



MEMPHIS LIGHT, GAS AND WATER DIVISION

Financial Statements

August 2024

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August 31, 2024

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Memphis Light, Gas and Water Division Electric Division Highlights

	Cl	JRRENT MONTH THIS YEAR	١	EAR TO DATE THIS YEAR	,	YEAR TO DATE BUDGET	Υ	EAR TO DATE LAST YEAR
Sales Revenue Accrued Unbilled Revenue	\$	168,096,789.62 4.241.870.73	\$	984,784,290.53 30,011,721.28	\$	991,162,131.00 26,434,304.00	\$	907,225,591.78 33,032,212.85
Miscellaneous Revenue		1.919.326.77		16.504.696.09		18.096.725.00		18,017,764.72
Revenue Adjustment for Uncollectibles		(672,994.18)		(3,932,380.59)		(3,057,803.64)		(3,112,770.70)
TOTAL OPERATING REVENUE		173,584,992.94		1,027,368,327.31		1,032,635,356.36		955,162,798.65
Power Cost		121,733,202.11		748,681,727.89		757,123,154.55		733,222,883,83
OPERATING MARGIN		51,851,790.83		278,686,599.42		275,512,201.81		221,939,914.82
Operations Expense		16,173,747.15		115,248,355.29		145,752,280.97		92,292,290.57
Maintenance Expense		11,872,997.80		60,699,068.31		63,757,256.38		39,991,015.40
Other Operating Expense		9,783,505.00		76,948,552.54		70,549,517.64		67,817,394.75
TOTAL OPERATING EXPENSE (excluding Power Cost)		37,830,249.95		252,895,976.14		280,059,054.99		200,100,700.72
Operating Income (Loss)		14,021,540.88		25,790,623.28		(4,546,853.18)		21,839,214.10
Other Income		4,397,169.53		35,820,100.49		34,369,805.00		36,683,037.38
Lease Income - Right of Use Assets (Note G)		64,679.80		685,047.80		0.00		585,786.00
Interest Expense - Right of Use Assets (Note G & H)		51.23		1,077.55		0.00		4,450.00
Reduction of Plant Cost Recovered Through CIAC		1,972,427.19		20,033,801.66		12,503,594.36		8,859,391.34
NET INCOME (LOSS) BEFORE DEBT EXPENSE		16,510,911.79		42,260,892.36		17,319,357.46		50,244,196.14
Amortization of Debt Discount & Expense		(221,820.42)		(1,774,563.36)		(2,077,812.72)		(1,851,268.07)
Interest on Long Term Debt		945,164.61		7,561,316.87		8,894,006.64		7,930,966.81
Total Debt Expense		723,344.19		5,786,753.51		6,816,193.92		6,079,698.74
Net Income (Loss) After Debt Expense		15,787,567.60		36,474,138.85		10,503,163.54		44,164,497.40
Contributions in Aid of Construction		1,972,427.19		20,033,801.66		12,503,594.36		8,859,391.34
INCREASE (DECREASE) IN NET POSITION -		· ,		· · · · ·		· ,		. ,
including Pension & OPEB Expense-Non - Cash		17,759,994.79		56,507,940.51		23,006,757.90		53,023,888.74
Pension Expense - Non-Cash		967.223.28		11.709.926.39		0.00		13,288,381.20
Other Post Employment Benefits - Non-Cash		(1,667,244.55)		(12,472,521.04)		0.00		(16,286,732.58)
INCREASE (DECREASE) IN NET POSITION -		(1,001,277.00)		(12,712,021.04)		0.00		(10,200,102.00)
excluding Pension & OPEB Expense-Non - Cash	\$	17,059,973.52	\$	55,745,345.86	\$	23.006.757.90	\$	50,025,537.36
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	Current Month	Year To Date	Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year	Budget	Last Year
Electric metered services (all customers)	441,239	437,919 *	442,243	426,103 *
Electric total sales (MWH in thousands)	1,486,413	8,714,256	8,769,080	8,262,170
Average Purchased Power Cost per MWH	\$ 82.11	\$ 83.53	\$ 81.24	\$ 81.62

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	0	36,918	41,338	35,056
Cooling Degree Days (CDD)	10,514	35,954	33,582	32,993

	Current Month	Year To Date	% of	Year to Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 9,226,486.86	\$ 100,256,142.85	36.76%	\$ 106,878,789.95

^{*} Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 272,762,000.00
Cash and Investments Balance Days of Operating Cash and Investments	\$ 150,639,115.89 37
Current Ratio	1.79
Net Working Capital	\$ 250,867,292.98
Net Utility Plant	\$ 1.375.045.756.74

Memphis Light, Gas and Water Division Gas Division Highlights

	CURRENT MONTH THIS YEAR	YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR
Sales Revenue Accrued Unbilled Revenue	\$ 8,985,116.31 (809,181.29)	\$ 138,936,627.75 (9,306,622.33)	\$ 164,324,000.00 (12,985,000.00)	\$ 152,468,747.52 (12,907,233.45)
Industrial Gas - Other Revenue	1,060,812.50	10,135,499.50	13,744,000.00	11,369,187.51
Accrued Unbilled Revenue - Other Industrial Gas	122,505.00	(111,110.00)	0.00 0.00	(1,096,727.50) 436,200.00
Lease Revenue (Note G) Miscellaneous Revenue	52,020.42 888,711.73	415,197.71 8,856,982.59	13,570,200.00	12,729,390.26
Transported Gas	1,157,351.54	7,973,218.05	7,088,000.00	12,260,327.53
Revenue Adjustment for Uncollectibles	(75,937.80)	(863,040.79)	(926,000.00)	(797,023.63)
TOTAL OPERATING REVENUE	11,381,398.41	156,036,752.48	184,815,200.00	174,462,868.24
Gas Cost	918.691.18	51.867.661.31	76.034.000.00	59.999.655.04
Gas Cost - Industrial (Other)	1,108,762.50	9,394,386.50	13,023,000.00	9,643,810.70
OPERATING MARGIN	9.353.944.73	94,774,704.67	95.758.200.00	104.819.402.50
	2,222,2	, , ,	,,	. ,,
Operations Expense	8,173,438.74	60,292,275.80	72,409,406.76	53,503,486.20
Maintenance Expense	1,145,308.67	7,391,699.62	12,207,342.60	6,345,566.73
Other Operating Expense	3,582,055.30	28,489,476.48	27,849,360.83	27,715,534.47
TOTAL OPERATING EXPENSE (excluding Gas Cost)	12,900,802.71	96,173,451.90	112,466,110.19	87,564,587.40
Operating Income (Loss)	(3,546,857.98)	(1,398,747.23)	(16,707,910.19)	17,254,815.10
Other Income	1,122,230.85	8,117,298.34	4,699,009.11	6,163,037.33
Lease Income - Right of Use Assets (Note G)	73,311.84	587,738.73	0.00	560,183.00
Interest Expense - Right of Use Assets (Note G & H)	19.63	412.99	0.00	1,629.00
Reduction of Plant Cost Recovered Through CIAC	414,827.07	2,797,944.54	6,025,508.3	2,027,382.04
NET INCOME (LOSS) BEFORE DEBT EXPENSE	(2,766,161.99)	4,507,932.31	(18,034,409.40)	21,949,024.39
	//			
Amortization of Debt Discount & Expense	(126,438.30)	(1,011,506.40)	(1,007,321.11)	(1,056,043.26)
Interest on Long Term Debt	429,950.00	3,439,600.00	3,439,350.04	3,584,100.02
Total Debt Expense	303,511.70	2,428,093.60	2,432,028.93	2,528,056.76
Net Income (Loss) After Debt Expense	(3,069,673.69)	2,079,838.71	(20,466,438.33)	19,420,967.63
Contributions in Aid of Construction	(3,069,673.69)	2,079,030.71	6,025,508.33	2,027,382.04
Contributions in Aid of Construction	414,027.07	2,797,944.54	0,020,000.00	2,021,302.04
INCREASE (DECREASE) IN NET POSITION -				
including Pension & OPEB Expense-Non - Cash	(2,654,846.62)	4,877,783.25	(14,440,930.00)	21,448,349.67
Pension Expense - Non-Cash	370,768.89	4,488,804.91	0.00	5,093,879.19
Other Post Employment Benefits - Non-Cash	(639,110.36)	(4,781,132.68)	0.00	(6,243,247.25)
INCREASE (DECREASE) IN NET POSITION -	(000,110.00)	(4,701,102.00)	0.00	(0,240,247.20)
excluding Pension & OPEB Expense-Non - Cash	\$ (2,923,188.09)	\$ 4,585,455.48	\$ (14,440,930.00)	\$ 20,298,981.61
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	Current Month	Year To Date		Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year		Budget	Last Year
Customers:					
Gas metered services (all customers)	313,370	311,407	*	315,094	302,268 *
LNG	1	2	*	N/A	3 *
CNG (sales transactions)	478	527	*	N/A	752 *
Industrial Gas - Other	1	1		N/A	1
Sales (MCF):					
Gas (excludes transport volumes)	1,088,372	22,642,638		22,833,500	21,915,673
LNG	8,807	179,219		411,344	491,720
CNG	2,735	22,449		24,660	33,879
Industrial Gas - Other	643,445	4,931,769		4,495,500	4,694,184
Average Purchased Gas Cost per MCF	\$ 1.31	\$ 2.31	\$	4.23	\$ 2.83

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	0	36,918	41,338	35,056

	Current Month	Year To Date	% of	Year to Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 2,357,358.09	\$ 15,746,525.49	43.75%	\$ 9,866,344.90

- * Average metered services (all customers)N/A Not applicable

Capital Expenditures - Annual Budget	\$ 35,994,000.00
Cash and Investments Balance	\$ 209,498,673.60
Days of Operating Cash and Investments	265
Current Ratio	6.66
Net Working Capital	\$ 242,440,186.29
Net Utility Plant	\$ 391,288,546.09

Memphis Light, Gas and Water Division Water Division Highlights

	CURRENT MONTH YEAR TO DATE THIS YEAR THIS YEAR		YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR	
Sales Revenue	\$ 12,821,	515.91 \$	90,295,529.02	\$ 82,993,000.0	00 \$ 85,512,034.51
Accrued Unbilled Revenue	382,	567.58	1,621,575.18	1,076,000.0	00 748,472.29
Miscellaneous Revenue	526,8	340.09	3,879,982.68	3,674,338.7	78 3,696,267.77
Revenue Adjustment for Uncollectibles	(102,	694.83)	(767,893.17)	(623,000.0	00) (683,666.46)
TOTAL OPERATING REVENUE/MARGIN	13,628,2	228.75	95,029,193.71	87,120,338.	78 89,273,108.11
Operations Expense	6,653,	311.03	49,782,876.64	62,559,747.	79 42,814,900.28
Maintenance Expense	1,914,6	679.43	12,332,787.89	14,559,104.9	99 10,034,712.97
Other Operating Expense	1,417,2	273.11	13,089,842.79	12,408,784.6	
TOTAL OPERATING EXPENSE	9,985,2	263.57	75,205,507.32	89,527,637.4	45 64,890,532.24
Operating Income (Loss)	3,642,9		19,823,686.39	(2,407,298.6	,
Other Income	,	225.61	5,750,459.32	3,041,276.8	' '
Lease Income - Right of Use Assets (Note G)	25,2	204.68	214,192.63	0.0	
Interest Expense - Right of Use Assets (Note G & H)		14.52	305.31	0.0	,
Reduction of Plant Cost Recovered Through CIAC	203,	113.25	2,359,084.04	8,194,258.	71 2,368,549.86
NET INCOME (LOSS) BEFORE DEBT EXPENSE	4,288,2	267.70	23,428,948.99	(7,560,280.	50) 26,664,681.61
Amortization of Debt Discount & Expense	(82.	125.79)	(657,006.32)	(658,681.9	96) (681,405.92)
Interest on Long Term Debt	357,8	332.08 [°]	2,862,656.64	2,862,666.3	34 2,980,123.36
Total Debt Expense	275,	706.29	2,205,650.32	2,203,984.3	
Net Income (Loss) After Debt Expense	4,012,	561 41	21,223,298.67	(9,764,264.8	38) 24,365,964.17
Contributions in Aid of Construction		113.25	2,359,084.04	8,194,258.	, , ,
Contributions in Aud of Constitution	200,	110.20	2,000,004.04	0,104,200.	2,000,040.00
INCREASE (DECREASE) IN NET POSITION -					
including Pension & OPEB Expense-Non - Cash	4,215,6	674.66	23,582,382.71	(1,570,006.	17) 26,734,514.03
Pension Expense - Non-Cash	274,0	046.59	3,317,812.46	0.0	3,765,041.27
Other Post Employment Benefits - Non-Cash	(472,3	385.93)	(3,533,880.73)	0.0	00 (4,614,573.98)
INCREASE (DECREASE) IN NET POSITION -		-	,		•
excluding Pension & OPEB Expense-Non - Cash	\$ 4,017,3	335.32 \$	23,366,314.44	\$ (1,570,006.	17) \$ 25,884,981.32

	Current Month	Year To Date	Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year	Budget	Last Year
Water metered services (all customers)	256,656	254,345 *	258,855	245,458 *
Water total sales (CCF)	4,992,010	34,284,092	32,253,000	32,251,980

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Rainfall	2.52	35.41	37.75	46.91

CAPITAL EXPENDITURES HIGHLIGHTS	Current Month This Year	Year To Date This Year	% of Budget	Year to Date Last Year
Capital Expenditures	\$ 2,970,196.49	\$ 18,974,545.57	69.09%	\$ 17,356,615.93

^{*} Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 27,463,090.00
Cash and Investments Balance	\$ 120,289,831.34
Days of Operating Cash and Investments	361
Current Ratio	8.39
Net Working Capital	\$ 152,366,633.31
Net Utility Plant	\$ 406,922,246.64

Memphis Light, Gas and Water Division Electric Division Statement of Net Position

August 31, 2024

ASSETS

	August 2024	August 2023
CURRENT ASSETS:		
Cash and cash equivalents Investments	\$ 88,075,018.69	\$ 196,612,934.50
Restricted funds - current	62,564,097.20 45,877,185.78	92,280,671.40 53,797,531.06
Accounts receivable - MLGW services (less allowance for doubtful accounts)	177,019,409.14	
Lease receivable - current (Note G)	494,910.01	584,589.00
Unbilled revenues	86,019,605.32	93,583,502.67
Unrecovered purchased power cost	8,608,695.81	13,967,269.50
Inventories	128,820,520.38	97,302,292.26
Prepayment - taxes Unamortized debt expense - current	14,343,000.00 50,569.79	13,260,041.99 53,251.85
Meter replacement - current	423,871.65	420,675.32
LED retrofit-current	181,248.78	
Other current assets	1,899,541.57	
Total current assets	614,377,674.12	695,677,190.00
NON-CURRENT ASSETS:		
Restricted Funds:	0.040.007.00	E 244 000 EC
Insurance reserves - injuries and damages Insurance reserves - casualties and general	6,846,697.08 24,426,421.30	5,311,892.56 23,448,508.18
Medical benefits	13,040,310.54	22,948,499.35
Customer deposits	35,497,797.90	35,175,056.33
Interest fund - revenue bonds - series 2014	259,603.92	298,377.51
Interest fund - revenue bonds - series 2016	346,168.65	364,829.36
Interest fund - revenue bonds - series 2017	760,749.55	801,250.57
Interest fund - revenue bonds - series 2020A	1,443,607.73	1,469,075.57
Interest fund - revenue refunding bonds - series 2020B	125,011.23	124,841.38
Sinking fund - revenue bonds - series 2014 Sinking fund - revenue bonds - series 2016	2,534,992.93 1,311,446.61	2,409,745.32 1,242,801.31
Sinking fund - revenue bonds - series 2017	2,844,692.25	2,702,876.14
Sinking fund - revenue bonds - series 2020A	2,171,755.61	2,061,917.51
Sinking fund - revenue refunding bonds - series 2020B	348,008.50	343,152.29
Construction fund - revenue bonds - series 2020A	0.00	
Total restricted funds	91,957,263.80	98,702,823.60
Less restricted funds - current	(45,877,185.78)	
Restricted funds - non-current	46,080,078.02	44,905,292.54
Other Assets:		
Prepayment in lieu of taxes	1,597,860.73	1,612,273.03
Unamortized debt expense - long term	1,320,228.87	1,473,331.74
Lease receivable - long term (Note G) Meter replacement - long term	5,977,921.25 13,055,798.32	3,345,292.00 14,092,988.67
LED retrofit-long term	8,935,777.12	0.00
Total other assets	30,887,586.29	20,523,885.44
UTILITY PLANT		
Electric plant in service	2,410,483,833.55	2,238,765,115.97
Non-utility plant	15,344,767.66	15,344,767.66
Total plant	2,425,828,601.21	
Less accumulated depreciation	(1,050,782,844.47)	
Total net plant	1,375,045,756.74	1,247,499,983.91
INTANGIBLE RIGHT OF USE ASSETS - LEASES (Note G) & SUBSCRIPTIONS (Note H)		
Right of use assets	13,220,954.40	830,496.00
Less accumulated amortization	(10,250,389.30)	
Total net right of use assets	2,970,565.10	102,138.00
Total assets	2,069,361,660.27	2,008,708,489.89
DEFERRED OUTFLOWS OF RESOURCES		
Unamortized balance of refunded debt (Note F)	516,520.20	714,267.27
Employer pension contribution (Note C)	11,916,420.53	8,031,993.98
Employer OPEB contribution - Annual Funding (Note E)	529,873.20	572,275.20
Employer OPEB contribution - Claims Paid (Note E)	15,635,807.28	14,235,483.67
Pension liability experience (Note C)	52,648,118.60	34,579,624.59
OPEB liability experience (Note E)	10,820,552.98	9,077,666.92
Pension changes of assumptions (Note C)	13,406,473.76	17,428,416.08
OPEB changes of assumptions (Note E)	10,289,700.15	13,376,610.15
Pension investment earnings experience (Note C)	130,711,625.20	175,943,464.23
OPEB investment earnings experience (Note E)	49,215,952.08	65,841,272.20
TOTAL ASSETS AND DEFERRED OUTFLOWS	4 0.005.050.707.5-	.
OF RESOURCES	\$ 2,365,052,704.25	\$ 2,348,509,564.18

Memphis Light, Gas and Water Division Electric Division Statement of Net Position

August 31, 2024

LIABILITIES

	August 2024			August 2023	
CURRENT LIABILITIES:					
Accounts payable - purchased power	\$	252,097,265.11	\$	235,258,013.69	
Accounts payable - other payables and liabilities	Ψ	14,791,242.02	Ψ	17,122,739.43	
Accrued taxes		34,925,598.86		31,676,724.71	
Accrued vacation		11,307,060.29		10,663,503.08	
Bonds payable		2,834,104.10		2,729,507.43	
Lease liability - current (Note G)		23,888.78		103,409.00	
Subscriptions liability- current (Note H)		1,654,036.20		0.00	
Total current liabilities payable from current assets		317,633,195.36		297,553,897.34	
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:					
Insurance reserves - injuries and damages		6,846,697.08		5,311,892.56	
Medical benefits		6,090,337.36		11,761,319.81	
Customer deposits		13,844,141.18		13,718,271.97	
Bonds payable - accrued interest		2,935,141.08		3,058,374.39	
Bonds payable - principal Total current liabilities payable from restricted assets		9,210,895.90 38,927,212.60		8,760,492.57 42,610,351.30	
Total current liabilities		356,560,407.96		340.164.248.64	
Total carrent habilities		330,300,407.30		040,104,240.04	
NON-CURRENT LIABILITIES:					
Customer advances for construction		0.00		12,525.48	
Customer deposits Reserve for unused sick leave		21,653,656.72 7,664,977.13		21,456,784.36 7,639,081.41	
Revenue bonds - series 2014 (Note A)		19,130,000.00		22,445,000.00	
Revenue bonds - series 2016 (Note B)		28,235,000.00		29,950,000.00	
Revenue bonds - series 2017 (Note D)		67,285,000.00		71,005,000.00	
Revenue bonds - series 2020A (Note F)		137,355,000.00		140,195,000.00	
Revenue refunding bonds - series 2020B (Note F)		27,200,000.00		27,655,000.00	
Unamortized debt premium		31,116,596.26		34,160,737.56	
Lease liability - long term (Note G)		0.00		5,130.00	
Subscription liability - long term (Note H)		1,225,116.84		0.00	
Net pension liability Net OPEB liability		129,685,947.39		98,616,852.40 130,707,765.41	
City of Memphis Broadband Project		70,564,346.08 1,499,172.73		0.00	
Other		1,574,495.86		1,573,085.89	
Total non-current liabilities		544,189,309.01		585,421,962.51	
Total liabilities		900,749,716.97		925,586,211.15	
DEFERRED INFLOWS OF RESOURCES					
Leases (Note G)		6,546,461.95		3,750,199.00	
Pension liability experience (Note C)		671,984.00		1,175,972.00	
OPEB liability experience (Note E)		3,482,704.38		4,764,424.40	
Pension changes of assumptions (Note C)		23,232.54		40,653.90	
OPEB changes of assumptions (Note E)		49,471,076.54		17,548,627.96	
Pension investment earnings experience (Note C)		58,650,269.11		98,380,933.99	
OPEB investment earnings experience (Note E)		36,351,835.22		45,946,394.74	
Total deferred inflows of resources		155,197,563.74		171,607,205.99	
NET POSITION					
Net investment in capital assets		1,054,566,479.34		912,840,097.43	
Restricted		31,376,394.48		34,635,687.94	
Unrestricted		223,162,549.72		303,840,361.67	
Total net position		1,309,105,423.54		1,251,316,147.04	
TOTAL LIABILITILES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$	2,365,052,704.25	\$	2,348,509,564.18	
	Ψ	_,000,002,104.20	Ψ	_,0 10,000,004.10	

