552	2652
						2752	2842	2852	2942	3042
						3142				
SIGN BOARDS	145	651,730.00	651,730.00	75,839.97	75,839.97	2070	2080	2370	2470	
EXPANDED MANUFACT CREDIT	0	0	0.00	-109,263.87	-109,263.87	2378	2478	2578	2678	2778
						2878	2978	3078	3178	3278
						3378	3478	3578	2388	2488
						2588	2688	2788	2888	2988
						3088	3188	3288	3388	3488
						3588	3688	3788	3878	3978
						4078	4188	4288	4388	4488
VALLEY INVEST INIT CREDT	0	0	0.00	-873,521.98	-873,521.98	2392	2492	2592	2692	2792
VALLET HAVEST HATT CREDI	U	O	0.00	-073,321.30	-873,321.36	2892	2992	3092	3192	3292
						3392	3492	3592	3692	3792
						3892	3992	4092	4192	4292
						4392	4492	.032	.132	.232
						4552	4432			
DEMAND PULSE RELAY	0	0	0.00	121.33	121.33	7575				
TOTAL ELECTRIC	430,482	1,038,268,682.10	1,038,268,682.10	116,719,457.87	, ,					

FCA

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE		MLGW RATE/REV COMBOS			
FCA-RESIDENTIAL	369,566					101				
FCA-PRIVATE OUTDOOR LTG.	15,98	1 4,483,870.00	4,483,870.00	121,539.44	121,539.44	331	301	303		
FCA-ST.LTGMFSENERGY	;	1 11,817.00	11,817.00	284.2	284.20	350				
FCA-ST LTG-OTHERS-ENERGY	:	1,722,315.00	1,722,315.00	41,421.67	41,421.67	354				
FCA-TRAF SYS-MFS- ENERGY	:	3 160,780.00	160,780.00	3,866.76	3,866.76	358				
FCA-TRAF SYS-OTH-ENERGY	:	3 114,246.00	114,246.00	2,747.61	2,747.61	364				
FCA-ATHLETIC LTGENERGY	7:	1 377,970.00	377,970.00	8,752.92	8,752.92	367				
FCA INTERDEPARTMENTAL	3	7,104,561.00	7,104,561.00	177,653.52	177,653.52	369 2379	2069 2479	2369 3169	2469 2079	2569
FCA DRAINAGE PUMPING		4 37,600.00	37,600.00	851.64	851.64	431	2045	2345		
FCA-COMMERCIAL-ANNUAL	41,970	0 428,900,109.00	428,900,109.00	10,491,094.91	10,491,094.91	2031 2341 2231 3031 3531	2331 2731 2441 3131 2041	2431 2541 2831 3231	2531 2641 2841 3331	2631 2741 2931 3431
FCA-COMMERCIAL-SEASONAL	;	8 12,794.00	12,794.00	318.23	318.23	2032	2332	2432		
FCA-INDUSTRIAL-ANNUAL	8:	5 132,550,139.00	132,550,139.00	2,613,226.78	2,613,226.78	2042 2642 2752 3142	2242 2742 2842	2342 2452 2852	2442 2552 2942	2542 2652 3042
FCA SIGN BOARDS	13:	3 651,730.00	651,730.00	16,520.75	16,520.75	2070	2080	2370	2470	
TOTAL FCA	427,874	1,031,811,241.10		25,421,617.39	25,421,617.39					

Operating Revenue By Rate

UWPRV21

### REGULAR GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	YEAR TO DATE	N	MLGW RATE/REV COMBOS			
RESIDENTIAL	189,989	9 28,744,814.04	28,744,814.04	14,721,566.68	14,721,566.68	101	126	128		
RESIDENTIAL	94,640	17,189,376.42	17,189,376.42	8,579,284.80	8,579,284.80	301	302	326	328	335
COMMERCIAL	20,516	13,516,805.80	13,516,805.80	6,844,523.75	6,844,523.75	731				
INTERDEPARTMENTAL	13	3 17,767.04	17,767.04	8,826.29	8,826.29	769				
ECONOMIC DEV. CREDIT	2	2 5,244.80	5,244.80	2,532.99	2,532.99	830	930	1030	1230	
COMMERCIAL	333	3,306,923.40	3,306,923.40	1,331,889.05	1,331,889.05	831	931			
INDUSTRIAL		3 13,872.24	13,872.24	11,921.87	11,921.87	842				
INDUSTRIAL	13	3 152,508.58	152,508.58	61,460.64	61,460.64	942				
INTERDEPARTMENTAL	(	0.00	0.00	0.00	0.00	969				
COMMERCIAL	6	311,252.00	311,252.00	106,179.71	106,179.71	1031				
INDUSTRIAL	(	0.00	0.00	0.00	0.00	1042				
REGULAR GAS	305,515	•	63,258,564.32	31,668,185.78	, ,					

### Operating Revenue By Rate

UWPRV21

NO. BILLS CCF SOLD OPERATING REVENUE OPERATING REVENUE DESCRIPTION CCF SOLD MLGW RATE/REV COMBOS YEAR TO DATE THIS MONTH THIS YEAR THIS MONTH YEAR TO DATE G10 MARKET COMMERCIAL 956,606.00 956,606.00 372,171.05 372,171.05 8 8231 G10 MARKET INDUSTRIAL 8 546,871.00 546,871.00 205,423.24 205,423.24 8242 MARKET GAS 577,594.29 577,594.29 16 1,503,477.00 1,503,477.00 TOTAL REGULAR + MARKET GAS 305,531 64,762,041.32 64,762,041.32 32,245,780.07 32,245,780.07