Memphis Light, Gas and Water Division Electric Division Statement of Revenues, Expenses and Changes in Net Position

		CURRENT M	IONTH		VEARTOR	ATE
					YEAR TO D	
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
OPERATING REVENUE						
Sales Revenue	\$	168,096,789.62 \$	162,081,987.32	\$	984,784,290.53 \$	907,225,591.78
Accrued Unbilled Revenue		4,241,870.73	1,150,370.66		30,011,721.28	33,032,212.85
Forfeited Discounts		1,186,042.86	1,342,532.91		8,278,385.67	7,159,220.29
Miscellaneous Service Revenue		330,209.86	1,098,518.81		5,524,540.65	6,003,598.35
Rent from Property		246,869.91	498,185.04		1,482,599.77	3,692,770.00
Other Revenue		156,204.14	151,499.03		1,219,170.00	1,162,176.08
Revenue Adjustment for Uncollectibles		(672,994.18)	(564,232.58)		(3,932,380.59)	(3,112,770.70)
TOTAL OPERATING REVENUE		173,584,992.94	165,758,861.19		1,027,368,327.31	955,162,798.65
OPERATING EXPENSE						
Power Cost		121,733,202.11	121,967,104.20		748,681,727.89	733,222,883.83
Distribution Expense		5,484,354.75	3,058,056.23		36,787,091.47	24,480,771.72
Transmission Expense		587,872.16	371,485.74		4,009,112.71	3,705,041.94
Customer Accounts Expense		1,819,684.84	1,309,600.37		11,347,757.94	9,658,245.87
Sales Expense		230,376.74	134,494.04		1,381,351.82	1,188,294.59
Administrative & General		4,741,776.69	3,117,426.25		35,289,831.92	34,070,030.60
Pension Expense		2,803,280.72	2,593,371.99		22,717,727.50	20,718,360.46
Other Post Employment Benefits		284,237.46	(386,984.33)		2,346,019.35	(2,712,953.61)
Customer Service & Information Expense		222,163.79	148,149.93		1,369,462.58	1,184,499.00
Total Operating Expense		137,906,949.26	132,312,704.42		863,930,083.18	825,515,174.40
MAINTENANCE EXPENSE						
Transmission Expense		394,267.20	204,537.10		3,678,989.81	1,939,369.91
Distribution Expense		10,971,490.65	8,800,623.27		53,611,155.46	35,219,550.03
·						
Administrative & General		507,239.95	327,916.57		3,408,923.04	2,832,095.46
Total Maintenance Expense		11,872,997.80	9,333,076.94		60,699,068.31	39,991,015.40
OTHER OPERATING EXPENSE						
Depreciation Expense		5,432,720.44	4,876,200.34		42,628,361.46	38,922,481.77
Amortization Expense (including Right of Use Assets - Leases		-,,	.,,		,,	,,
(Note G) & Subscriptions (Note H))		347,204.76	16,501.00		2 902 146 72	178,531.89
					2,893,146.72	
Regulatory Debits - Amortization of Legacy Meters		104,838.53	103,439.36		834,190.49	820,596.83
Regulatory Debits - Amortization of LED Retrofit		45,312.21	0.00		362,497.68	0.00
Payment in Lieu of Taxes		3,585,750.00	110,649.82		28,686,000.00	26,520,083.86
FICA Taxes		267,679.06	170,276.18		1,544,356.19	1,375,700.40
Total Other Operating Expenses		9,783,505.00	5,277,066.70		76,948,552.54	67,817,394.75
TOTAL OPERATING EXPENSE		159,563,452.06	146,922,848.06		1,001,577,704.03	933,323,584.55
INCOME						
Operating Income (Loss)		14,021,540.88	18,836,013.13		25,790,623.28	21,839,214.10
Other Income		1,125,009.22	1,327,219.81		9,642,818.01	11,259,690.82
Lease Income - Right of Use Assets (Note G)		64,679.80	64,170.00		685,047.80	585,786.00
Other Income - TVA Transmission Credit		3,272,160.31	3,177,918.32		26,177,282.48	25,423,346.56
Total Income (Loss)		18,483,390.21	23,405,321.26		62,295,771.57	59,108,037.48
, ,		10,465,590.21	23,403,321.20		02,293,771.37	39, 100,037.40
Interest Expense - Right of Use Assets - Leases (Note G) &						
Subscriptions (Note H)		51.23	340.00		1,077.55	4,450.00
Reduction of Plant Cost Recovered Through CIAC		1,972,427.19	1,911,189.96		20,033,801.66	8,859,391.34
NET INCOME (LOSS) BEFORE DEBT EXPENSE		16,510,911.79	21,493,791.30		42,260,892.36	50,244,196.14
DEBT EXPENSE						
		(004.000.40)	(004 400 51)		(4 774 500 00)	(4.054.000.03)
Amortization of Debt Discount & Expense		(221,820.42)	(231,408.51)		(1,774,563.36)	(1,851,268.07)
Interest on Long Term Debt		945,164.61	991,370.85		7,561,316.87	7,930,966.81
Total Debt Expense		723,344.19	759,962.34		5,786,753.51	6,079,698.74
NET INCOME						
Net Income (Loss) After Debt Expense		15 797 567 60	20 722 929 06		26 474 129 95	44 164 407 40
		15,787,567.60	20,733,828.96		36,474,138.85	44,164,497.40
Contributions in Aid of Construction		1,972,427.19	1,911,189.96		20,033,801.66	8,859,391.34
INCREASE (DECREASE) IN NET POSITION -						
including Pension & OPEB Expense-Non - Cash		17,759,994.79	22,645,018.92		56,507,940.51	53,023,888.74
Pension Expense - Non-Cash		967,223.28	1,720,106.42		11,709,926.39	13,288,381.20
Other Post Employment Benefits - Non-Cash		(1,667,244.55)	(2,610,223.56)		(12,472,521.04)	(16,286,732.58)
INCREASE (DECREASE) IN NET POSITION -		(1,007,244.00)	(2,010,223.30)		(12,712,021.04)	(10,200,102.00)
	¢	17 050 072 52	21 754 004 70	¢	55,745,345.86 \$	50,025,537.36
excluding Pension & OPEB Expense-Non - Cash	\$	17,059,973.52 \$	21,754,901.78	\$	55,745,345.86 \$	30,023,337.30

Electric Division
Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

		CURRENT M	ONTH		YEAR T	0 D	AATE
		ACTUAL	BUDGET		ACTUAL	OD	BUDGET
OPERATING REVENUE		71010712	BOBOLI		71010712		BOBOLI
Sales Revenue	\$	168,096,789.62 \$	158,365,803.00	\$	984,784,290.53	\$	991,162,131.00
Accrued Unbilled Revenue	·	4,241,870.73	(617,644.00)	·	30,011,721.28	•	26,434,304.00
Forfeited Discounts		1,186,042.86	1,280,777.67		8,278,385.67		7,422,480.36
Miscellaneous Service Revenue		330,209.86	1,175,000.00		5,524,540.65		5,825,000.00
Rent from Property		246,869.91	483,155.58		1,482,599.77		3,865,244.64
Other Revenue		156,204.14	123,000.00		1,219,170.00		984,000.00
Revenue Adjustment for Uncollectibles		(672,994.18)	(477,264.58)		(3,932,380.59)		(3,057,803.64)
TOTAL OPERATING REVENUE		173,584,992.94	160,332,827.67		1,027,368,327.31	•	1,032,635,356.36
OPERATING EXPENSE							
Power Cost		121,733,202.11	120,307,961.80		748,681,727.89		757,123,154.55
Distribution Expense		5,484,354.75	5,602,676.93		36,787,091.47		39,937,775.88
Transmission Expense		587,872.16	684,376.90		4,009,112.71		4,438,405.63
Customer Accounts Expense		1,819,684.84	2,073,327.41		11,347,757.94		13,106,887.51
Sales Expense		230,376.74	244,628.28		1,381,351.82		1,593,259.78
Administrative & General		4,741,776.69	10,797,935.68		35,289,831.92		74,357,745.13
Pension Expense		2,803,280.72	1,226,885.83		22,717,727.50		10,376,800.64
Other Post Employment Benefits		284,237.46	71,027.42		2,346,019.35		484,771.36
Customer Service & Information Expense		222,163.79	231,977.00		1,369,462.58		1,456,635.04
Total Operating Expense		137,906,949.26	141,240,797.26		863,930,083.18		902,875,435.52
MAINTENANCE EXPENSE							
Transmission Expense		394,267.20	435,733.95		3,678,989.81		2,651,549.04
Distribution Expense		10,971,490.65	8,187,487.24		53,611,155.46		57,485,298.78
Administrative & General		507,239.95	484,319.99		3,408,923.04		3,620,408.56
Total Maintenance Expense		11,872,997.80	9,107,541.17		60,699,068.31		63,757,256.38
OTHER OPERATING EXPENSE							
Depreciation Expense		5,432,720.44	4,938,583.33		42,628,361.46		39,508,666.64
Amortization Expense (including Right of Use Assets - Leases							
(Note G) & Subscriptions (Note H))		347,204.76	26,333.17		2,893,146.72		210,665.36
Regulatory Debits - Amortization of Legacy Meters		104,838.53	105,249.58		834,190.49		841,996.64
Regulatory Debits - Amortization of LED Retrofit		45,312.21	0.00		362,497.68		0.00
Payment in Lieu of Taxes		3,585,750.00	3,585,750.00		28,686,000.00		28,686,000.00
FICA Taxes		267,679.06	139,452.50		1,544,356.19		1,302,189.00
Total Other Operating Expenses		9,783,505.00	8,795,368.58		76,948,552.54		70,549,517.64
TOTAL OPERATING EXPENSE		159,563,452.06	159,143,707.01		1,001,577,704.03	•	1,037,182,209.54
INCOME							
Operating Income (Loss)		14,021,540.88	1,189,120.66		25,790,623.28		(4,546,853.18)
Other Income		1,125,009.22	1,467,941.75		9,642,818.01		8,369,805.00
Lease Income - Right of Use Assets (Note G)		64,679.80	0.00		685,047.80		0.00
Other Income - TVA Transmission Credit		3,272,160.31	3,250,000.00		26,177,282.48		26,000,000.00
Total Income (Loss)		18,483,390.21	5,907,062.41		62,295,771.57		29,822,951.82
Interest Expense - Right of Use Assets - Leases (Note G) &							
Subscriptions (Note H)		51.23	0.00		1,077.55		0.00
Reduction of Plant Cost Recovered Through CIAC		1,972,427.19	2,697,325.42		20,033,801.66		12,503,594.36
NET INCOME (LOSS) BEFORE DEBT EXPENSE		16,510,911.79	3,209,736.99		42,260,892.36		17,319,357.46
DEBT EXPENSE							
Amortization of Debt Discount & Expense		(221,820.42)	(259,726.59)		(1,774,563.36)		(2,077,812.72)
Interest on Long Term Debt		945,164.61	1,611,751.08		7,561,316.87		8,894,006.64
Total Debt Expense		723,344.19	1,352,024.49		5,786,753.51		6,816,193.92
NET INCOME							
Net Income (Loss) After Debt Expense		15,787,567.60	1,857,712.50		36,474,138.85		10,503,163.54
Contributions in Aid of Construction		1,972,427.19	2,697,325.42		20,033,801.66		12,503,594.36
INCREASE (DECREASE) IN NET POSITION -						-	
including Pension & OPEB Expense-Non - Cash		17,759,994.79	4,555,037.92		56,507,940.51		23,006,757.90
Pension Expense - Non-Cash		967,223.28	0.00		11,709,926.39		0.00
Other Post Employment Benefits - Non-Cash		(1,667,244.55)	0.00		(12,472,521.04)		0.00
INCREASE (DECREASE) IN NET POSITION -	_	17.050.655.55	1 ===			_	
excluding Pension & OPEB Expense-Non - Cash	\$	17,059,973.52 \$	4,555,037.92	\$	55,745,345.86	\$	23,006,757.90

Electric Division Application of Revenues YTD

REVENUES			
Operating		\$	1,027,368,327.31
Interest and Other Income		Ψ	36,505,148.29
Total			1,063,873,475.60
Less: Operating and Maintenance Expenses			1,000,070,470.00
Power Cost	748,681,727.89		
Operation	115,248,355.29		
Maintenance	60,699,068.31		924,629,151.49
Maintenance	 00,099,000.51		324,023,131.43
Add:			
Pension Expense - Non-Cash	11,709,926.39		
Other Post Employment Benefits - Non-Cash	(12,472,521.04)		(762,594.65)
Not Povonuos Available for Fund Poquiremente and Other Burneses			138,481,729.46
Net Revenues Available for Fund Requirements and Other Purposes			130,401,729.40
FUND REQUIREMENTS			
Debt Service			
Interest - Revenue Bonds - Series 2014	668,233.36		
Interest - Revenue Bonds - Series 2016	891,700.00		
Interest - Revenue Bonds - Series 2017	1,959,633.34		
Interest - Revenue Bonds - Series 2020A	3,719,600.00		
Interest - Revenue Refunding Bonds - Series 2020B	322,150.17		
Sinking Fund - Revenue Bonds - Series 2014	2,210,000.00		
Sinking Fund - Revenue Bonds - Series 2016	1,143,333.33		
Sinking Fund - Revenue Bonds - Series 2017	2,480,000.00		
Sinking Fund - Revenue Bonds - Series 2020A	1,893,333.36		
Sinking Fund - Revenue Refunding Bonds - Series 2020B	303,333.33		
		-	
Total Debt Service	15,591,316.90		
Total Fund Requirements			15,591,316.90
OTHER PURPOSES			
	20 606 000 00		
Payment in Lieu of Taxes	28,686,000.00		
FICA Taxes	1,544,356.19		
Interest Expense - Right of Use Assets - Leases (Note G) & Subscriptions	4 077 55		
(Note H)	 1,077.55	-	20 024 422 74
T. 15 15 1 100 5			30,231,433.74
Total Fund Requirements and Other Purposes			45,822,750.64
Balance - After Providing for Above Disbursements and Fund Requirements			92,658,978.82
Less: Capital Additions provided by Current Year's Net Revenue			100,256,142.85
REMAINDER - To (or From) Working Capital		\$	(7,597,164.03)
		<u> </u>	(1,001,101100)
Total Capital Additions were paid from:			
Capital Additions provided by Current Year's Net Revenue	100,256,142.85		
Total Capital Additions	 · · ·	-	100,256,142.85
		\$	100,256,142.85
		<u> </u>	.00,200,1.2.00
ANNUAL CONSTRUCTION BUDGET	\$ 272,762,000.00	=	
TOTAL CONSTRUCTION FUNDS EXPENDED		\$	100,256,142.85
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$	9,226,486.86
		_	

Memphis Light, Gas and Water Division Electric Division Capital Expenditures

,	BUDGET	CURRENT			_
DESCRIPTION		MONTH ACTUAL	YTD ACTUAL	YTD REMAINDER	% OF BUDGET
DESCRIPTION		ACTUAL	TIDACTOAL	KEWAINDEK	DODGET
PRODUCTION					
PRODUCTION Distributive Energy Resource				* 400 500 000	2 222
TOTAL - PRODUCTION	\$ 120,500,000 120,500,000	\$ 0	\$ 0	\$ 120,500,000 120,500,000	0.00%
TOTAL - I NOBOOTION	120,300,000	- O	Ü	120,300,000	0.0070
SUBSTATION AND TRANSMISSION					
Substation Substation Circuit Breakers	25,096,160 3,889,353	1,884,736 987,747	23,981,161 5,175,976	1,114,999 (1,286,623)	95.56% 133.08%
Substation Transformers	4,321,027	52,710	3,049,486	1,271,541	70.57%
Transmission Lines	6,334,458	16,200	923,436	5,411,022	14.58%
CONTRIBUTIONS IN AID OF CONSTRUCTION TOTAL - SUBSTATION & TRANSMISSION	(8,570,876) 31,070,122	2,941,392	33,130,060	(8,570,876) (2,059,938)	0.00% 106.63%
	, ,		,	, , , ,	
DISTRIBUTION SYSTEM Apartments	1,286,855	120,032	726,939	559,916	56.49%
Def Cable/Trans Replace	10,800,000	676,456	5,917,036	4,882,964	54.79%
Demolition	38,080	24,286	117,025	(78,945)	307.31%
Emergency Maintenance General Power Service	7,500,000 11,081,341	946,317 491,879	5,692,675 3,159,471	1,807,325 7,921,870	75.90% 28.51%
General Power S/D	850,000	10,416	267,511	582,489	31.47%
Leased Outdoor Lighting	540,815	171,125	765,838	(225,023)	141.61%
Line Reconstruction Duct Line Lease	5,250,000 75,000	67,345 0	987,810 0	4,262,190 75,000	18.82% 0.00%
Reconstruct to Multi-Phase	75,000	0	0	73,000	0.00%
Distribution Automation	10,500,000	47,995	2,061,183	8,438,817	19.63%
Mobile Home Park	5,944	0	0	5,944	0.00%
Multiple-Unit Gen Power New Circuits	400,930 15,300,000	18,150 196,270	95,260 1,329,436	305,670 13,970,564	23.76% 8.69%
Voltage Conversion	0	0	0	0	0.00%
Operations Maintenance	0	15,971	(1,037,113)	1,037,113	-100.00%
Planned Maintenance Distribution Pole Replacement	8,500,000 5,000,000	793,426 496,054	5,902,092 3,766,725	2,597,908 1,233,275	69.44% 75.33%
Pole-Duct Use and Escorts	0,000,000	490,034	14,184	(14,184)	-100.00%
Tree Trimming	10,000	0	0	10,000	0.00%
Relocate at Customer Req	6,223,542	438,830	1,996,075	4,227,467	32.07%
Residential S/D Residential Svc in S/D	433,647 324,811	121,101 124,033	133,759 686,018	299,888 (361,207)	30.85% 211.21%
Residential Svc not S/D	2,707,504	294,266	1,788,297	919,207	66.05%
Res Svc in Apt/Mobile Home Community	0	0	0	0	0.00%
Shared Use Contract JT-Apartments	500,000 20,000	0 3,568	7,699	500,000 12,301	0.00% 38.50%
JT-Resident S/D	5,639,349	285,634	2,566,981	3,072,368	45.52%
JT-Resident Svc not S/D	5,000	0	0	5,000	0.00%
JT-Residential Svc in S/D	1,605,795	114,481	739,309	866,486	46.04%
JT-Res Svc in Apt/Mobile Home Comm Storm Restoration	0	0 16,870	0 (1,777,869)	0 1,777,869	0.00% -100.00%
Street Improvements	7,335,000	440,274	3,290,117	4,044,883	44.86%
Street Light Maintenance	3,750,000	280,083	2,533,201	1,216,799	67.55%
Street Lights Install Temporary Service	8,247,054 347,485	324,231 0	1,957,999 0	6,289,055 347,485	23.74% 0.00%
Previously Capitalized items - Capacitor Banks	1,000,000	0	0	1,000,000	0.00%
Previously Capitalized Items - Transformers	11,000,000	1,105,236	7,539,120	3,460,880	68.54%
Previously Capitalized Items - Meters	2,640,701	10,430	1,134,367	1,506,334	42.96%
Communication Towers Contributions in Aid of Construction	(34,949,976)	(1,972,427)	0 (20,026,814)	(14,923,162)	0.00% 57.30%
TOTAL - DISTRIBUTION SYSTEM	93,968,877	5,662,332	32,334,333	61,634,544	34.41%
GENERAL PLANT					
Purchase of Land	350,000	0	0	350,000	0.00%
Buildings/Structures	11,312,400	0	426,692	10,885,708	3.77%
Capital Security Automation	988,403	65,845	200,910	787,493	20.33%
Lab and Test Tools and Equipment	652,356 0	13,939 0	532,566 0	119,790 0	81.64% 0.00%
Utility Monitoring	6,135,000	0	45,719	6,089,281	0.75%
Communication Equip	105,300	0	58,371	46,929	55.43%
Communication Towers Telecommunication Network	100,000 14,817,000	0 19,652	27,313,870 328,968	(27,213,870) 14,488,032	27313.87% 2.22%
Fleet Capital Power Operated Equipment	9,018,562	14,781	1,724,837	7,293,725	19.13%
Transportation Equipment	6,169,764	175,116	2,651,782	3,517,982	42.98%
Data Processing IS/IT Projects	26,894,696	0 332,235	0 1,785,412	26,894,696 (1,785,412)	0.00% -100.00%
CIS Development	2,914,460	1,195	362,609	2,551,851	-100.00%
Business Continuity	1,700,000	0	0	1,700,000	0.00%
Contingency Fund - General Plant	200,000	622.762	0 25 421 725	200,000	0.00%
TOTAL - GENERAL PLANT	81,357,941	622,763	35,431,735	45,926,206	43.55%
SUBTOTAL - ELECTRIC DIVISION	326,896,940	9,226,487	100,896,128	226,000,812	30.86%
Allowance for Late Deliveries Deleving	/EA 404 040\	_	(630.005)	(E2 404 0EE)	4.400/
	(54,134,940)	0	(639,985)	(53,494,955)	1.18%
Allowance for Late Deliveries, Delays, etc					

Memphis Light, Gas and Water Division Electric Division Statistics

		CURREN	ΤM	MONTH		YEAR T	O D	ATE
		THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR
OPERATING REVENUE								
Residential	\$	73,822,655.36	\$	79,442,829.42	\$	439,349,830.02	\$	397,187,809.18
Commercial - General Service		82,555,627.14		71,203,671.00		450,193,175.17		408,915,496.86
Industrial		9,568,421.31		8,272,331.76		68,661,488.41		65,512,392.89
Outdoor Lighting and Traffic Signals		1,193,713.19		1,095,261.99		9,214,180.44		8,674,225.20
Street Lighting Billing		1,170,209.73		1,212,495.31		9,225,711.47		9,231,088.01
Interdepartmental		1,047,267.90		909,883.13		6,642,066.08		7,174,071.85
Green Power		(62,082.38)		(17,281.77)		(192,969.99)		(157,958.29)
Miscellaneous		720,304.14		3,053,532.27		18,195,505.02		28,706,230.80
Accrued Unbilled Revenue		4,241,870.73		1,150,370.66		30,011,721.28		33,032,212.85
Revenue Adjustment for Uncollectibles		(672,994.18)		(564,232.58)		(3,932,380.59)		(3,112,770.70)
TOTAL OPERATING REVENUE	\$	173,584,992.94	\$	165,758,861.19	\$	1,027,368,327.31	\$	955,162,798.65
CUSTOMERS				071001		070.040		
Residential		380,931		374,831		379,013		368,599
Commercial - General Service		43,674		42,624		42,527		41,507
Industrial		86		89		82		89
Outdoor Lighting and Traffic Signals		16,512		16,296		16,265		15,874
Interdepartmental		36		37		32		34
Total Customers		441,239		433,877		437,919		426,103
KWH SALES (THOUSANDS)								
Residential		616,738		692,432		3,637,891		3,418,704
Commercial - General Service		694,508		617,303		3,815,998		3,612,455
Industrial		152,506		133,776		1,097,537		1,057,018
Outdoor Lighting and Traffic Signals		6,564		7,336		50,309		55,931
Street Lighting Billing		6,705		7,287		52,520		51,055
Interdepartmental		9,392		8,149		60,001		67,007
Total KWH Sales (Thousands)	_	1,486,413		1,466,283		8,714,256		8,262,170
ODEDATING DEVENUE/GUSTOMED								
OPERATING REVENUE/CUSTOMER	Φ	402.00	Φ	044.04	Φ	4.450.40	Φ	4 077 50
Residential	\$	193.80	ф	211.94	\$	1,159.19	Ф	1,077.56
Commercial - General Service		1,890.27		1,670.51		10,586.06		9,851.72
Industrial		111,260.71		92,947.55		837,335.22		736,094.30
Outdoor Lighting and Traffic Signals		72.29		67.21		566.50		546.44
Interdepartmental		29,090.78		24,591.44		207,564.57		211,002.11
OPERATING REVENUE/KWH								
Residential	\$	0.120	\$	0.115	\$	0.121	\$	0.116
Commercial - General Service		0.119		0.115		0.118		0.113
Industrial		0.063		0.062		0.063		0.062
Outdoor Lighting and Traffic Signals		0.182		0.149		0.183		0.155
Street Lighting Billing		0.175		0.166		0.176		0.181
Interdepartmental		0.112		0.112		0.111		0.107
KWH/CUSTOMER								
Residential		1,619.03		1,847.32		9,598.33		9,274.86
Commercial - General Service		15,902.09		14,482.52		89,731.18		87,032.43
Industrial		1,773,325.58		1,503,101.12		13,384,597.56		11,876,606.74
Outdoor Lighting and Traffic Signals		397.53		450.17		3,093.08		3,523.43
Interdepartmental		260,888.89		220,243.24		1,875,031.25		1,970,794.12
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Memphis Light, Gas and Water Division Electric Division Statistics

	CURRE	NT MONTH	YEAR TO	O DATE		
	KWH	AMOUNT	KWH	AMOUNT		
OPERATING REVENUE BY TOWNS						
City of Memphis	1,098,251,629	\$ 124,319,011.95	6,455,221,911 \$	737,103,464.38		
Incorporated Towns						
Arlington	21,966,735	2,512,903.24	126,777,265	14,578,264.85		
Bartlett	69,515,567	8,378,342.10	385,088,614	46,639,886.71		
Collierville	72,458,375	8,548,238.35	424,550,655	49,977,108.68		
Germantown	60,137,413	7,133,030.45	341,925,009	40,690,517.24		
Lakeland	14,052,322	1,687,790.39	81,224,030	9,756,347.04		
Millington	14,735,839	1,812,863.41	90,174,899	11,066,523.17		
Other Rural Areas	135,295,392	14,950,942.32	809,293,243	87,544,493.96		
Accrued Unbilled Revenues		4,241,870.73		30,011,721.28		
TOTAL OPERATING REVENUE	1,486,413,272	\$ 173,584,992.94	8,714,255,626 \$	1,027,368,327.31		

Memphis Light, Gas, and Water Division Electric Division Purchased Power Statistics

August 31, 2024

SYSTEM ENERGY AND DEMAND CHARGES	ENERGY	DEMAND	TOTAL	Y	EAR TO DATE
MLGW System (Residential, Commercial and Lighting)	\$ 47,984,231.70	\$ 31,826,568.23	\$ 79,810,799.93	\$	469,886,182.83
Grid Access Charge	5,165,418.78	0.00	5,165,418.78		41,323,350.24
TDGSA Class (Time of Use Rates)	578.52	10,741.32	11,319.84		156,846.43
TDMSA Class (Time of Use Rates)	75,386.67	87,187.40	162,574.07		1,151,296.45
GSB Class (Time of Use Rates)	819,449.21	802,219.28	1,621,668.49		11,304,003.98
MSB Class (Time of Use Rates)	1,077,909.77	1,043,675.90	2,121,585.67		13,127,056.90
GSC Class (Time of Use Rates)	297,487.81	350,177.58	647,665.39		4,194,215.17
MSC Class (Time of Use Rates)	286,765.83	308,305.56	595,071.39		4,434,250.19
MSD Class (Time of Use Rates)	1,555,634.13	1,444,221.36	2,999,855.49		20,899,346.77
Fuel Cost Adjustment	 31,372,255.72	0.00	31,372,255.72		194,828,642.63
TOTAL ENERGY AND DEMAND CHARGES	\$ 88,635,118.14	\$ 35,873,096.63	\$ 124,508,214.77	\$	761,305,191.59
OTHER CHARGES					
Green Power	\$ (15,441.56)	\$ 0.00	\$ (15,441.56)	\$	139,339.32
Hydro Credit	(1,580,405.79)	0.00	(1,580,405.79)		(3,776,515.26)
Valley Investment Initiative Credit	(1,186,500.64)	0.00	(1,186,500.64)		(8,290,683.84)
Small Manufacturing Credit	(79,619.93)	0.00	(79,619.93)		(1,011,087.77)
Interruptible Surcharge Credit-IP5	(36,233.45)	0.00	(36,233.45)		(274,855.55)
Delivery Point Charges	95,500.00	0.00	95,500.00		764,000.00
TVA Administration/Access/Transaction Charges	13,300.00	0.00	13,300.00		106,400.00
Miscellaneous Charges	14,388.71	0.00	14,388.71		(280,060.60)
TOTAL OTHER CHARGES	\$ (2,775,012.66)	\$ 0.00	\$ (2,775,012.66)	\$	(12,623,463.70)
POWER COST	\$ 85,860,105.48	\$ 35,873,096.63	\$ 121,733,202.11	\$	748,681,727.89
Transmission Rental Credit	(3,272,160.31)	0.00	(3,272,160.31)		(26,177,282.48)
Praxair Margin Assurance Credit	(7,806.40)	0.00	(7,806.40)		(64,270.00)
U.S. Naval Air Station Credit	(5,825.55)	0.00	(5,825.55)		(46,604.40)
TVA Billing Adjustment	4,210,723.00	0.00	4,210,723.00		4,210,723.00
TVA INVOICE AMOUNT	\$ 86,785,036.22	\$ 35,873,096.63	\$ 122,658,132.85	\$	726,604,294.01

Increase (Decrease)

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SYSTEM STATISTICS (KWH)	August-24 Last Yea	ar Ye	Year to Date	
Total Energy Purchased	1,483,107,932	(948,973)	8,967,867,667	
Less Substation Use	609,000	0	4,872,000	
Net Energy to System	1,482,498,932	(948,973)	8,962,995,667	
Energy Sales	1,486,413,272	20,130,704	8,787,650,152	
Unaccounted For	(3,914,340)	(21,079,677)	175,345,515	
Unaccounted For or Loss	-0.26%	-1.42%	1.96%	
Average Hours Use	1,993,425	(1,276)	1,531,398	
System Max. Simultaneous Demand	2,962,529	(110,917)	3,000,628	
Load Factor	67.29%	2.39%		
POWER COST	\$ 121,733,202.11 \$	(233,902.09) \$	748,681,727.89	
Cost per KWH Sold	\$0.0819	-\$0.0013	\$0.0852	

Memphis Light, Gas and Water Division Electric Division Comparisons to Budget

SALES MWH

ENERGY PURCHASED MWH

				% CHANG	E			% CHANGE 2024
	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD	2023 ACTUAL	2024 ACTUAL	from 2023
Jan	966,632	1,016,764	1,027,777	6.3%	1.1%	994,075	1,124,066	13.1%
Feb	948,793	1,000,290	911,391	-3.9%	-8.9%	882,983	880,299	-0.3%
Mar	787,915	908,427	864,879	9.8%	-4.8%	926,524	887,055	-4.3%
Apr	882,454	888,950	897,475	1.7%	1.0%	861,080	835,984	-2.9%
May	871,619	966,176	984,519	13.0%	1.9%	1,098,958	1,097,219	-0.2%
Jun	1,051,200	1,192,659	1,231,059	17.1%	3.2%	1,271,755	1,283,513	0.9%
Jul	1,287,275	1,398,741	1,310,742	1.8%	-6.3%	1,468,811	1,376,624	-6.3%
Aug	1,466,283	1,397,073	1,486,413	1.4%	6.4%	1,484,057	1,483,108	-0.1%
Sep	1,429,001	1,344,309				1,183,140		
Oct	1,072,071	1,074,031				958,535		
Nov	925,439	910,993				888,425		
Dec	922,953	974,937				972,408		
Total	12,611,635	13,073,350	8,714,255			12,990,751	8,967,868	
Total YTD	8,262,171	8,769,080	8,714,255	5.5%	-0.6%	8,988,243	8,967,868	-0.2%

DEMAND MW

LOAD FACTOR

			% CHANGE 2024		
	2023 ACTUAL	2024 ACTUAL	from 2023	2023 ACTUAL	2024 ACTUAL
Jan	1,819.8	2,077.9	14.2%	0.734	0.727
Feb	1,794.5	1,638.1	-8.7%	0.732	0.772
Mar	1,622.4	1,507.6	-7.1%	0.768	0.791
Apr	1,710.9	1,855.8	8.5%	0.699	0.626
May	2,443.2	2,307.2	-5.6%	0.605	0.639
Jun	2,957.8	2,884.2	-2.5%	0.597	0.618
Jul	2,893.7	3,000.6	3.7%	0.682	0.617
Aug	3,073.4	2,962.5	-3.6%	0.649	0.673
Sep	2,684.6			0.612	
Oct	2,234.1			0.577	
Nov	1,605.5			0.769	
Dec	1,625.7			0.804	
Max Demand	3,073.4	3,000.6			

August 31, 2024

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August 31, 2024

GAS DIVISION

Memphis Light, Gas and Water Division Gas Division Statement of Net Position

August 31, 2024

ASSETS

	August 2024	August 2023
CURRENT ASSETS:		
Cash and cash equivalents	\$ 122,741,097.87	\$ 140,081,343.42
Investments	86,757,575.73	64,111,267.15
Derivative financial instruments Restricted funds - current	387,224.00	370,410.00 44,360,470.15
Accrued interest receivable	18,860,463.94 205,623.31	44,360,470.15
Accounts receivable - MLGW services (less allowance for doubtful accounts)	19,341,940.64	16,235,605.56
Accounts receivable - billing on behalf of other entities	15,257,447.24	12,285,908.46
Accounts receivable - Other Industrial Gas	1,060,812.25	4,164,759.43
Lease receivable - current (Note G)	497,476.62	636,477.00
Unbilled revenues	4,177,920.71	5,384,207.72
Unbilled revenues - Other Industrial Gas Gas stored - LNG	1,182,612.50	1,435,130.00
Inventories	2,209,220.18 17,898,238.16	1,660,685.09 15,996,113.51
Prepayment - taxes	5,605,332.00	5,662,615.27
Prepayment - insurance	2,367,566.08	2,293,870.08
Prepayment - City of Memphis pavement replacement permits	1,838,250.00	608,750.00
Unamortized debt expense - current	25,086.49	26,273.99
Meter replacement - current	500,481.77	495,015.04
Other current assets	3,229,900.55	2,462,788.52
Total current assets	304,144,270.04	318,686,092.15
NON-CURRENT ASSETS:		
Restricted funds:		
Insurance reserves - injuries and damages	5,991,365.49	5,458,217.82
Insurance reserves - casualties and general	10,961,158.33	10,475,358.81
Medical benefits	5,948,211.83	10,467,736.54
Customer deposits Interest fund - revenue bonds - Series 2016	6,442,262.27 346,168.66	8,841,883.08 364,830.40
Interest fund - revenue bonds - Series 2017	374,410.34	391,928.38
Interest fund - revenue bonds - Series 2020	614,530.58	625,353.55
Sinking fund - revenue bonds - Series 2016	1,311,446.61	1,242,801.31
Sinking fund - revenue bonds - Series 2017	1,246,471.41	1,185,574.05
Sinking fund - revenue bonds - Series 2020	925,280.08	876,624.24
Construction fund-revenue bonds - Series 2020	0.00	20,844,707.37
Total restricted funds Less restricted funds - current	34,161,305.60 (18,860,463.94)	60,775,015.55 (44,360,470.15)
Restricted funds - non-current	15,300,841.66	16,414,545.40
	,,.	,,
Other assets:		
Prepayment in lieu of taxes	36,341.78	36,709.19
Unamortized debt expense - long term	700,267.30	776,142.75
Lease receivable - long term (Note G) Meter replacement - long term	18,669,482.26 17,156,336.61	15,930,539.00 18,441,961.75
Total other assets	36,562,427.95	35,185,352.69
	55,552,121155	00,100,002.00
UTILITY PLANT		
Gas plant in service	836,402,559.98	812,970,160.38
Plant held for future use	212,498.90	212,498.90 200.000.00
Non-utility plant Total plant	200,000.00 836,815,058.88	813,382,659.28
Less accumulated depreciation & amortization	(445,526,512.79)	
Total net plant	391,288,546.09	387,324,076.98
INTANCIDI E DICUT DE LICE ACCETO. LEACEC ALLA CARACTERISTA DE LA COMPANIONE DE LA COMPANION		
INTANGIBLE RIGHT OF USE ASSETS - LEASES (Note G) & SUBSCRIPTIONS (Note H) Right of use assets	5,496,480.72	241,564.00
Less accumulated amortization	(4,249,123.92)	
Total net right of use assets	1,247,356.80	39,156.00
TOTAL ASSETS	748,543,442.54	757,649,223.22
IUIAL ASSETS	740,343,442.34	131,049,223.22
DEFERRED OUTFLOWS OF RESOURCES		
Employer pension contribution (Note C)	4,567,961.18	3,078,930.98
Employer OPEB contribution - Annual Funding (Note E)	203,118.05	219,372.16
Employer OPEB contribution - Claims Paid (Note E)	5,993,726.12	5,456,935.41
Pension liability experience (Note C)	20,181,778.68	13,255,522.43
OPEB liability experience (Note E)	4,147,878.50 5 130 148 57	3,479,772.24
Pension changes of assumptions (Note C) OPEB changes of assumptions (Note E)	5,139,148.57	6,680,893.09 5,127,700,62
Pension investment earnings experience (Note C)	3,944,385.06 50,106,123.09	5,127,700.62 67,444,994.87
OPEB investment earnings experience (Note E)	18,866,114.99	25,239,152.83
5. Eb invosument carrings experience (Note L)	10,000,114.99	25,258,152.03
TOTAL ASSETS AND DEFERRED OUTFLOWS		
OF RESOURCES	\$ 861,693,676.78	\$ 887,632,497.85

Memphis Light, Gas and Water Division Gas Division Statement of Net Position

August 31, 2024

LIABILITIES

	August 2024	August 2023
CURRENT LIABILITIES:		
Accounts payable - purchased gas	\$ 6,441,465.13	\$ 8,733,746.55
Accounts payable - other payables and liabilities	5,729,938.52	4,116,765.54
Accounts payable - recovered gas cost due to customers	0.00	11,283,868.92
Accounts payable - billing on behalf of other entities	12,954,365.40	10,877,625.89
Accrued taxes	11,573,396.79	11,745,246.66
Accrued vacation	4,353,824.28	4,134,876.42
Bonds payable	1,071,801.90	1,030,000.40
Lease liability - current (Note G)	9,157.35	39,637.00
Subscription liability - current (Note H) Total current liabilities payable from current assets	709,670.44 42,843,619.81	0.00 51,961,767.38
Total current habilities payable from current assets	42,043,019.01	31,901,707.30
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserve - injuries and damages	5,991,365.49	5,458,217.82
Medical benefits	2,778,048.63	5,364,812.55
Customer deposits Bonds payable - accrued interest	2,102,578.94 1,335,109.58	2,902,696.49
Bonds payable - accided interest Bonds payable - principal	3,483,198.10	1,382,112.33 3,304,999.60
Total current liabilities payable from restricted assets	15,690,300.74	18,412,838.79
Total current liabilities	58,533,920.55	70,374,606.17
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NON-CURRENT LIABILITIES:	4 220 602 22	E 000 400 E0
Customer deposits LNG deposits	4,339,683.33 25,000.00	5,939,186.59 25,000.00
Reserve for unused sick leave	3,206,023.66	3,215,636.40
Revenue bonds- series 2016 (Note B)	28,235,000.00	29,950,000.00
Revenue bonds- series 2017 (Note D)	30,045,000.00	31,675,000.00
Revenue bonds- series 2020 (Note F)	58,470,000.00	59,680,000.00
Unamortized debt premium	16,010,116.26	17,621,140.12
Lease liability - long term (Note G)	0.00	1,976.00
Subscription liability - long term (Note H)	469,628.10	0.00
Net pension liability	49,712,946.62	37,803,126.80
Net OPEB liability Other	27,049,665.93	50,104,643.38
Total non-current liabilities	250,489.51 217,813,553.41	250,489.51 236,266,198.80
Total liabilities	276,347,473.96	306,640,804.97
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	18,088,914.55	15,900,965.00
Pension liability experience (Note C)	257,593.68	450,789.12
OPEB liability experience (Note E)	1,335,036.81	1,826,362.80
Pension changes of assumptions (Note C)	8,905.79	15,583.91
OPEB changes of assumptions (Note E)	18,963,912.89	6,726,974.07
Pension investment earnings experience (Note C)	22,482,602.79	37,712,691.03
OPEB investment earnings experience (Note E)	13,934,870.12	17,612,784.63
Accumulated increase in fair value of hedging derivatives	387,224.00	370,410.00
Total deferred inflows of resources	75,459,060.63	80,616,560.56
NET POSITION		
Net investment in capital assets	254,698,783.62	244,865,353.60
Restricted	14,106,321.53	36,397,990.17
Unrestricted Total net position	241,082,037.04 509,887,142.19	219,111,788.55 500,375,132.32
Total net position	509,00 <i>1</i> , 142. 19	000,373,132.32
TOTAL LIABILITILES, DEFFERED INFLOWS OF RESOURCES		
AND NET POSITION	\$ 861,693,676.78	\$ 887,632,497.85