MARKET GAS

#### TRANSPORTATIONAL GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE		MLGW RATE/REV COMBOS			
FIRM TRANSPORT TVA		1 35,606,342.00	35,606,342.00	342,453.09	342,453.09	1531				
FIRM TRANSP: RNG		1 727,037.00	727,037.00	21,892.35	21,892.35	1831				
FIRM TRANSP: RNG CASHOUT	1	0	0.00	4,632.26	4,632.26	1832				
FIRM TRANSP: FT-1 CASHOUT		0	0.00	-23,465.24	-23,465.24	3731	3742			
ECONOMIC DEV. CREDIT	1	0	0.00	0.00	0.00	3830	3930	4030	5230	7230
FIRM TRANSP: FT-2 CASHOUT	1	0	0.00	11,784.20	11,784.20	5731	5742			
FIRM TRANS FT-1 COMM	!	9 724,673.00	724,673.00	63,144.86	63,144.86	7231				
FIRM TRANS FT-1 IND	2	9,075,560.00	9,075,560.00	325,088.74	325,088.74	7242				
FIRM TRANS FT-2 IND		4 7,587,547.00	7,587,547.00	169,347.79	169,347.79	7342				
TRANSPORT GAS	3	53,721,159.00	53,721,159.00	914,878.05	914,878.05					

REV YEAR/MONTH: 2024/01-01 MLGW (2.2.3 CIS PROD)
CYCLES: 01-21 Operating Revenue By R:

Operating Revenue By Rate

UWPRV21

PGA

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	N	MLGW RATE/REV COMBOS			
PGA RESIDENTIAL	184,735	28,743,885.73	28,743,885.73	-9,155,273.09	-9,155,273.09	101	126	128		
PGA RESIDENTIAL	93,592	2 17,189,314.42	17,189,314.42	-5,452,976.40	-5,452,976.40	301	302	326	328	335
PGA GEN SERV COMM	18,640	13,494,011.80	13,494,011.80	-4,463,044.58	-4,463,044.58	731				
PGA INTERDEPARTMENTAL	ġ	9 17,767.04	17,767.04	-5,521.19	-5,521.19	769				
PGA ECONOMIC DEV CREDIT	:	2 5,244.80	5,244.80	-1,415.11	-1,415.11	830	930	1030	1230	
PGA COMMERCIAL	327	7 3,306,923.40	3,306,923.40	-1,065,531.84	-1,065,531.84	831	931			
PGA SMALL INDUSTRIAL	3	3 13,872.24	13,872.24	-475.56	-475.56	842				
PGA LARGE INDUSTRIAL	17	2 152,508.58	152,508.58	-49,458.76	-49,458.76	942				
PGA INTERDEPARTMENTAL	(	0.00	0.00	0.00	0.00	969				
PGA LARGE COMM	6	311,252.00	311,252.00	-105,793.93	-105,793.93	1031				
PGA LARGE IND OFF-PEAK	(	0.00	0.00	0.00	0.00	1042				
TOTAL PGA	297,326	63,234,780.00	63,234,780.00	-20,299,490.46	-20,299,490.46					

WATER

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE		MLGW RATE/REV COMBOS			
WATER METERED- RES.	178,147					100				
WATER METERED- RES.	27,640	376,705.00	376,705.00	1,489,933.74	1,489,933.74	200				
WATER - FIRE PROTCITY	4,840	) (	0.00	500,607.03	500,607.03	540				
INTERDEPARTMENTAL	60	3,557.00	3,557.00	9,631.84	9,631.84	569 1069	669 1169	769	869	869
WATER - FIRE PROTCNTY	580	) (	0.00	81,329.94	81,329.94	640				
WATER METERED- COMM.	17,814	2,278,757.00	2,278,757.00	4,421,696.84	4,421,696.84	731				
INDUSTRIAL - CITY	35	5 4,755.00	4,755.00	9,480.38	9,480.38	742				
COMMERCIAL GOVMT	483	3 74,136.00	74,136.00	166,791.72	166,791.72	751	851			
WATER METERED- COMM.	942	2 48,792.00	48,792.00	242,243.95	242,243.95	831				
INDUSTRIAL - COUNTY	1	l 15	15.00	246.92	246.92	842				
WATER METERED- COMM.	;	7 874.15	874.15	8,063.29	8,063.29	931				
LARGE COMMERCIAL - CITY	34	4 385,370.00	385,370.00	504,793.16	504,793.16	1031				
LARGE INDUSTRIAL - CITY	1	6,532.00	6,532.00	8,715.21	8,715.21	1042				
LARGE COMMERCIAL - CNTY	7	2 6	6.00	59.28	59.28	1131				
WATER METERED - RES	18,630	180,178.00	180,178.00	743,145.87	743,145.87	5100 5104 5139	5101 5105 5140	5102 5106 5141	5103 5107 5144	
WATER METERED - COMM	690	51,481.00	51,481.00	188,325.50	188,325.50	5704 5734 5739 5769	5731 5735 5740	5732 5737 5741	5733 5738 5744	
TOTAL WATER	249,906	6,363,380.16	6,363,380.16	15,953,827.12	15,953,827.12 					