Memphis Light, Gas and Water Division Gas Division Statement of Revenues, Expenses and Changes in Net Position

		CURRENT	ГМС	NTH		YEAR TO I	
ODED ATINO DEVENUE		THIS YEAR		LAST YEAR		THIS YEAR	LAST YEAR
OPERATING REVENUE Sales Revenue	Φ.	8,985,116.31	Φ	40 700 407 44	\$	400 000 007 7F	450 400 747 50
Accrued Unbilled Revenue	\$	(809,181.29)	Ф	10,722,407.44 (929,834.24)	Ф	138,936,627.75 \$ (9,306,622.33)	152,468,747.52 (12,907,233.45)
Industrial Gas - Other Revenue		1,060,812.50		1,390,393.71		10,135,499.50	11,369,187.51
Accrued Unbilled Revenue - Other Industrial Gas		122,505.00		42,756.29		(111,110.00)	(1,096,727.50)
Forfeited Discounts		26,747.39		191,752.68		1,799,565.44	1,893,104.58
Miscellaneous Service Revenue		165,569.02		153,666.60		1,372,698.92	1,306,256.04
Rent from Property		547,337.48		633,205.71		3,822,473.87	5,062,598.44
Lease Revenue (Note G)		52,020.42		54,525.00		415,197.71	436,200.00
Transported Gas		1,157,351.54		838,423.93		7,973,218.05	12,260,327.53
Liquefied Natural Gas (LNG)		63,141.41		584,939.25		1,176,038.24	3,671,504.73
Compressed Natural Gas (CNG)		26,038.19		44,567.90		218,857.62	350,425.67
Other Revenue		59,878.24		58,074.59		467,348.50	445,500.80
Revenue Adjustment for Uncollectibles TOTAL OPERATING REVENUE		(75,937.80) 11,381,398.41		(67,810.20) 13,717,068.66		(863,040.79) 156,036,752.48	(797,023.63) 174,462,868.24
TOTAL OPERATING REVENUE		11,301,390.41		13,717,000.00		150,050,752.46	174,402,000.24
OPERATING EXPENSE							
Production Expense		206,871.32		174,411.12		1,298,496.84	1,462,627.12
Gas Cost		918,691.18		2,183,320.69		51,867,661.31	59,999,655.04
Gas Cost - Industrial (Other)		1,108,762.50		1,360,575.00		9,394,386.50	9,643,810.70
Distribution Expense		3,068,214.65		2,118,702.48		20,243,118.83	17,464,644.02
Customer Accounts Expense		1,353,279.66		869,599.22		8,142,467.28	6,394,929.41
Sales Expense		26,913.68		25,336.05		199,443.35	200,500.19
Administrative & General		1,975,279.43		2,301,009.61		18,736,357.06	19,349,265.73
Pension Expense Other Post Employment Benefits		1,138,574.74 176,963.94		1,024,557.86 (70,867.46)		9,092,067.20 1,415,711.52	8,200,961.38 (566,939.68)
Customer Service & Information Expense		227,341.32		165,306.02		1,164,613.72	997,498.03
Total Operating Expense		10,200,892.42		10,151,950.59		121,554,323.61	123,146,951.94
MAINTENANCE EXPENSE		07.007.70		100.070.00		704.040.05	70404400
Production Expense		97,207.70		120,379.80		761,043.35	704,214.90
Distribution Expense Administrative & General		876,477.63		616,787.47		5,548,332.01	4,766,465.24
Total Maintenance Expense		171,623.34 1,145,308.67		93,346.15 830,513.42		1,082,324.26 7,391,699.62	874,886.59 6,345,566.73
Total Maintellance Expense		.,,		000,010.12		.,00.,000.02	0,0.0,0000
OTHER OPERATING EXPENSE							
Depreciation Expense		1,564,347.12		1,539,387.55		12,468,343.16	12,293,156.79
Amortization Expense (including Right of Use Assets - Leases							
(Note G) & Subscriptions (Note H))		389,862.07		324,019.92		3,232,114.39	2,592,159.36
Regulatory Debits - Amortization of Legacy Meters		123,902.81		122,720.93		986,351.73	977,635.89
Payment in Lieu of Taxes FICA Taxes		1,401,333.00 102,610.30		68,260.15 65,272.54		11,210,664.00 592,003.20	11,325,230.60 527,351.83
Total Other Operating Expenses		3,582,055.30		2,119,661.09		28,489,476.48	27,715,534.47
TOTAL OPERATING EXPENSE		14,928,256.39		13,102,125.10		157,435,499.71	157,208,053.14
INCOME		(0 = 40 0== 00)				(4 000 = 4= 00)	
Operating Income (Loss)		(3,546,857.98)		614,943.56		(1,398,747.23)	17,254,815.10
Other Income Lease Income - Right of Use Assets (Note G)		1,122,230.85		904,468.14		8,117,298.34	6,163,037.33 560,183.00
Total Income (Loss)	_	73,311.84 (2,351,315.29)		69,455.00 1,588,866.70		587,738.73 7,306,289.84	23,978,035.43
Interest Expense - Right of Use Assets - Leases (Note G) &		(2,331,313.29)		1,300,000.70		7,300,209.04	23,970,033.43
Subscriptions (Note H)		19.63		131.00		412.99	1,629.00
Reduction of Plant Cost Recovered Through CIAC		414,827.07		945,843.28		2,797,944.54	2,027,382.04
NET INCOME (LOSS) BEFORE DEBT EXPENSE		(2,766,161.99)		642,892.42		4,507,932.31	21,949,024.39
DEDT EVDENCE							
DEBT EXPENSE Amortization of Debt Discount & Expense		(126,438.30)		(132,005.41)		(1,011,506.40)	(1,056,043.26)
Interest on Long Term Debt		429,950.00		448,012.51		3,439,600.00	3,584,100.02
Total Debt Expense		303,511.70		316,007.10		2,428,093.60	2,528,056.76
NET INCOME		000,011.70		0.10,007.10		2, 120,000.00	2,020,000.70
Net Income (Loss) After Debt Expense		(3,069,673.69)		326,885.32		2,079,838.71	19,420,967.63
Contributions in Aid of Construction		414,827.07		945,843.28		2,797,944.54	2,027,382.04
INCREASE (DECREASE) IN NET POSITION -		,		,		, - ,	,- ,
including Pension & OPEB Expense-Non - Cash		(2,654,846.62)		1,272,728.60		4,877,783.25	21,448,349.67
Pension Expense - Non-Cash		370,768.89		659,374.08		4,488,804.91	5,093,879.19
Other Post Employment Benefits - Non-Cash		(639,110.36)		(1,000,585.68)		(4,781,132.68)	(6,243,247.25)
INCREASE (DECREASE) IN NET POSITION -	•	(2.002.402.00)	Φ.	024 547 00	•	4 EQE 455 40	20 200 004 04
excluding Pension & OPEB Expense-Non - Cash	\$	(2,923,188.09)	Φ	931,517.00	\$	4,585,455.48 \$	20,298,981.61

Memphis Light, Gas and Water Division Gas Division

Gas Division
Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

	CURREN	T MC		YEAR TO D	
	ACTUAL		BUDGET	ACTUAL	BUDGET
OPERATING REVENUE					
Sales Revenue	\$ 8,985,116.31	\$	8,650,000.00	\$ 138,936,627.75 \$	164,324,000.00
Accrued Unbilled Revenue	(809,181.29)		495,000.00	(9,306,622.33)	(12,985,000.00)
Industrial Gas - Other Revenue	1,060,812.50		1,754,000.00	10,135,499.50	13,744,000.00
Accrued Unbilled Revenue - Other Industrial Gas	122,505.00		0.00	(111,110.00)	0.00
Forfeited Discounts	26,747.39		129,000.00	1,799,565.44	2,790,000.00
Miscellaneous Service Revenue	165,569.02		184,000.00	1,372,698.92	1,472,000.00
Rent from Property	547,337.48		637,525.00	3,822,473.87	5,100,200.00
Lease Revenue (Note G) Transported Gas	52,020.42		0.00	415,197.71	0.00
Liquefied Natural Gas (LNG)	1,157,351.54 63,141.41		861,000.00 442,000.00	7,973,218.05 1,176,038.24	7,088,000.00
Compressed Natural Gas (CNG)	26.038.19		29,000.00	218,857.62	3,536,000.00 232,000.00
Other Revenue	59,878.24		55,000.00	467,348.50	440,000.00
Revenue Adjustment for Uncollectibles	(75,937.80)		(38,000.00)	(863,040.79)	(926,000.00)
TOTAL OPERATING REVENUE	 11,381,398.41		13,198,525.00	156,036,752.48	184,815,200.00
TO THE OF EIGHT MORE VENUE	11,001,000.11		10,100,020.00	100,000,702.10	101,010,200.00
OPERATING EXPENSE					
Production Expense	206,871.32		197,296.53	1,298,496.84	1,267,630.55
Gas Cost	918,691.18		2,113,000.00	51,867,661.31	76,034,000.00
Gas Cost - Industrial (Other)	1,108,762.50		1,679,000.00	9,394,386.50	13,023,000.00
Distribution Expense	3,068,214.65		3,166,097.34	20,243,118.83	21,615,234.57
Customer Accounts Expense	1,353,279.66		1,456,705.28	8,142,467.28	9,002,369.05
Sales Expense	26,913.68		38,238.16	199,443.35	257,005.06
Administrative & General	1,975,279.43		5,068,883.52	18,736,357.06	34,474,188.52
Pension Expense	1,138,574.74		512,998.77	9,092,067.20	4,338,991.39
Other Post Employment Benefits	176,963.94		29,724.23	1,415,711.52	202,827.32
Customer Service & Information Expense	 227,341.32		203,259.60	1,164,613.72	1,251,160.30
Total Operating Expense	 10,200,892.42		14,465,203.44	121,554,323.61	161,466,406.76
MAINTENANCE EXPENSE					
Production Expense	97,207.70		330,427.67	761,043.35	2,596,297.50
Distribution Expense	876,477.63		1,245,501.95	5,548,332.01	8,436,799.94
Administrative & General	 171,623.34		177,621.22	1,082,324.26	1,174,245.16
Total Maintenance Expense	1,145,308.67		1,753,550.85	7,391,699.62	12,207,342.60
OTHER OPERATING EXPENSE					
Depreciation Expense	1,564,347.12		1,568,843.25	12,468,343.16	12,550,672.53
Amortization Expense (including Right of Use Assets - Leases	1,304,347.12		1,300,043.23	12,400,343.10	12,000,072.00
(Note G) & Subscriptions (Note H))	389,862.07		326,252.76	3,232,114.39	2,610,003.33
Regulatory Debits - Amortization of Legacy Meters	123,902.81		124,000.00	986,351.73	992.000.00
Payment in Lieu of Taxes	1,401,333.00		1,401,333.45	11,210,664.00	11,210,666.78
FICA Taxes	102,610.30		45,986.45	592,003.20	486,018.19
Total Other Operating Expenses	 3,582,055.30		3,466,415.91	28,489,476.48	27,849,360.83
TOTAL OPERATING EXPENSE	14,928,256.39		19,685,170.20	157,435,499.71	201,523,110.19
INCOME					
Operating Income (Loss)	(3,546,857.98)		(6,486,645.20)	(1,398,747.23)	(16,707,910.19)
Other Income	1,122,230.85		961,294.16	8,117,298.34	4,699,009.11
Lease Income - Right of Use Assets (Note G)	 73,311.84		0.00	587,738.73	0.00
Total Income (Loss)	(2,351,315.29)		(5,525,351.04)	7,306,289.84	(12,008,901.07)
Interest Expense - Right of Use Assets - Leases (Note G) &	10.00		0.00	440.00	0.00
Subscriptions (Note H) Reduction of Plant Cost Recovered Through CIAC	19.63 414,827.07		0.00 2,811,171.36	412.99	0.00
NET INCOME (LOSS) BEFORE DEBT EXPENSE	 (2,766,161.99)		(8,336,522.40)	2,797,944.54 4,507,932.31	6,025,508.33 (18,034,409.40)
MET INTO ME (2000) BET ONE BEBT EM ENTO	(2,100,101.00)		(0,000,022.10)	1,001,002.01	(10,001,100.10)
DEBT EXPENSE					
Amortization of Debt Discount & Expense	(126,438.30)		(125,904.76)	(1,011,506.40)	(1,007,321.11)
Interest on Long Term Debt	 429,950.00		429,935.11	3,439,600.00	3,439,350.04
Total Debt Expense	303,511.70		304,030.35	2,428,093.60	2,432,028.93
NET INCOME					
Net Income (Loss) After Debt Expense	(3,069,673.69)		(8,640,552.75)	2,079,838.71	(20,466,438.33)
Contributions in Aid of Construction	 414,827.07		2,811,171.36	2,797,944.54	6,025,508.33
INCREASE (DECREASE) IN NET POSITION -					
including Pension & OPEB Expense-Non - Cash	(2,654,846.62)		(5,829,381.39)	4,877,783.25	(14,440,930.00)
Pension Expense - Non-Cash	370,768.89		0.00	4,488,804.91	0.00
Other Post Employment Benefits - Non-Cash	(639,110.36)		0.00	(4,781,132.68)	0.00
INCREASE (DECREASE) IN NET POSITION -	 (0.000.155.5	_	/F 000 00 ::	 1.505 155 15	
excluding Pension & OPEB Expense-Non - Cash	\$ (2,923,188.09)	\$	(5,829,381.39)	\$ 4,585,455.48 \$	(14,440,930.00)

Memphis Light, Gas and Water Division Gas Division

Application of Revenues YTD

REVENUES			
Operating		\$	146,012,362.98
Industrial Gas - Other Revenue			10,024,389.50
Interest and Other Income			8,705,037.07
Total			164,741,789.55
Less: Operating and Maintenance Expenses	E4 067 664 04		
Gas Cost Gas Cost - Industrial (Other)	51,867,661.31 9,394,386.50		
Production	2,059,540.19		
Operation	58,993,778.96		
Maintenance	6,630,656.27		128,946,023.23
A			-,,
Add: Pension Expense - Non-Cash	4,488,804.91		
Other Post Employment Benefits - Non-Cash	(4,781,132.68)		(292,327.77)
Other 1 out Employment Benefits - Non-Odsh	(4,701,102.00)		(202,021.11)
Net Revenues Available for Fund Requirements and Other Purposes			35,503,438.55
FUND REQUIREMENTS			
Debt Service	004 700 00		
Interest - Revenue Bonds - Series 2016	891,700.00		
Interest - Revenue Bonds - Series 2017 Interest - Revenue Bonds - Series 2020	964,500.00		
Sinking Fund - Revenue Bonds - Series 2016	1,583,400.00 1,143,333.33		
Sinking Fund - Revenue Bonds - Series 2017	1,086,666.67		
Sinking Fund - Revenue Bonds - Series 2020	806,666.67	_	
Total Debt Service	6,476,266.67		
Total Fund Requirements			6,476,266.67
OTHER PURPOSES			
Payment in Lieu of Taxes	11,210,664.00		
FICA Taxes	592,003.20		
Interest Expense - Right of Use Assets - Leases (Note G) & Subscriptions	,,,,,,,,,		
(Note H)	412.99		
,		_	11,803,080.19
Total Fund Requirements and Other Purposes			18,279,346.86
Balance - After Providing for Above Disbursements and Fund Requirements			17,224,091.69
			0.000.000.45
Less: Capital Additions Provided by Current Year's Net Revenue			3,883,099.15
DEMAINDED To (or From) Working Conital		Φ.	12 240 002 54
REMAINDER - To (or From) Working Capital		\$	13,340,992.54
Total Canital Additions were noid from:			
Total Capital Additions were paid from: Capital Additions provided by Current Year's Net Revenue	3,883,099.15		
Capital Additions provided by Gas Revenue Series 2020 Bonds	11,863,426.34		
Total Capital Additions	11,000,420.04	-	15,746,525.49
Total Suprai / Waltons		\$	15,746,525.49
		<u> </u>	,,
ANNUAL CONSTRUCTION BUDGET	\$ 35,994,000.00		
TOTAL CONSTRUCTION FUNDS EXPENDED		\$	15,746,525.49
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$	2,357,358.09

Memphis Light, Gas and Water Division Gas Division Capital Expenditures

	1			CURRENT				
			Ì	MONTH			YTD	% OF
DESCRIPTION	E	BUDGET		ACTUAL	YTD ACTUAL	R	EMAINDER	BUDGET
PRODUCTION SYSTEM		0.400.000	Φ.	7.040	ф 40.747	Φ.	0.004.000	0.700/
LNG - Processing Facilities	\$	2,400,000	\$	7,219	\$ 18,717	\$	2,381,283	0.78%
CNG Stations		0 100 000		7.040	0		0	0.00%
TOTAL PRODUCTION SYSTEM		2,400,000		7,219	18,717		2,381,283	0.78%
DISTRIBUTION SYSTEM								
Apartments		5,959		14,321	27,041		(21,082)	453.79%
Demolition		0		13,355	24,400		(24,400)	-100.00%
Emergency Maintenance		1,641,859		97,592	487,189		1,154,670	29.67%
Gas Main-Svc Repl (DOT)		7,729,000		773,378	2,269,220		5,459,780	29.36%
Gate Stations		1,040,000		99,620	244,659		795,341	23.52%
General Power S/D		7,139		14,046	16,460		(9,321)	230.56%
General Power Service		2,737,428		51,019	877,602		1,859,826	32.06%
Mobile Home Park		0		0	0		0	0.00%
Multiple-Unit Gen Power		334,273		1,751	22,199		312,074	6.64%
New Gas Main		1,250,000		0	600,779		649,221	48.06%
Trans Pipeline/Facilities		2,000,000		786	6,236		1,993,764	0.31%
Purchase of Land		225,000		0	0		225,000	0.00%
Operations Maintenance		0		57	141		(141)	-100.00%
Planned Maintenance		3,687,005		373,844	2,287,395		1,399,610	62.04%
Regulator Stations		745,800		159,150	1,082,199		(336,399)	145.11%
Relocate at Customer Reg		395,789		23,733	609,547		(213,758)	154.01%
Residential Svc in S/D		9,201		0	0		9,201	0.00%
Residential Svc not S/D		1,773,054		93,683	504,598		1,268,456	28.46%
Residential Svc S/D		7,535		0	0		7,535	0.00%
Street Improvements		4,964,000		90,818	475,708		4,488,292	9.58%
JT-Apartments		8,571		5,608	10,341		(1,770)	120.65%
JT-Resident S/D		2,416,864		126,492	1,159,823		1,257,041	47.99%
JT-Resident Svc not S/D		2,143		0	0		2,143	0.00%
JT-Resident in S/D		688,198		ō	0		688,198	0.00%
JT-Resident in Apt/Mobile Home Comm		0		ő	0		0	0.00%
JT-Relocate at Customer Request		0		ō	0		0	0.00%
Previously Capitalized Items - Meters & Metering Equipment		1,663,799		0	348,975		1,314,824	20.97%
Contributions in Aid of Construction		(13,845,314)		(414,827)	(2,797,945)		(11,047,369)	20.21%
TOTAL DISTRIBUTION SYSTEM		19,487,303		1,524,425	8,256,569		11,230,734	42.37%
GENERAL PLANT Dividing of Characterists		47,000,000		400 400	4 044 000		10 000 500	00.470/
Buildings/Structures		17,080,200		480,186	4,811,638		12,268,562	28.17%
Audio Visual		29,160		0	0		29,160	0.00%
Capital Security Automation		172,800		0 0	0		172,800	0.00%
Furniture & Fixtures		0		-			0	0.00%
Tools and Equipment		0		0	0		0	0.00%
Tools and Equipment - Common		0		0	0		0	0.00%
Fleet Capital Transportation & Power Operated Equipment -		0.745.000		4 004	004 470		4 750 000	05.440/
Gas		2,715,362		4,321	961,472		1,753,890	35.41%
Fleet Capital Transportation Equipment & Power Operated		5 0 40 F70		000 407	4 004 500		0.547.005	0.4.0.40/
Equipment - Common		5,349,573		298,437	1,831,588		3,517,985	34.24%
Automated Fueling System		60,000		42,770	80,250		(20,250)	-133.75%
Data Processing		0		0	0		0	0.00%
IS/IT Projects		280,000		0	0		280,000	0.00%
Contingency Fund - General Plant TOTAL - GENERAL PLANT		200,000		0	7 694 047		200,000	0.00%
TOTAL - GENERAL PLANT	-	25,887,095		825,714	7,684,947		18,202,148	29.69%
SUBTOTAL - GAS DIVISION		47,774,398		2,357,358	15,960,233		31,814,165	33.41%
		, .,		, ,	-,,30		. , . , . ,	32111
Allowance for Late Deliveries, Delays, etc		(11,780,398)		0	(213,708)		(11,566,690)	1.81%
TOTAL - GAS DIVISION	\$	35,994,000	\$	2,357,358	\$ 15,746,525	\$	20,247,475	43.75%
TOTAL ONO DIVIDION	ĮΨ	00,004,000	Ψ	۵۰۵, ۱۵۵	ψ 10,740,020	Ψ	20,271,413	+0.10/0

Memphis Light, Gas and Water Division Gas Division Statistics

		CURREN	T M	IONTH		YEAR TO I	
		THIS YEAR		LAST YEAR		THIS YEAR	LAST YEAR
OPERATING REVENUE	•	0.040.505.55	•	0.000.040.00	•	00 070 770 04	04 450 444 55
Residential Commercial - General Service	\$	6,210,505.55	Ъ	6,893,849.26	\$	90,270,770.64 \$	91,452,444.55
Industrial		4,716,864.11 209,909.81		4,863,641.02 82,909.35		43,270,875.59 736,871.49	44,531,533.01 770,224.09
Interdepartmental		4,983.70		5,932.18		106,784.35	116,104.82
Transported Gas		1,135,417.00		737,302.64		7,621,293.48	11,340,842.07
Market Gas		528,868.78		462,720.75		4,175,912.51	5,178,730.87
Liquefied Natural Gas (LNG)		63,141.41		584,939.25		1,176,038.24	3,671,504.73
Compressed Natural Gas (CNG)		26,038.19		44,567.90		218,857.62	350,425.67
Industrial Gas - Other Revenue		1,060,812.50		1,390,393.71		10,135,499.50	11,369,187.51
Lease Revenue (Note G)		52,020.42		54,525.00		415,197.71	436,200.00
Miscellaneous		(1,864,548.97)		(448,824.25)		8,189,424.47	20,046,655.50
Accrued Unbilled Revenue Accrued Unbilled Revenue - Other Industrial Gas		(809,181.29) 122,505.00		(929,834.24) 42,756.29		(9,306,622.33) (111,110.00)	(12,907,233.45) (1,096,727.50)
Revenue Adjustment for Uncollectibles		(75,937.80)		(67,810.20)		(863,040.79)	(797,023.63)
TOTAL OPERATING REVENUE	\$	11,381,398.41	\$	13,717,068.66	\$	156,036,752.48 \$	174,462,868.24
CUSTOMERS							
Residential		292,417		288,191		291,119	282,582
Commercial - General Service		20,856		20,284		20,202	19,592
Industrial Interdepartmental		24 13		23 12		19 11	24 13
Transported Gas		42		35		39	37
Market Gas		18		19		17	20
Subtotal	-	313,370		308,564		311,407	302,268
LNG		1		3		2	3
CNG (Sales Transactions)		478		787		527	752
Industrial Gas - Other		1		1		1	1
Total Customers		313,850		309,355		311,937	303,024
MCF SALES							
Residential		390,528		420,381		13,519,599	12,887,086
Commercial - General Service		511,481		488,580		7,706,870	7,666,372
Industrial		44,108		9,795		154,992	160,194
Interdepartmental		7		85		22,205	23,048
Market Gas		142,248		126,706		1,238,972	1,178,974
Subtotal		1,088,372		1,045,547		22,642,638	21,915,673
LNG CNG		8,807		81,412		179,219	491,720
Industrial Gas - Other		2,735 643,445		4,425 628,459		22,449 4,931,769	33,879 4,694,184
Total MCF Sales		1,743,359		1,759,843		27,776,075	27,135,456
OPERATING REVENUE/CUSTOMER		24.24		22.22	_	04000	
Residential	\$	21.24	\$	23.92	\$	310.08 \$	323.63
Commercial - General Service Industrial		226.16 8,746.24		239.78 3,604.75		2,141.91 38,782.71	2,272.94 32,092.67
Interdepartmental		383.36		494.35		9,707.67	8,931.14
Transported Gas		27,033.74		21,065.79		195,417.78	306,509.25
Market Gas		29,381.60		24,353.72		245,641.91	258,936.54
LNG		63,141.41		194,979.75		588,019.12	1,223,834.91
CNG (Sales Transactions)		54.47		56.63		415.29	465.99
OPERATING REVENUE/MCF							
Residential	\$	15.90	\$	16.40	\$	6.68 \$	7.10
Commercial - General Service	Ψ	9.22	Ψ	9.95	Ψ	5.61	5.81
Industrial		4.76		8.46		4.75	4.81
Interdepartmental		711.96		69.79		4.81	5.04
Market Gas		3.72		3.65		3.37	4.39
LNG		7.17		7.18		6.56	7.47
CNG		9.52		10.07		9.75	10.34
MCF/CUSTOMER							
Residential		1.34		1.46		46.44	45.60
Commercial - General Service		24.52		24.09		381.49	391.30
Industrial		1,837.83		425.87		8,157.47	6,674.75
Interdepartmental		0.54		7.08		2,018.64	1,772.92
Market Gas LNG		7,902.67		6,668.74		72,880.71	58,948.70
LNG CNG (Sales Transactions)		8,807.00 5.72		27,137.33 5.62		89,609.50 42.60	163,906.67 45.05
Sito (Sales Hallsadiloffs)		0.12		5.02		42.00	40.00

Memphis Light, Gas and Water Division Gas Division Statistics

	CURRE	I TN	MONTH	YEAR 7	O DATE		
	MCF		AMOUNT	MCF	AMOUNT		
OPERATING REVENUE BY TOWNS							
City of Memphis	877,589	\$	9,038,425.72	16,214,130	\$ 125,019,553.16		
Incorporated Towns							
Arlington	14,351		164,593.16	338,083	2,148,124.41		
Bartlett	42,244		589,682.12	1,120,709	7,455,325.25		
Collierville	48,515		640,432.85	1,258,156	7,696,865.81		
Germantown	38,825		488,641.53	1,140,908	6,726,037.97		
Lakeland	8,107		124,674.92	281,855	1,770,793.18		
Millington	10,445		140,898.15	265,118	1,664,032.14		
Other Rural Areas	48,296		880,726.25	2,023,679	12,973,752.89		
Accrued Unbilled Revenues			(809,181.29)		(9,306,622.33)		
Accrued Unbilled Revenues - Other Industrial Gas			122,505.00		(111,110.00)		
TOTAL OPERATING REVENUE	1,088,372	\$	11,381,398.41	22,642,638	\$ 156,036,752.48		

Memphis Light, Gas and Water Division Gas Division Purchased Gas Statistics

14.730 P.S.I.A	August 31, 2024				
14.7001.0.1.70	CURRENT MO	NTH	YTD		
PURCHASED GAS	MCF	AMOUNT	MCF	AMOUNT	
GAS COSTS					
Texas Gas Firm Transportation	1,484,272 \$	2,165,375	17,758,968 \$	36,652,194	
Trunkline Firm Transportation	0	0	3,159,334	7,755,766	
ANR Pipeline	0	0	829,166	7,395,767	
Panhandle Eastern Pipeline	0	(1,063,214)	0	(2,874,029)	
TRANSPORTATION COSTS					
Texas Gas Firm Transportation	0	491,605	0	10,135,499	
Trunkline Gas Firm Transportation	0	0	0	565,789	
ANR Pipeline	0	52,925	0	774,728	
OTHER					
Risk Management Cost/(Benefit)	0	250,014	0	(6,322,266)	
NET BILLING FOR PURCHASED GAS	1,484,272	1,896,705	21,747,468	54,083,448	
Storage on Texas Gas					
*Storage Withdrawal	0	0	2,338,646	5,740,800	
*Storage Injection	(626,750)	(1,066,570)	(2,737,510)	(5,330,945)	
*Reevaluation of Storage Withdrawal Balance	0	0	0	(1,309,874)	
*Storage Refill True-Up	0	0	0	(1,985,602)	
NET COST FOR PURCHASED GAS	857,522 \$	830,135	21,348,604 \$	51,197,827	

Memphis Light, Gas and Water Division Gas Division Purchased Gas Statistics

14.730 P.S.I.A						
	CURRENT MO		YT	_		
	MCF	AMOUNT	MCF	AMOUNT		
GAS DELIVERY TO SYSTEM						
Gas Delivery (excl. LNG)	857,522	828,989	20,162,580 \$	48,033,371		
Gas Delivery to LNG Storage	0	1,146	1,186,024	3,164,456		
NET DELIVERY TO DIVISION	857,522	830,135	21,348,604	51,197,827		
Tail Gas from LNG Plant	14,030	36,459	1,082,620	2,994,763		
LNG Sales	0	0	134,064	384,666		
Gas Delivery to LNG Plants	0	(1,146)	(1,186,024)	(3,164,456)		
Gas Used for Fuel - LNG Plant	0	0	0	0		
CNG Gas Cost	0	31,309	0	102,937		
Transport Cashouts	0	21,935	71,338	351,925		
Industrial Gas Other	671,000	1,108,763	5,049,500	9,394,387		
TOTAL DELIVERED TO SYSTEM	1,542,552	2,027,454	26,500,102 \$	61,262,048		
Average Gas Cost - \$/MCF	\$1.31		\$2.31			
Storage Gas Inventory by Location	LNG - Capleville	Texas Gas				
Beginning Inventory	864,170	3,913,050				
Plus Input	0	626,750				
Less Output	(14,030)	0				
Less LNG Sales	0	0				
Ending Inventory	850,140	4,539,800				
Beginning LNG Tank Level - FT	79.50					
Ending LNG Tank Level - FT	78.21					

Memphis Light, Gas and Water Division Gas Division Comparisons to Budget

SYSTEM SALES MMCF (1)

GAS SALES MMCF (2)

				% C 2024	CHANGE				% 2024	CHANGE
	2023	2024	2024	from	2024	2023	2024	2024	from	2024
	ACTUAL	BUDGET	ACTUAL	2023	ACTvsBUD	ACTUAL	BUDGET	ACTUAL	2023	ACTvsBUD
Jan	9,524	11,231	11,742	23.3%	4.5%	5,401	6,100	6,370	17.9%	4.4%
Feb	10,667	11,525	11,158	4.6%	-3.2%	5,488	6,224	5,628	2.6%	-9.6%
Mar	7,298	9,120	9,739	33.4%	6.8%	3,569	4,310	3,526	-1.2%	-18.2%
Apr	6,171	7,796	8,092	31.1%	3.8%	2,728	2,486	2,548	-6.6%	2.5%
May	6,839	3,404	4,838	-29.3%	42.1%	1,594	1,290	1,420	-10.9%	10.1%
Jun	7,243	4,223	4,459	-38.4%	5.6%	1,081	811	1,017	-5.9%	25.4%
Jul	6,210	5,830	6,979	12.4%	19.7%	1,008	811	1,046	3.8%	29.0%
Aug	4,943	5,754	7,553	52.8%	31.3%	1,046	803	1,088	4.0%	35.5%
Sep	6,696	5,840				987	803			
Oct	6,516	5,891				1,053	1,032			
Nov	5,201	7,435				2,118	2,533			
Dec	9,869	8,057				3,857	4,555			
Total	87,177	86,106	64,560			29,930	31,758	22,643		
Total YTD	58,895	58,883	64,560	9.6%	9.6%	21,915	22,835	22,643	3.3%	-0.8%

(1) Total of Rates G, S, T

(2) Total of Rates G & S

TRANSPORT GAS SALES MMCF

TOTAL SYSTEM PURCHASES MMCF

				% C	CHANGE				%	CHANGE
				2024					2024	
	2023	2024	2024	from	2024	2023	2024	2024	from	2024
	ACTUAL	BUDGET	ACTUAL	2023	ACTvsBUD	ACTUAL	BUDGET	ACTUAL	2023	ACTvsBUD
Jan	4,123	5,131	5,372	30.3%	4.7%	5,605	6,420	8,730	55.8%	36.0%
Feb	5,179	5,301	5,530	6.8%	4.3%	4,357	5,488	4,252	-2.4%	-22.5%
Mar	3,729	4,810	6,213	66.6%	29.2%	3,580	3,540	2,882	-19.5%	-18.6%
Apr	3,443	5,310	5,544	61.0%	4.4%	1,841	1,967	1,637	-11.1%	-16.8%
May	5,245	2,114	3,418	-34.8%	61.7%	1,246	1,095	987	-20.8%	-9.9%
Jun	6,162	3,412	3,442	-44.1%	0.9%	1,051	845	1,008	-4.1%	19.3%
Jul	5,202	5,019	5,933	14.1%	18.2%	849	840	996	17.3%	18.6%
Aug	3,897	4,951	6,465	65.9%	30.6%	882	836	858	-2.7%	2.6%
Sep	5,709	5,037				1,071	956			
Oct	5,463	4,859				1,694	1,857			
Nov	3,083	4,902				3,739	3,693			
Dec	6,012	3,502				5,382	5,551			
Total	57,247	54,348	41,917			31,297	33,088	21,350		
Total YTD	36,980	36,048	41,917	13.4%	16.3%	19,411	21,031	21,350	10.0%	1.5%

August 31, 2024

WATER DIVISION

Memphis Light, Gas and Water Division Water Division Statement of Net Position

August 31, 2024

ASSETS

	August 2024	August 2023
CURRENT ASSETS:		
Cash and cash equivalents	\$ 70,204,510.35	\$ 85,944,250.14
Investments	50,085,320.99	40,413,153.81
Restricted funds - current	13,853,389.84	19,356,056.12
Accounts receivable - MLGW services (less allowance for doubtful accounts)	20,181,430.66	15,757,671.66
Accounts receivable - billing on behalf of other entities	14,779,964.23	13,204,751.40
Lease receivable - current (Note G)	173,706.82	163,678.00
Unbilled revenues	5,926,868.56	7,168,628.81
Inventories	8,760,417.19	7,682,747.36
Prepayment - taxes	833,333.32	833,333.32
Unamortized debt expense - current	26,586.14	27,921.21
Meter replacement - current	161,549.33	160,232.08
Other current assets	1,843,989.57	2,241,785.55
Total current assets	186,831,067.00	192,954,209.46
NON-CURRENT ASSETS		
Restricted funds:		
Insurance reserves - injuries and damages	1,368,646.35	2,016,235.95
Insurance reserves - casualties and general	8,735,894.81	8,215,202.21
Medical benefits	3,889,215.43	6,844,289.27
Customer deposits	3,483,221.42	3,099,647.54
Interest fund - revenue bonds - series 2014	92,925.17	101,033.38
Interest fund - revenue bonds - series 2016	179,232.18	188,190.62
Interest fund - revenue bonds - series 2017	198,861.31	207,822.87
Interest fund - revenue bonds - series 2020	640,138.18	652,101.43
Sinking fund - revenue bonds - series 2014	546,756.63	518,527.59
Sinking fund - revenue bonds - series 2016 Sinking fund - revenue bonds - series 2017	1,036,269.56 795,327.22	1,002,773.24 762,517.81
Sinking fund - revenue bonds - series 2017 Sinking fund - revenue bonds - series 2020	1,005,594.37	956,661.55
Construction fund - revenue bonds - series 2020	0.00	3,207,884.17
Groundwater reserve fund	2,741,967.09	1,689,155.70
Total restricted funds	24,714,049.72	29,462,043.33
Less restricted funds - current	(13,853,389.84)	(19,356,056.12)
Restricted funds - non-current	10,860,659.88	10,105,987.21
Other assets:		
	724 220 60	904 716 24
Unamortized debt expense	724,330.60	804,716.34
Notes receivable	1,288,180.91	1,383,114.47
Lease receivable - long term (Note G) Meter replacement - long term	1,515,496.31 4,080,447.12	793,485.00 4,529,976.93
Total other assets	7,608,454.94	7,511,292.74
UTILITY PLANT Water plant in service	662,786,133.80	634,231,395.97
Total plant	662,786,133.80	634,231,395.97
Less accumulated depreciation	(255,863,887.16)	(246,994,654.31)
Total net plant	406,922,246.64	387,236,741.66
INTANGIBLE RIGHT OF USE ASSETS - LEASES (Note G) & SUBSCRIPTIONS (Note H)		
Right of use assets	4,056,082.95	178,547.00
Less accumulated amortization	(3,089,335.93)	(149,606.00)
Total net right of use assets	966,747.02	28,941.00
TOTAL ASSETS	613,189,175.48	597,837,172.07
DEFERRED OUTFLOWS OF RESOURCES		
Employer pension contribution (Note C)	3,376,319.13	2,275,731.62
Employer OPEB contribution - Annual Funding (Note E)	150,130.75	162,144.64
Employer OPEB contribution - Claims Paid (Note E)	4,430,145.37	4,033,387.03
Pension liability experience (Note C)	14,916,966.98	9,797,560.33
OPEB liability experience (Note E)	3,065,823.24	2,572,005.27
Pension changes of assumptions (Note C)	3,798,501.08	4,938,051.44
OPEB changes of assumptions (Note E)	2,915,414.90	3,790,039.46
Pension investment earnings experience (Note C)	37,034,960.51	49,850,648.13
OPEB investment earnings experience (Note E)	13,944,519.73	18,655,025.97
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 696,821,957.17	\$ 693,911,765.96

Memphis Light, Gas and Water Division Water Division Statement of Net Position

August 31, 2024

LIABILITIES

	August 2024	August 2023
CURRENT LIABILITIES:		
Accounts payable - other payables and liabilities	\$ 2,734,835.67	\$ 4,808,781.15
Accounts payable - billing on behalf of other entities	11,599,440.38	13,229,672.44
Accrued taxes	1,250,000.00	1,250,000.00
Accrued vacation	3,424,113.17	3,257,003.12
Bonds payable	1,041,052.22	1,009,519.81
Lease liability - current (Note G)	6,768.49	29,297.00
Subscription liability - current (Note H)	554,833.92	0.00
Total current liabilities payable from current assets	20,611,043.85	23,584,273.52
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserves - injuries and damages	1,368,646.35	2,016,235.95
Medical benefits	1,816,416.41	3,507,762.06
Customer deposits	1,358,456.35	1,208,862.54
Bonds payable - accrued interest	1,111,156.84	1,149,148.30
Bonds payable - principal	3,383,947.78	3,240,480.19
Total current liabilities payable from restricted assets	9,038,623.73	11,122,489.04
Total current liabilities	29,649,667.58	34,706,762.56
NON-CURRENT LIABILITIES:		
Customer deposits	2,124,765.07	1,890,785.00
Reserve for unused sick leave	2,146,310.43	2,020,192.80
Revenue bonds - series 2014 (Note A)	8,785,000.00	9,500,000.00
Revenue bonds - series 2016 (Note B)	20,135,000.00	21,490,000.00
Revenue bonds - series 2017 (Note D)	18,360,000.00	19,400,000.00
Revenue bonds - series 2020 (Note F)	63,065,000.00	64,380,000.00
Unamortized debt premium Lease liability - long term (Note G)	12,397,664.68 0.00	13,474,044.82 1,460.00
Subscription liability - long term (Note H)	347,116.44	0.00
Net pension liability	36,744,351.82	27,941,441.59
Net OPEB liability	19,993,231.39	37,033,866.91
Other	908,643.55	469,452.37
Total non-current liabilities	185,007,083.38	197,601,243.49
Total liabilities	214,656,750.96	232,308,006.05
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	1,659,499.16	913,036.00
Pension liability experience (Note C)	190,395.28	333,191.92
OPEB liability experience (Note E)	986,766.21	1,349,920.20
Pension changes of assumptions (Note C)	6,582.53	11,518.61
OPEB changes of assumptions (Note E)	14,016,804.97	4,972,111.37
Pension investment earnings experience (Note C)	16,617,576.72	27,874,598.36
OPEB investment earnings experience (Note E)	10,299,687.02	13,018,145.43
Total deferred inflows of resources	43,777,311.89	48,472,521.89
NET POSITION		
Net Investment in capital assets	280,505,498.70	255,575,334.39
Restricted	13,550,660.92	16,448,769.29
Unrestricted	144,331,734.70	141,107,134.34
Total net position	438,387,894.32	413,131,238.02
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES		
AND NET POSITION	\$ 696,821,957.17	\$ 693,911,765.96

Memphis Light, Gas and Water Division Water Division

Statement of Revenues, Expenses and Changes in Net Position

	CURRENT MONTH THIS YEAR LAST YEAR			YEAR TO DATE THIS YEAR LAST YE		
OPERATING REVENUE		IIIIS TEAN	LASTIEAN		IIIIS TEAN	LAST TEAR
Sales Revenue	\$	12,821,515.91 \$	14,296,655.32	\$	90,295,529.02 \$	85,512,034.51
Accrued Unbilled Revenue	Ψ	382,567.58	(844,081.70)	Ψ	1,621,575.18	748,472.29
Forfeited Discounts		80,588.08	169,123.66		1,070,672.63	1,039,045.28
Miscellaneous Service Revenue		390,913.55	295,676.12		2,387,210.66	2,231,506.75
Rent from Property		11,080.63	11,977.19		76,667.85	95,817.52
Other Revenue		44,257.83	42,924.70		345,431.54	329,898.22
Revenue Adjustment for Uncollectibles		(102,694.83)	(114,306.07)		(767,893.17)	(683,666.46)
TOTAL OPERATING REVENUE		13,628,228.75	13,857,969.22		95,029,193.71	89,273,108.11
OPERATING EXPENSE						
Production Expense		1,681,623.37	1,330,721.04		11,962,201.94	11,151,496.04
Distribution Expense		1,298,294.30	895,814.99		10,896,665.74	7,805,770.17
Customer Accounts Expense		935,280.16	600,168.13		5,658,811.24	4,370,878.39
Sales Expense		24,517.22	23,421.52		179,748.37	178,997.31
Administrative & General		1,620,478.00	1,638,146.07		12,549,206.36	13,001,037.01
Pension Expense		841,555.26 130,799.42	757,281.92		6,720,223.74	6,061,580.31
Other Post Employment Benefits Customer Service & Information Expense		120,763.30	(52,380.29) 83,238.62		1,046,395.36 769,623.89	(419,042.31) 664,183.36
Total Operating Expense		6,653,311.03	5,276,412.00		49,782,876.64	42,814,900.28
Total Operating Expense		0,000,011.00	0,270,412.00		40,702,070.04	42,014,000.20
MAINTENANCE EXPENSE						
Production Expense		330,967.98	188,765.55		2,151,599.24	1,858,285.53
Distribution Expense		977,783.94	683,313.39		6,754,649.76	5,489,396.29
Administrative & General		605,927.51	287,370.87		3,426,538.89	2,687,031.15
Total Maintenance Expense		1,914,679.43	1,159,449.81		12,332,787.89	10,034,712.97
OTHER OPERATING EXPENSE						
Depreciation Expense		1,026,493.77	947,044.24		7,892,696.30	7,527,411.63
Amortization Expense (including Right of Use Assets - Leases						
(Note G) & Subscriptions (Note H))		66,375.86	4,675.00		571,728.57	37,400.00
Regulatory Debits - Amortization of Legacy Meters		40,227.75	39,990.91		321,183.65	319,658.89
Payment in Lieu of Taxes		208,333.33	208,333.33		3,866,666.68	3,766,666.68
FICA Taxes		75,842.40	48,244.92		437,567.59	389,781.79
Total Other Operating Expenses		1,417,273.11	1,248,288.40		13,089,842.79	12,040,918.99
TOTAL OPERATING EXPENSE		9,985,263.57	7,684,150.21		75,205,507.32	64,890,532.24
INCOME						
Operating Income (Loss)		3,642,965.18	6,173,819.01		19,823,686.39	24,382,575.87
Other Income		823,225.61	646,390.94		5,750,459.32	4,507,912.60
Lease Income - Right of Use Assets (Note G)		25,204.68	17,118.00		214,192.63	143,948.00
Total Income (Loss)		4,491,395.47	6,837,327.95		25,788,338.34	29,034,436.47
Interest Expense - Right of Use Assets - Leases (Note G) &		44.50	07.00		005.04	4.00=.00
Subscriptions (Note H)		14.52	97.00		305.31	1,205.00
Reduction of Plant Cost Recovered Through CIAC NET INCOME (LOSS) BEFORE DEBT EXPENSE		203,113.25 4,288,267.70	329,836.11 6,507,394.84		2,359,084.04 23,428,948.99	2,368,549.86 26,664,681.61
NET INCOME (2000) BET ONE BEBT EXTENCE		4,200,201.10	0,507,554.04		20,420,040.00	20,004,001.01
DEBT EXPENSE						
Amortization of Debt Discount & Expense		(82,125.79)	(85,175.74)		(657,006.32)	(681,405.92)
Interest on Long Term Debt		357,832.08	372,515.42		2,862,656.64	2,980,123.36
Total Debt Expense		275,706.29	287,339.68		2,205,650.32	2,298,717.44
NET INCOME		4.040.554.44	0.000.000.15		04 000 000 0	04.005.004.05
Net Income (Loss) After Debt Expense		4,012,561.41	6,220,055.16		21,223,298.67	24,365,964.17
Contributions in Aid of Construction		203,113.25	329,836.11		2,359,084.04	2,368,549.86
INCREASE (DECREASE) IN NET POSITION -		4 04E 674 66	6 540 904 97		22 502 202 74	26 724 544 02
including Pension & OPEB Expense-Non - Cash		4,215,674.66	6,549,891.27		23,582,382.71	26,734,514.03
Pension Expense - Non-Cash Other Post Employment Benefits - Non-Cash		274,046.59	487,363.47		3,317,812.46 (3,533,880.73)	3,765,041.27
INCREASE (DECREASE) IN NET POSITION -		(472,385.93)	(739,563.32)		(3,333,000.73)	(4,614,573.98)
excluding Pension & OPEB Expense-Non - Cash	\$	4,017,335.32 \$	6,297,691.42	\$	23,366,314.44 \$	25,884,981.32
•						

Water Division
Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

	CURRENT MONTH ACTUAL BUDGET			YEAR TO DATE ACTUAL BUDGET			
OPERATING REVENUE							
Sales Revenue	\$	12,821,515.91 \$	\$	11,734,000.00	\$	90,295,529.02 \$	82,993,000.00
Accrued Unbilled Revenue		382,567.58		137,000.00		1,621,575.18	1,076,000.00
Forfeited Discounts		80,588.08		152,000.00		1,070,672.63	1,005,000.00
Miscellaneous Service Revenue		390,913.55		281,667.45		2,387,210.66	2,253,338.78
Rent from Property		11,080.63		11,000.00		76,667.85	88,000.00
Other Revenue		44,257.83		41,000.00		345,431.54	328,000.00
Revenue Adjustment for Uncollectibles		(102,694.83)		(85,000.00)		(767,893.17)	(623,000.00)
TOTAL OPERATING REVENUE		13,628,228.75		12,271,667.45		95,029,193.71	87,120,338.78
OPERATING EXPENSE							
		1 601 602 27		1,892,732.46		11,962,201.94	12 040 641 26
Production Expense Distribution Expense		1,681,623.37 1,298,294.30		1,970,070.98		10,896,665.74	12,840,641.26 14,635,270.84
Customer Accounts Expense		935,280.16		1,006,166.54			
		·		32,565.95		5,658,811.24	6,204,204.96
Sales Expense		24,517.22				179,748.37	221,710.72
Administrative & General		1,620,478.00		3,482,205.22		12,549,206.36	24,523,898.48
Pension Expense		841,555.26		379,257.17		6,720,223.74	3,207,590.64
Other Post Employment Benefits		130,799.42		21,921.43		1,046,395.36	149,615.90
Customer Service & Information Expense		120,763.30		121,494.67		769,623.89	776,814.99
Total Operating Expense		6,653,311.03		8,906,414.41		49,782,876.64	62,559,747.79
MAINTENANCE EXPENSE							
Production Expense		330,967.98		398,522.19		2,151,599.24	2,795,171.43
Distribution Expense		977,783.94		1,199,258.66		6,754,649.76	8,328,085.72
Administrative & General		605,927.51		514,175.68		3,426,538.89	3,435,847.85
Total Maintenance Expense		1,914,679.43		2,111,956.54		12,332,787.89	14,559,104.99
OTHER OPERATING EXPENSE							
Depreciation Expense		1,026,493.77		956,175.71		7,892,696.30	7,649,340.93
Amortization Expense (including Right of Use Assets - Leases							
(Note G) & Subscriptions (Note H))		66,375.86		0.00		571,728.57	0.00
Regulatory Debits - Amortization of Legacy Meters		40,227.75		40,012.11		321,183.65	320,006.34
Payment in Lieu of Taxes		208,333.33		156,250.00		3,866,666.68	4,075,000.00
FICA Taxes		75,842.40		36,796.07		437,567.59	364,437.39
Total Other Operating Expenses		1,417,273.11		1,189,233.89		13,089,842.79	12,408,784.66
TOTAL OPERATING EXPENSE		9,985,263.57		12,207,604.84		75,205,507.32	89,527,637.45
INCOME							
Operating Income (Loss)		3,642,965.18		64,062.61		19,823,686.39	(2,407,298.67)
Other Income		823,225.61		591,136.57		5,750,459.32	3,041,276.88
Lease Income - Right of Use Assets (Note G)		25,204.68		0.00		214,192.63	0.00
Total Income (Loss)		4,491,395.47		655,199.18		25,788,338.34	633,978.21
Interest Expense - Right of Use Assets - Leases (Note G) &							
Subscriptions (Note H)		14.52		0.00		305.31	0.00
Reduction of Plant Cost Recovered Through CIAC		203,113.25		1,263,101.11		2,359,084.04	8,194,258.71
NET INCOME (LOSS) BEFORE DEBT EXPENSE		4,288,267.70		(607,901.93)		23,428,948.99	(7,560,280.50)
DEBT EXPENSE							
Amortization of Debt Discount & Expense		(82,125.79)		(82,347.64)		(657,006.32)	(658,681.96)
Interest on Long Term Debt		357,832.08		357,833.70		2,862,656.64	2,862,666.34
Total Debt Expense		275,706.29		275,486.06		2,205,650.32	2,203,984.38
NET INCOME		-,		-,		,,	,,
Net Income (Loss) After Debt Expense		4,012,561.41		(883,387.99)		21,223,298.67	(9,764,264.88)
Contributions in Aid of Construction		203,113.25		1,263,101.11		2,359,084.04	8,194,258.71
INCREASE (DECREASE) IN NET POSITION -				.,=00,.01.11		_,000,001.01	5, .5 .,255.7 1
including Pension & OPEB Expense-Non-Cash		4,215,674.66		379,713.12		23,582,382.71	(1,570,006.17)
Pension Expense - Non-Cash		274,046.59		0.00		3,317,812.46	0.00
Other Post Employment Benefits - Non-Cash		(472,385.93)		0.00		(3,533,880.73)	0.00
INCREASE (DECREASE) IN NET POSITION -		(472,000.00)		0.00		(3,000,000.70)	0.00
excluding Pension & OPEB Expense-Non-Cash	\$	4,017,335.32 \$	\$	379,713.12	\$	23,366,314.44 \$	(1,570,006.17)
excluding rension & OF LD Expense-Non-Cash	φ	+,U11,JJJ.JZ Þ	Ψ	313,113.12	φ	20,000,014.44 	(1,370,000.17)

Water Division Application of Revenues YTD

REVENUES		ф	05 020 102 71
Operating Interest and Other Income		\$	95,029,193.71 5,964,651.95
Total			100,993,845.66
Less: Operating and Maintenance Expenses			
Production	14,113,801.18		
Operation Maintenance	37,820,674.70 10,181,188.65		62,115,664.53
			02,110,001.00
Add:	0.047.040.40		
Pension Expense - Non-Cash Other Employment Benefits - Non-Cash	3,317,812.46 (3,533,880.73)		(216.069.27)
Other Employment Benefits - Non-Cash	(3,333,660.73)		(216,068.27)
Net Revenues Available for Fund Requirements and Other Purposes			38,662,112.86
FUND REQUIREMENTS			
Debt Service	220 206 64		
Interest - Revenue Bonds - Series 2014 Interest - Revenue Bonds - Series 2016	239,306.64 461,700.00		
Interest - Revenue Bonds - Series 2017	512,283.34		
Interest - Revenue Bonds - Series 2020	1,649,366.66		
Sinking Fund - Revenue Bonds - Series 2014	476,666.67		
Sinking Fund - Revenue Bonds - Series 2016	903,333.33		
Sinking Fund - Revenue Bonds - Series 2017	693,333.33		
Sinking Fund - Revenue Bonds - Series 2020	876,666.67	-	
Total Debt Service	5,812,656.64		
Total Fund Requirements			5,812,656.64
OTHER PURPOSES			
Payment in Lieu of Taxes	3,866,666.68		
FICA Taxes	437,567.59		
Interest Expense - Right of Use Assets - Leases (Note G) & Subscriptions	005.04		
(Note H)	305.31	-	4,304,539.58
Total Fund Requirements and Other Purposes			10,117,196.22
Balance - After Providing for Above Disbursements and Fund Requirements	3		28,544,916.64
Less: Capital Additions provided by Current Year's Net Revenue			18,974,545.57
REMAINDER - To (or From) Working Capital		\$	9,570,371.08
		Ť	
Total Capital Additions were paid from:			
Capital Additions provided by Current Year's Net Revenue	18,974,545.57	_	
Total Capital Additions		_	18,974,545.57
		\$	18,974,545.57
ANNUAL CONSTRUCTION BUDGET	\$ 27,463,090.00		
TOTAL CONSTRUCTION FUNDS EXPENDED		\$	18,974,545.57
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$	2,970,196.49
		<u> </u>	,,

Memphis Light, Gas and Water Division Water Division Capital Expenditures

		CURRENT		YTD	% OF
DESCRIPTION	BUDGET	MONTH ACTUAL	YTD ACTUAL	REMAINDER	BUDGET
PRODUCTION SYSTEM					
Overhead Storage Tanks	\$ 0	\$ 0	\$ 0	\$ 0	0.00%
Production Wells	7,789,004	652,142	3,732,718	4,056,286	47.92%
Pumping Stations	21,195,000	884,065	5,130,695	16,064,305	24.21%
Underground Storage Reservoirs	300,000	0	52,069	247,931	17.36%
Purchase of Land	150,000	0	963	149,037	0.64%
Operations Maintenance	1,500,000	(156,318)	(40,411)		-2.69%
Contingency Fund - Production system	50,000	0	0	50,000	0.00%
Contributions in Aid of Construction	(11,791,856)	0	0	(11,791,856)	0.00%
SUBTOTAL - PRODUCTION SYSTEM	19,192,148	1,379,889	8,876,035	10,316,113	46.25%
SUBTOTAL - BLDGS. AND STRUCTURES	1,061,000	0	1,069	1,059,931	0.10%
TOTAL PROD. SYSTEM w/BLDGS & STRUCT.	20,253,148	1,379,889	8,877,104	11,376,044	43.83%
DISTRIBUTION SYSTEM					
Apartments	6,388	0	6,699	(311)	104.88%
Booster Stations	500,000	0	1,018	498,982	0.20%
Emergency Maintenance	3,464,932	388,394	2,172,307	1,292,625	62.69%
General Power Service	3,672,298	309,914	2,235,213	1,437,085	60.87%
New Water Main	2,468,730	25,291	228,874	2,239,856	9.27%
Lead Service Replacement	2,800,000	299,855	1,385,343	1,414,658	49.48%
Planned Maintenance	3,000,000	457,271	2,684,479	315,521	89.48%
Relocate at Customer Req	285,366	21,551	171,968	113,398	60.26%
Residential S/D	598,049	52,711	139,225	458,824	23.28%
Residential Svc in S/D	291,197	20,244	119,555	171,642	41.06%
Residential Svc not S/D	405,532	30,291	254,788	150,744	62.83%
Street Improvements	4,250,000	33,760	541,009	3,708,991	12.73%
Storm Restoration	0	0	931,421	(931,421)	-100.00%
Previously Capitalized Items - Meters	1,036,079	0	542,265	493,814	52.34%
Contributions in Aid of Construction	(3,227,232)	(212,613)	(2,458,081)	(769,151)	76.17%
TOTAL - DISTRIBUTION SYSTEM	19,551,339	1,426,669	8,956,085	10,595,254	45.81%
GENERAL PLANT			400 407	(400.407)	100.000/
Buildings/Structures	0	0	186,107	(186,107)	-100.00%
Capital Security Automation	44,280	0	0	44,280	0.00%
Fleet Capital Power Operated Equipment	1,034,466	122,809	918,690	115,776	88.81%
Transportation Equipment	1,749,035	40,829	324,523	1,424,512	18.55%
IS/IT Projects Water	0	0	218	(218)	-100.00%
Tools and Equipment	0	0	0	0	0.00%
Water Lab Equipment	0	0	0	0	0.00%
Contingency Fund - General Plant	200,000	0	0	200,000	0.00%
TOTAL - GENERAL PLANT	3,027,781	163,638	1,429,537	1,598,244	47.21%
SUBTOTAL - WATER DIVISION	42,832,268	2,970,196	19,262,726	23,569,542	44.97%
Allowance for Late Deliveries, Delays, etc	(15,369,178)	0	(288,180)	(15,080,998)	1.88%
TOTAL - WATER DIVISION	\$ 27,463,090	\$ 2,970,196	\$ 18,974,546	\$ 8,488,544	69.09%

Memphis Light, Gas and Water Division Water Division Statistics

August 31, 2024

	CURREN	ТМ	IONTH	YEAR T	0 [ATE
	THIS YEAR		LAST YEAR	THIS YEAR		LAST YEAR
OPERATING REVENUE						
Residential	\$ 6,084,166.05	\$	7,563,982.76	\$ 46,582,293.20	\$	44,042,992.43
Commercial - General Service	5,858,382.75		5,858,086.65	37,636,911.94		35,129,578.07
Resale	18,598.95		6,593.91	113,191.43		100,307.56
Fire Protection	694,059.19		686,457.37	4,636,982.39		4,708,253.81
Interdepartmental	11,814.13		8,396.65	71,718.00		54,126.27
Commercial Government	254,809.16		173,137.98	1,354,746.38		1,477,175.87
Miscellaneous	426,525.77		519,701.67	3,779,668.36		3,695,868.27
Accrued Unbilled Revenue	382,567.58		(844,081.70)	1,621,575.18		748,472.29
Revenue Adjustment for Uncollectibles	(102,694.83)		(114,306.07)	(767,893.17)		(683,666.46)
TOTAL OPERATING REVENUE	\$ 13,628,228.75	\$	13,857,969.22	\$ 95,029,193.71	\$	89,273,108.11
CUSTOMERS						
Residential	231,129		228,762	230,017		221,935
Commercial - General Service	19,506		18,910	18,665		17,942
Resale	9		6	7		9
Fire Protection	5,458		5,305	5,205		5,058
Interdepartmental	62		62	51		55
Commercial Government	492		461	400		459
Total Customers	256,656		253,506	254,345		245,458
METERED WATER (CCF)						
Residential	2,066,962		2,589,703	15,674,442		14,931,724
Commercial - General Service	2,797,102		2,901,949	17,938,178		16,573,690
Resale	4,284		1,241	11,576		4,812
Interdepartmental	4,201		2,419	27,421		15,943
Commercial Government	119,461		81,438	632,475		725,810
Total CCF Sales	 4,992,010		5,576,750	34,284,092		32,251,980
OPERATING REVENUE/CUSTOMER						
Residential	\$ 26.32	\$	33.06	\$ 202.52	\$	198.45
Commercial - General Service	300.34		309.79	2,016.44		1,957.95
Resale	2,066.55		1,098.99	16,170.20		11,145.28
Fire Protection	127.16		129.40	890.87		930.85
Interdepartmental	190.55		135.43	1,406.24		984.11
Commercial Government	517.90		375.57	3,386.87		3,218.25
OPERATING REVENUE/CCF						
Residential	\$ 2.944	\$	2.921	\$ 2.972	\$	2.950
Commercial - General Service	2.094		2.019	2.098		2.120
Resale	4.341		5.313	9.778		20.845
Interdepartmental	2.812		3.471	2.615		3.395
Commercial Government	2.133		2.126	2.142		2.035
CCF/CUSTOMER						
Residential	8.94		11.32	68.14		67.28
Commercial - General Service	143.40		153.46	961.06		923.74
Resale	476.00		206.83	1,653.71		534.67
Interdepartmental	67.76		39.02	537.67		289.87
Commercial Government	242.81		176.66	1,581.19		1,581.29

Memphis Light, Gas and Water Division Water Division Comparisons to Budget

SALES MMCF

				% CHANGE	≣
				2024	
	2023	2024	2024	from	2024
	ACTUAL	BUDGET	ACTUAL	2023	ACTvsBUD
Jan	391.2	393.2	417.7	6.8%	6.2%
Feb	390.2	371.2	350.2	-10.3%	-5.7%
Mar	302.3	340.2	369.2	22.1%	8.5%
Apr	355.7	372.2	422.7	18.9%	13.6%
May	385.4	383.0	432.5	12.2%	12.9%
Jun	411.8	419.0	471.8	14.6%	12.6%
Jul	431.0	485.6	465.2	7.9%	-4.2%
Aug	557.7	460.9	499.2	-10.5%	8.3%
Sep	516.0	444.3			
Oct	452.7	421.1			
Nov	474.2	392.3			
Dec	140.2	378.2			
Total	4,808.2	4,861.2	3,428.5		
Total YTD	3,225.3	3,225.3	3,428.5	6.3%	6.3%

Memphis Light, Gas and Water Division Notes to Financial Statements August 31, 2024

- NOTE A In June 2014, the Electric Division issued \$71,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2014 Electric Division Bonds. See Note F related to the advance refunding of a portion of Series 2014 Electric Division Bonds. In June 2014, the Water Division issued \$15,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2014 Water Division Bonds.
- NOTE B In September 2016, the Electric Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2016 Electric Division Bonds. In September 2016, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2016 Gas Division Bonds. In September 2016, the Water Division issued \$30,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2016 Water Division Bonds.
- NOTE C The method of pension funding changed in 2016, with the passage of the Public Employee Defined Benefit Financial Act of 2014 and the approval of MLGW's funding policy. We are required to fund 100% of the Actuarially Determined Contribution ("ADC") each year. We also have adopted a one-year lag on the funding year ADC. Therefore, the ADC for 2024 is based on the 2023 Actuarial Valuation. GASB Statement No. 68 Accounting and Financial Reporting for Pensions an Amendment of GASB Statement No. 27, requires recognition of deferred outflows and inflows resources associated with the difference between projected and actual earnings on Plan investments, to be amortized to Pension expense over a closed five-year period. Also to be recognized as deferred outflows and inflows of resources are differences between expected and actual experience with regard to economic or demographic factors, to be in the measurement of total pension liability, to be amortized to pension expense over a closed period equal to the average of the expected remaining service lives of all employees receiving pension benefits. Employer contributions to the pension trust made between the net pension liability measurement date and the employer's fiscal year end are recognized as deferred outflows during the year and subsequently charged to net pension liability the next year.
- NOTE D In September 2017, the Electric Division issued \$90,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2017 Electric Division Bonds. In September 2017, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2017 Gas Division Bonds. In September 2017, the Water Division issued \$25,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2017 Water Division Bonds.
- NOTE E The accounting treatment for OPEB expenses changed in 2018, with the adoption of GASB Statement No. 75 Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions ("GASB 75"). In accordance to GASB 75, entities that offer OPEB benefits to retirees must record a net OPEB liability. The change in net OPEB liability from one year to the next represents OPEB expense for the year.

GASB 75 requires recognition of deferred outflows and inflows of resources associated with the difference between projected and actual earnings on Plan investments, to be amortized to OPEB expense over a closed five-year period. Also to be recognized as deferred outflows and inflows of resources are differences between expected and actual experience with regard to economic or demographic factors used in the measurement of total OPEB liability. These items are amortized to OPEB expense over a closed period equal to the average of the expected remaining service lives of all employees receiving OPEB benefits.

Employer contributions to the OPEB Trust made after the net OPEB liability measurement date, but prior to the employer's fiscal year end, are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year. Likewise, OPEB benefits paid by the Division as the benefits come due (i.e., retiree medical and prescription drug claims paid by the Division on behalf of retirees) are accounted for as OPEB contributions. As required by GASB 75, these contributions are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year.

- NOTE F In September 2020, the Electric Division issued \$148,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric System and to pay certain costs of issuance with respect to the Series 2020A Electric Division Bonds. The Electric Division also issued \$29,000,000 in Revenue Refunding Bonds to advance refund, on a federally taxable basis, a portion of the outstanding Electric System Revenue Bonds, Series 2014 (the "Refundable Bonds") and to pay certain costs of issuance with respect to the Series 2020B Electric System Refunding Bonds. In September 2020, the Electric Division defeased the Electric Revenue Bonds, Series 2014 in the amount of \$1,436,056.93. In September 2020, the Gas Division issued \$63,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2020 Gas Division Bonds. In September 2020, the Water Division issued \$68,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2020 Water Division Bonds.
- NOTE G In 2022, MLGW implemented GASB Statement No. 87, Leases. GASB 87 requires lessee to recognize an intangible right of use asset and a lease liability, and a lessor to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information regarding leasing activities. Accordingly, the accompanying financial statements, as of and for year ended December 31, 2022, have been restated for the change, which did not have a material impact on Electric, Gas and Water Division net position.
- NOTE H In 2023, MLGW implemented GASB Statement No. 96, Subscription-Based Information Technology Agreements (SBITAs).

 GASB 96's objectives are to better meet the information needs of financial statement users by improving how governments report SBITAs, enhancing the comparability of financial statements between governments, and enhancing the relevance, reliability, and consistency of information about governments' subscription-based activities. Statement No. 96 is effective for fiscal years beginning after June 15, 2022. SBITA Accounting was recorded in December 2023. January November 2023 (prior periods financial statements presentation) will not reflect SBITA Accounting.

Memphis Light, Gas and Water Division

August 31, 2024

SUPPLEMENTARY INFORMATION

DESCRIPTION	CURRENT THIS YEAR	T MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
OPERATING REVENUE		Engl Team		ENGTIERR
ELECTRIC SALES REVENUE				
4000100-Sales Revenue	(169,295,811.68)	(162,119,190.84)	(981,165,683.74)	(896,537,125.70)
4000100-Sales Revenue 4000103-Miscellaneous Sales Revenue Adjustment	0.00	0.00	(1,925,653.04)	0.00
4000110-Accrued Unbilled Revenues	(4,241,870.73)	(1,150,370.66)	(30,011,721.28)	(33,032,212.85)
4000150-Energy Costs-Sales Revenue	1,199,022.06	37,203.52	(1,692,953.75)	(10,688,466.08)
TOTAL ELECTRIC SALES REVENUE	(172,338,660.35)	(163,232,357.98)	(1,014,796,011.81)	(940,257,804.63)
FORFEITED DISCOUNTS				
4000200-Forfeited Discounts TOTAL FORFEITED DISCOUNTS	(1,186,042.86) (1,186,042.86)	(1,342,532.91)	(8,278,385.67)	(7,159,220.29)
	(1,180,042.80)	(1,342,332.91)	(8,2/8,383.07)	(7,139,220.29)
MISC SERVICE REVENUE 4000300-Miscellaneous Service Revenue	(330,209.86)	(1,098,518.81)	(5,524,540.65)	(6,003,598.35)
TOTAL MISC SERVICE REVENUE	(330,209.86)	(1,098,518.81)	(5,524,540.65)	(6,003,598.35)
RENT FROM ELECTRIC PROPERTY				
4000400-Rental Income From Division Property	(246,869.91)	(498,185.04)	(1,482,599.77)	(3,692,770.00)
TOTAL RENT FROM ELECTRIC PROPERTY	(246,869.91)	(498,185.04)	(1,482,599.77)	(3,692,770.00)
OTHER ELECTRIC REVENUE				
4000500-Other Operating Revenue	(156,204.14)	(151,499.03)	(1,219,170.00)	(1,162,176.08)
TOTAL OTHER ELECTRIC REVENUE	(156,204.14)	(151,499.03)	(1,219,170.00)	(1,162,176.08)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES				
4000700-Revenue Adjustment for Uncollectibles	672,994.18	564,232.58	3,932,380.59	3,112,770.70
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES TOTAL OPERATING REVENUE	672,994.18 (173,584,992.94)	564,232.58 (165,758,861.19)	3,932,380.59 (1,027,368,327.31)	3,112,770.70 (955,162,798.65)
OPERATING EXPENSES	, ,		, , , , , ,	, , ,
OPERATIONS EXPENSE				
POWER COST 4015550-Power Cost	121,733,202.11	121,967,104.20	748,681,727.89	733,222,883.83
4015560-Accrued Power Cost	0.00	0.00	0.00	0.00
TOTAL POWER COST	121,733,202.11	121,967,104.20	748,681,727.89	733,222,883.83
TRANSMISSION				
4015600-Operation-Operations Dept E&S	352,555.80	215,691.62	2,280,287.13	2,069,461.68
4015610-Load Dispatching-Operations Dept	80,601.20	50,278.81	502,616.42	456,630.58
4015620-Station Expenses-Operations Dept 4015630-OH Transmission Line Exp-Dist Dept	45,656.63 0.00	26,573.19 0.00	272,565.11 0.00	243,296.09 0.00
4015640-UG Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.00
4015660-Misc Transmission Expenses	109,058.53	78,942.12	953,644.05	935,653.59
TOTAL TRANSMISSION	587,872.16	371,485.74	4,009,112.71	3,705,041.94
DISTRIBUTION				
4015800-Operation-Electric Dist Dept E&S	508,027.72	247,031.45	3,047,572.08	2,156,013.02
4015810-Load Dispatching-Dist Dept 4015820-Station Expenses-Dist Dept	182,391.90	102,794.60	1,133,755.12	950,505.20 940,888.93
4015830-OH Distribution Line Exp-Dist Dept	171,407.80 637,040.90	104,208.77 387,613.99	1,084,833.51 3,733,065.08	2,867,400.43
4015840-UG Distribution Line Exp-Dist Dept	109,951.66	71,331.09	525,676.02	590,152.59
4015850-Street Lighting & Signal System Exp-Dist Dept	14,479.32	32,050.66	82,843.46	104,887.60
4015860-Meter Expenses-Dist Dept	100,441.44	75,809.60	693,081.13	556,517.41
4015870-Services on Customer Premise-Dist Dept	639,107.51	516,840.73	3,704,377.56	3,702,288.69
4015880-Misc Distribution Expenses	3,121,506.50	1,520,375.34	22,779,484.89	12,609,972.84
4015890-Rents-Electric Distribution TOTAL DISTRIBUTION	<u>0.00</u> 5,484,354.75	3,058,056.23	2,402.62 36,787,091.47	2,145.01 24,480,771.72
CLICTONED ACCOUNTS				
CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection	11,524.79	11,679.96	111,434.84	117,971.88
4019020-Meter Reading Expenses	229,004.96	73,698.25	1,453,604.84	586,220.04
4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS	1,579,155.09 1,819,684.84	1,224,222.16 1,309,600.37	9,782,718.26 11,347,757.94	8,954,053.95 9,658,245.87
	1,017,004.04	1,505,000.5/	11,577,157.74	2,030,243.07
SALES	857.05	0.00	3 497 54	19 677 89
	857.05 0.00	0.00 0.00	3,497.54 0.00	19,677.89 0.00
SALES 4019110-Supervision-Sales				
SALES 4019110-Supervision-Sales 4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00

ADMINISTRATIVE & GIFBERAL ADMINISTRATIVE & GIFBERAL AUTOMACHAMINISTRATIVE & GIFBERAL AUTOMACHAMINISTRATIV	DESCRIPTION	CURRENT		YEAR TO DATE		
Management Man	DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
Management Man	A DAMPHOTE A THUT OF CENTER AN					
A01/210-Office Supplice & Ripemer (16,009-61) (21,005) (2,005) (20,		2 307 725 60	2 159 551 96	13 924 594 03	16 077 813 01	
4819125 - Consta Carle Expense Clearing 0.00						
401220-Omatak Services Finployed		0.00	0.00	0.00		
401928-Property locarease 197,720.88 167,191.09 1,399,812.00 1,217,881.29 2,401928-1,217,881.20 1						
401925C-Injuries & Danueges						
1901-000-000-000-000-000-000-000-000-000						
Harman Property						
401993-Transstion Rounding Expense						
0.00						
1991 16-femts-bincelmones						
149111-Rein-Summer Prices						
PENSION EXPENSE 4019263-Pension Expense - Non-Cash 1,280,4521.8 1,720,106.42 11,709,926.39 11,288,381.91 10,9926.39 11,288,381.91 10,9926.39 11,288,381.91 10,9926.39 11,288,381.91 10,9926.39 11,007,801.11 12,288,380.15 10,9926.30 11,007,801.11 12,288,380.15 10,9926.30 12,217,1727.59 20,713,800.15 10,9926.30 1	4019311-Rent-Summer Trees	461.35	613.77	8,448.55		
1	TOTAL ADMINISTRATIVE & GENERAL	4,741,776.69	3,117,426.25	35,289,831.92	34,070,030.60	
401962-Pension Expense: Colab 1.88.057.44 873.05.57 11.07.801.11 7.429.079.26	PENSION EXPENSE					
OTHER POST EMPLOYMENT BENEFITS 2,690,280,72 2,593,371,09 22,717,727.50 20,718,360,46	4019261-Pension Expense - Non-Cash	967,223.28	1,720,106.42	11,709,926.39	13,288,381.20	
OTHER POST EMPLOYMENT BENEFTS						
109283-Other Post Employment Renefits - Non-Cash 1,061,0241-55 1,261,023-56 1,2471-521,04 (16.2867321-58) 1,091285-00 1,291,1820 1,221,323-22 1,318,183-19 1,375,778-97 TOTAL OTHER ROST EMPLOYMENT BENEFITS 284,237-46 (386,984,33) 2,346,019,35 (2,712,933,01) (2,712	TOTAL PENSION EXPENSE	2,803,280.72	2,593,371.99	22,717,727.50	20,718,360.46	
Author Post Employment Benefits Cash (Actuarially Determined Contribution) 1.951,482.01 2.223.290.23 14.818,540.39 13.573,778.97						
CUSTOMER SERVICE & NFO						
CUSTOMER SERVICE & INFO						
Author A	TOTAL OTHER POST EMPLOTMENT BENEFITS	284,237.40	(380,984.33)	2,340,019.33	(2,/12,955.61)	
117.662.68						
10/9909-Informational & Instructional Advertising Expenses		· ·	-,	,		
Author A						
BURDENING DEFAULT CLEARING			,	,		
1000 0.00						
1000 0.00	BURDENING DEFAULT OF FARING					
TOTAL OPERATIONS EXPENSE	4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TRANSMISSION						
TRANSMISSION 4025680-Maint-Electric Transmission E&S 189,167.82 71,932.05 853,477.37 691,036.17 4025690-Maint-Structures & Improvements-Operations Dept 0.00 0.00 1.066.069.41 44,225.67 4025790-Maint-Structures & Improvements-Operations Dept 137,272.03 82,945.93 1,307,899.4 833,897.28 4025710-Maint-OH Transmission Lines-Dist Dept 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 4025720-Maint-UG Transmission Lines-Dist Dept 67,827.35 496,591.2 451,543.09 370,210.79 TOTAL TRANSMISSION 394,267.20 204,537.10 3,678,989.81 1,939,369.91 1,939,36	TOTAL OPERATIONS EXPENSE	137,906,949.26	132,312,704.42	863,930,083.18	825,515,174.40	
A025680-Maint-Electric Transmission E&S 189,167.82 71,932.05 833,477.37 691,036.17	MAINTENANCE EXPENSE					
A025690-Maint-Structures & Improvements-Operations Dept 0.00 0.00 1.006,06041 44,225.67 4025700-Maint-Station Eqmt-Operations Dept 137,272.03 82,945.93 1.307,899.94 33,897.28 4025710-Maint-UG Transmission Lines-Dist Dept 0.00 0.00 0.00 0.00 4025720-Maint-UG Transmission Lines-Dist Dept 67,827.35 49,659.12 451,543.09 370,210.79 TOTAL TRANSMISSION 394,267.20 204,537.10 3,678,989.81 1,939,369.91 DISTRIBUTION 200,00 0.00						
A025700-Maint-Station Equnt-Operations Dept 0.00		· ·		,		
4025710-Maint-UG Transmission Lines-Dist Dept 67,827.35 49,659.12 451,543.09 370,210.79 370,210.79 394,267.20 204,537.10 3,678,989.81 1,939,369.91 1,						
A025720-Maint-UG Transmission Lines-Dist Dept 370,210.79 394,267.20 204,537.10 3,678,989.81 1,939,369.91 394,267.20 204,537.10 3,678,989.81 1,939,369.91 394,267.20 204,537.10 3,678,989.81 1,939,369.91 305,390.01 305,390.01 306,390.						
DISTRIBUTION						
4025900-Maint-Electric Distribution E&S 369,409.53 200,138.86 2,260,136.56 1,954,191.71 4025910-Maint-Station Equipment-Dist Dept 205,792.07 130,235.69 2,263,548.17 1,280,501.75 4025920-Maint-Station Equipment-Dist Dept 6,932,240.27 3,271,258.51 30,780,470.16 10,168,486.95 4025930-Maint-OHD Distribution Lines-Dist Dept 6,932,240.27 3,271,258.51 30,780,470.16 10,168,486.95 4025940-Maint-Uin Distribution Lines-Dist Dept 2,049,581.37 1,372,095.43 11,929,580.34 6,755,687.99 4025950-Maint-Line Transformers 232,376.22 128,267.90 1,515,018.99 1,142,624.93 4025960-Maint-Street Lighting & Signal System 853,922.88 434,969.05 4,334,394.76 3,902,377.03 4025960-Maint-Miscreet Lighting & Signal System 853,922.88 434,969.05 4,334,394.76 3,902,377.03 4025960-Maint-Miscreet Lighting & Signal System 111,039.29 3,055,338.07 (775,855.14) 8,835,336.29 TOTAL DISTRIBUTION 10,971,490.65 8,800,623.27 53,611,155.46 35,219,550.03 ADMINISTRATIVE & GENERAL 470,825.79 287,028.34 3,171,989.94 2,650,696.65 4029320-Maint-General Plant 470,825.79 287,028.34 3,171,989.94 2,650,696.65 4029325-Facilities Maintenance Expense 36,414.16 40,888.23 236,933.10 181,398.81 TOTAL ADMINISTRATIVE & GENERAL 507,239.95 327,916.57 3,408,923.04 2,832,095.46 MAINTENANCE CLEARING 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Maintenance Offset-eAM Parameters 0.00 0.00 0.00 0.00 4023000-Maintenance Offset-eAM Parameters 0.00 0.00 0.00 0.00 5004000000	TOTAL TRANSMISSION	394,267.20	204,537.10	3,678,989.81	1,939,369.91	
4025910-Maint-Station Equipment-Dist Dept 20,000 21,233.08 0.00 4025920-Maint-Station Equipment-Dist Dept 6,932,240.27 33,235.69 2,263,548.17 1,280,501.76 4025930-Maint-OH Distribution Lines-Dist Dept 6,932,240.27 3,271,258.51 30,780,470.16 10,168,486.95 4025940-Maint-UG Distribution Lines-Dist Dept 2,049,581.37 1,372,095.43 11,929,580.34 6,755,687.99 4025950-Maint-Line Transformers 232,376.22 128,267.90 1,515,018.99 1,142,624.93 4025960-Maint-Street Lighting & Signal System 853,922.88 434,969.05 4,334,394.76 3,902,377.03 4025970-Maint-Meters 217,129.02 208,119.76 1,282,628.54 1,180,143.37 4025980-Maint-Misc Distribution Plant 111,039.29 3,055,538.07 (775,855.14) 8,835,536.29 707AL DISTRIBUTION 10,971,490.65 8,800,623.27 53,611,155.46 35,219,550.03 4029320-Maint-General Plant 470,825.79 287,028.34 3,171,989.94 2,650,696.65 4029325-Facilities Maintenance Expense 36,414.16 40,888.23 236,933.10 181,398.81 TOTAL ADMINISTRATIVE & GENERAL 402900-Absorption Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00	DISTRIBUTION					
4025920-Maint-Station Equipment-Dist Dept 205,792.07 130,235.69 2,263,548.17 1,280,501.76 4025930-Maint-UB Distribution Lines-Dist Dept 6,932,240.27 3,271,258.51 30,780,470.16 10,168,486.95 4025950-Maint-Line Transformers 2,049,581.37 1,372,095.43 11,929,580.34 6,755,687.99 4025950-Maint-Line Transformers 232,376.22 128,267.90 1,515,018.99 1,142,624.93 4025960-Maint-Street Lighting & Signal System 853,922.88 434,690.05 4,334,394.76 3,902,377.03 4025970-Maint-Misc Distribution Plant 111,039.29 3,055,538.07 (775,885.14) 8,835,536.29 TOTAL DISTRIBUTION 10,971,490.65 8,800,623.27 53,611,155.46 35,219,550.03 ADMINISTRATIVE & GENERAL 470,825.79 287,028.34 3,171,989.94 2,650,696.65 4029320-Maint-General Plant 470,825.79 287,028.34 3,171,989.94 2,650,696.65 4029325-Facilities Maintenance Expense 36,414.16 40,888.23 236,933.10 181,398.81 TOTAL ADMINISTRATIVE & GENERAL 507,239.95 327,916.57 3,408,923.04 2,832,095.46 MAINTENANCE CLEARING 0.00 0.00 0.00 0.00 4022500-Absorption Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Paintenance Offset-eAM Parameters 0.00 0.00 0.00 0.00 4023000-Maintenance Offset-eAM Parameters 0.00 0.00 0.00 0.00			· ·	1 1		
4025930-Maint-OH Distribution Lines-Dist Dept 6,932,240.27 3,271,258.51 30,780,470.16 10,168,486.95 4025940-Maint-UG Distribution Lines-Dist Dept 2,049,581.37 1,372,095.43 11,929,580.34 6,755,687.99 4025950-Maint-Line Transformers 232,376.22 128,267.90 1,515,018.99 1,142,624.93 4025950-Maint-Street Lighting & Signal System 853,922.88 434,969.05 4,334,394.76 3,902,377.03 4025970-Maint-Meters 217,129.02 208,119.76 1,282,628.54 1,180,143.37 4025980-Maint-Misc Distribution Plant 111,039.29 3,055,538.07 (775,855.14) 8,835,536.29 TOTAL DISTRIBUTION 10,971,490.65 8,800,623.27 53,611,155.46 35,219,550.03 ADMINISTRATIVE & GENERAL 4029320-Maint-General Plant 470,825.79 287,028.34 3,171,989.94 2,650,696.65 4029325-Facilities Maintenance Expense 36,414.16 40,888.23 236,933.10 181,398.81 TOTAL ADMINISTRATIVE & GENERAL 507,239.95 327,916.57 3,408,923.04 2,832,095.46 MAINTENANCE CLEARING 0.00 0.00 0.00 <						
4025940-Maint-UG Distribution Lines-Dist Dept 2,049,581.37 1,372,095.43 11,929,580.34 6,755,687.99 4025950-Maint-Line Transformers 232,376.22 128,267.90 1,515,018.99 1,142,624.93 4025960-Maint-Street Lighting & Signal System 853,922.88 434,969.05 4,334,394.76 3,902,377.03 4025970-Maint-Meters 217,129.02 208,119.76 1,282,628.54 1,180,143.37 4025980-Maint-Misc Distribution Plant 111,039.29 3,055,538.07 (775,855.14) 8,835,536.29 TOTAL DISTRIBUTION 10,971,490.65 8,800,623.27 53,611,155.46 35,219,550.03 ADMINISTRATIVE & GENERAL 470,825.79 287,028.34 3,171,989.94 2,650,696.65 4029325-Facilities Maintenance Expense 36,414.16 40,888.23 236,933.10 181,398.81 TOTAL ADMINISTRATIVE & GENERAL 507,239.95 327,916.57 3,408,923.04 2,832,095.46 MAINTENANCE CLEARING 0.00 0.00 0.00 0.00 0.00 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Expense-						
4025950-Maint-Line Transformers 232,376.22 128,267.90 1,515,018.99 1,142,624.93 4025960-Maint-Street Lighting & Signal System 853,922.88 434,969.05 4,334,394.76 3,902,377.03 4025970-Maint-Meters 217,129.02 208,119.76 1,282,628.54 1,180,143.37 4025980-Maint-Misc Distribution Plant 111,039.29 3,055,538.07 (775,855.14) 8,835,536.29 TOTAL DISTRIBUTION 10,971,490.65 8,800,623.27 53,611,155.46 35,219,550.03 ADMINISTRATIVE & GENERAL 4029320-Maint-General Plant 470,825.79 287,028.34 3,171,989.94 2,650,696.65 4029325-Facilities Maintenance Expense 36,414.16 40,888.23 236,933.10 181,398.81 TOTAL ADMINISTRATIVE & GENERAL 507,239.95 327,916.57 3,408,923.04 2,832,095.46 MAINTENANCE CLEARING 0.00 0.00 0.00 0.00 0.00 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00 0.00 4022700-Expense-Org						
4025960-Maint-Street Lighting & Signal System 853,922.88 434,969.05 4,334,394.76 3,902,377.03 4025970-Maint-Meters 217,129.02 208,119.76 1,282,628.54 1,180,143.37 4025980-Maint-Misc Distribution Plant 111,039.29 3,055,538.07 (775,855.14) 8,835,536.29 TOTAL DISTRIBUTION 10,971,490.65 8,800,623.27 53,611,155.46 35,219,550.03 ADMINISTRATIVE & GENERAL 470,825.79 287,028.34 3,171,989.94 2,650,696.65 4029325-Facilities Maintenance Expense 36,414.16 40,888.23 236,933.10 181,398.81 TOTAL ADMINISTRATIVE & GENERAL 507,239.95 327,916.57 3,408,923.04 2,832,095.46 MAINTENANCE CLEARING 0.00 0.00 0.00 0.00 0.00 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00						
4025980-Maint-Misc Distribution Plant 111,039.29 3,055,538.07 (775,855.14) 8,835,536.29 TOTAL DISTRIBUTION 10,971,490.65 8,800,623.27 53,611,155.46 35,219,550.03 ADMINISTRATIVE & GENERAL 4029320-Maint-General Plant 470,825.79 287,028.34 3,171,989.94 2,650,696.65 4029325-Facilities Maintenance Expense 36,414.16 40,888.23 236,933.10 181,398.81 TOTAL ADMINISTRATIVE & GENERAL 507,239.95 327,916.57 3,408,923.04 2,832,095.46 MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00 0.00 4023000-Maintenance Offset-eAM Parameters 0.00 0.00 0.00 0.00 TOTAL MAINTENANCE CLEARING 0.00 0.00 0.00 0.00 0.00	4025960-Maint-Street Lighting & Signal System					
TOTAL DISTRIBUTION 10,971,490.65 8,800,623.27 53,611,155.46 35,219,550.03						
ADMINISTRATIVE & GENERAL 4029320-Maint-General Plant 4029325-Facilities Maintenance Expense 36,414.16 40,888.23 236,933.10 181,398.81 TOTAL ADMINISTRATIVE & GENERAL 507,239.95 327,916.57 3,408,923.04 2,832,095.46 MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews 4022000-Absorption Account-Resources-Crews 4022500-Variance Account-Resources-Crews 4022600-Resource-Org Parameters 4022700-Expense-Org Parameters 4022700-Expense-Org Parameters 4023000-Maintenance Offset-eAM Parameters 4023000-Maintenance Offset-eAM Parameters 402000-Month Param						
4029320-Maint-General Plant 470,825.79 287,028.34 3,171,989.94 2,650,696.65 4029325-Facilities Maintenance Expense 36,414.16 40,888.23 236,933.10 181,398.81 TOTAL ADMINISTRATIVE & GENERAL 507,239.95 327,916.57 3,408,923.04 2,832,095.46 MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00 0.00 4023000-Maintenance Offset-eAM Parameters 0.00 0.00 0.00 0.00 TOTAL MAINTENANCE CLEARING 0.00 0.00 0.00 0.00	TOTAL DISTRIBUTION	10,971,490.03	8,800,023.27	33,011,133.40	33,219,330.03	
4029325-Facilities Maintenance Expense 36,414.16 40,888.23 236,933.10 181,398.81 TOTAL ADMINISTRATIVE & GENERAL 507,239.95 327,916.57 3,408,923.04 2,832,095.46 MAINTENANCE CLEARING V V 0.00 0.00 0.00 0.00 0.00 4022000-Absorption Account-Resources-Crews 0.00		470 925 70	207.020.24	2 171 000 04	2 (50 (0) (5	
TOTAL ADMINISTRATIVE & GENERAL 507,239.95 327,916.57 3,408,923.04 2,832,095.46 MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00 0.00 4023000-Maintenance Offset-eAM Parameters 0.00 0.00 0.00 0.00 TOTAL MAINTENANCE CLEARING 0.00 0.00 0.00 0.00						
4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00 0.00 4023000-Maintenance Offset-eAM Parameters 0.00 0.00 0.00 0.00 TOTAL MAINTENANCE CLEARING 0.00 0.00 0.00 0.00						
4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00 0.00 4023000-Maintenance Offset-eAM Parameters 0.00 0.00 0.00 0.00 TOTAL MAINTENANCE CLEARING 0.00 0.00 0.00 0.00	MAINTENANCE CLEARING					
4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00 0.00 4023000-Maintenance Offset-eAM Parameters 0.00 0.00 0.00 0.00 TOTAL MAINTENANCE CLEARING 0.00 0.00 0.00 0.00		0.00	0.00	0.00	0.00	
4022700-Expense-Org Parameters 0.00 0.00 0.00 0.00 4023000-Maintenance Offset-eAM Parameters 0.00 0.00 0.00 0.00 TOTAL MAINTENANCE CLEARING 0.00 0.00 0.00 0.00						
4023000-Maintenance Offset-eAM Parameters 0.00 0.00 0.00 0.00 TOTAL MAINTENANCE CLEARING 0.00 0.00 0.00 0.00						
TOTAL MAINTENANCE CLEARING 0.00 0.00 0.00 0.00						

DESCRIPTION	CURRENT THIS YEAR	MONTH LAST YEAR	YEAR TO DATE THIS YEAR LAST YEAR		
OTHER OPERATING EXPENSES DEPRECIATION					
4030001-Depreciation Expense	5,432,720.44	4,876,200.34	42,628,361.46	38,922,481.77	
TOTAL DEPRECIATION	5,432,720.44	4,876,200.34	42,628,361.46	38,922,481.77	
AMORTIZATION	0.00	0.00	0.00	0.00	
4040100-Amortization Exp-Intangible Plant 4040400-Amortization Expense-Right of Use Assets-Leases	0.00 6,645.10	0.00 16,501.00	0.00 55.726.84	0.00 165,396.00	
4040405-Amortization Expense-Right of Use Assets-Leases	210.432.57	0.00	1,824,618.14	0.00	
4050400-Amortization of Software	130,127.09	0.00	1,012,801.74	13,135.89	
TOTAL AMORTIZATION	347,204.76	16,501.00	2,893,146.72	178,531.89	
REGULATORY DEBITS					
4073005 - Regulatory Debits-Amortization of Legacy Meters	35,660.85	35,660.85	285,286.73	285,286.73	
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1 4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	16,073.64 6,940.22	16,073.64 6,940.22	128,589.10 55,521.76	128,589.10 55,521.76	
4073011 - Regulatory Debits-Amortization of Legacy Meters-2017.2	567.79	567.79	4,542.31	4,542.31	
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	3,851.33	3,851.33	30,810.64	30,810.64	
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	8,243.90	8,243.90	65,951.24	65,951.24	
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	13,458.62	13,458.62	107,668.96	107,668.96	
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1 4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	11,024.61 3,523.73	11,024.61 3,523.73	88,196.87 28,189.84	88,196.87 28,189.84	
40/3027 - Regulatory Debits-Amortization of Legacy Meters-2020.2	1,084.94	1,084.94	8,679.54	8,679.54	
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	799.96	799.96	6,399.68	6,399.68	
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	580.85	580.85	4,646.80	4,646.80	
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	475.92	475.92	3,807.36	3,807.36	
4073035 - Regulatory Debits-Amortization of Legacy Meters-2023.1	1,153.00	1,153.00	9,224.00	2,306.00	
4073037 - Regulatory Debits-Amortization of Legacy Meters-2023.2 4073039 - Regulatory Debits-Amortization of Legacy Meters-2024.1	646.22 752.95	0.00 0.00	5,169.76 1,505.90	0.00 0.00	
4074000 - Regulatory Debits-Amortization of Memphis LED Retrofit	45,312.21	0.00	362,497.68	0.00	
TOTAL REGULATORY DEBITS	150,150.74	103,439.36	1,196,688.17	820,596.83	
PAYMENT IN LIEU OF TAXES					
4080100-Taxes-Other than Income Taxes 4080105-Taxes-Other than Income Taxes-Transfers	3,585,750.00 0.00	110,649.82 0.00	28,686,000.00 0.00	26,520,083.86 0.00	
TOTAL PAYMENT IN LIEU OF TAXES	3,585,750.00	110,649.82	28,686,000.00	26,520,083.86	
FICA TAXES					
4081000-Taxes-FICA	267,679.06	170,276.18	1,544,356.19	1,375,700.40	
TOTAL FICA TAXES	267,679.06	170,276.18	1,544,356.19	1,375,700.40	
ACCRETION EXPENSE 4111001-Accretion Expense	0.00	0.00	0.00	0.00	
TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.00	
TOTAL OTHER OPERATING EXPENSES	9,783,505.00	5,277,066.70	76,948,552.54	67,817,394.75	
TOTAL OPERATING EXPENSES	159,563,452.06	146,922,848.06	1,001,577,704.03	933,323,584.55	
TOTAL OPERATING (INCOME) LOSS	(14,021,540.88)	(18,836,013.13)	(25,790,623.28)	(21,839,214.10)	
OTHER INCOME 4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00	
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00	
4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00	0.00	
4172500-Sales	0.00	0.00	0.00	0.00	
4190200-Interest Income-Other AR	0.00 (1,061,101.39)	0.00	0.00	0.00	
4191000-Revenues from Sinking & Other Funds-Interest Income 4198888-CIS Default Loans & Penalty/Interest	(1,061,101.39)	(1,352,733.64) 0.00	(6,029,390.45) 0.00	(9,555,174.28) 0.00	
4199000-AFUDC	0.00	0.00	0.00	0.00	
4210100-Misc Non-Operating Income	(63,907.83)	25,513.83	(3,272,466.87)	(810,954.39)	
4210110-Misc Non-Operating Income-Lease Income	(64,534.22)	(51,929.00)	(425,412.43)	(482,723.00)	
4210200-Misc Non-Op Income-NSA Project 4210300-Misc Non-Op Income-TVA Transmission Credit	0.00	0.00	0.00	0.00	
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	(3,272,160.31) (145.58)	(3,177,918.32) (12,241.00)	(26,177,282.48) (259,635.37)	(25,423,346.56) (103,063.00)	
4210500-Misc Non-Op Income-Telecom Expense	0.00	0.00	0.00	0.00	
4210700-Misc Non-Op Income-Medicare Part D Refund	0.00	0.00	(340,960.69)	(893,562.15)	
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00	
4211100-Gains on Disposition of Property	0.00	0.00	0.00	0.00	
4212100-Loss on Disposition of Property	0.00	0.00 0.00	0.00 0.00	0.00 0.00	
4213100-Misc Non-On Income-Prenay Credit	0.00				
4213100-Misc Non-Op Income-Prepay Credit TOTAL OTHER INCOME	(4.461,849,33)	(4,569,308 13)	(36,505.148.29)	(3/.200.6/1)	
4213100-Misc Non-Op Income-Prepay Credit TOTAL OTHER INCOME TOTAL (INCOME) LOSS	0.00 (4,461,849.33) (18,483,390.21)	(4,569,308.13) (23,405,321.26)	(36,505,148.29) (62,295,771.57)	(37,268,823.38) (59,108,037.48)	
TOTAL OTHER INCOME TOTAL (INCOME) LOSS INTEREST EXPENSE-OTHER	(4,461,849.33) (18,483,390.21)	(23,405,321.26)	(62,295,771.57)	(59,108,037.48)	
TOTAL OTHER INCOME TOTAL (INCOME) LOSS INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other	(4,461,849.33) (18,483,390.21) 0.00	(23,405,321.26)	(62,295,771.57)	(59,108,037.48)	
TOTAL OTHER INCOME TOTAL (INCOME) LOSS INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other 4310110-Interest Expense-NSA Project Loan-First TN	(4,461,849.33) (18,483,390.21) 0.00 0.00	(23,405,321.26) 0.00 0.00	(62,295,771.57) 0.00 0.00	(59,108,037.48) 0.00 0.00	
TOTAL OTHER INCOME TOTAL (INCOME) LOSS INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other 4310110-Interest Expense-NSA Project Loan-First TN 4310300-Interest Expense-Customer Deposits	(4,461,849.33) (18,483,390.21) 0.00 0.00 0.00	(23,405,321.26) 0.00 0.00 0.00 0.00	(62,295,771.57) 0.00 0.00 0.00 0.00	(59,108,037.48) 0.00 0.00 0.00	
TOTAL OTHER INCOME TOTAL (INCOME) LOSS INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other 4310110-Interest Expense-NSA Project Loan-First TN	(4,461,849.33) (18,483,390.21) 0.00 0.00	(23,405,321.26) 0.00 0.00	(62,295,771.57) 0.00 0.00	(59,108,037.48) 0.00 0.00	

	CURRENT	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC					
4050300-Reduction of Plant Cost Recovered through CIAC	1,972,427.19	1,911,189.96	20,033,801.66	8,859,391.34	
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	1,972,427.19	1,911,189.96	20,033,801.66	8,859,391.34	
NET (INCOME) LOSS BEFORE DEBT EXPENSE DEBT EXPENSE	(16,510,911.79)	(21,493,791.30)	(42,260,892.36)	(50,244,196.14)	
INT EXP-LONG TERM DEBT					
	40,268.77	40,475.02	322,150.17	323,800.17	
4270020-Interest LTD-Revenue Refunding Bonds Series 2020B 4272002-Interest LTD-Revenue Refunding Bonds-Series 2002	40,268.77	0.00	0.00	0.00	
4272008-Interest LTD-Series 2008	0.00	0.00	0.00	0.00	
4272010-Interest LTD-Series 2008 4272010-Interest LTD-Series 2010	0.00	0.00	0.00	0.00	
4272010-Interest LTD-Series 2010 4272014-Interest LTD-Revenue Bonds Series 2014		96,695.83	668,233.36	773,566.64	
	83,529.17				
4272016-Interest LTD-Revenue Bonds Series 2016	111,462.50	118,254.17	891,700.00	946,033.34	
4272017-Interest LTD-Revenue Bonds Series 2017	244,954.17	259,725.00	1,959,633.34	2,077,800.00	
4272020-Interest LTD-Revenue Bonds Series 2020A	464,950.00	476,220.83	3,719,600.00	3,809,766.66	
4273100-Interest LTD-Series 2003A	0.00	0.00	0.00	0.00	
TOTAL INT EXP-LONG TERM DEBT	945,164.61	991,370.85	7,561,316.87	7,930,966.81	
AMORT-DEBT DISC & EXP					
4280020-Amort Debt Disc & Exp-Revenue Refunding Bonds Series 2020B	17,826.05	20,335.24	142,608.40	162,681.92	
4280500-Amort Debt Disc & Exp-Bond Anticipation Notes-Series 2010	0.00	0.00	0.00	0.00	
4282002-Amort Debt Disc & Exp-Series 2002	0.00	0.00	0.00	0.00	
4282008-Amort Debt Disc & Exp-Series 2008	0.00	0.00	0.00	0.00	
4282010-Amort Debt Disc & Exp-Series 2010	0.00	0.00	0.00	0.00	
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(19,457.16)	(22,524.18)	(155,657.28)	(180,193.44)	
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(39,973.24)	(42,408.90)	(319,785.92)	(339,271.19)	
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(61,730.81)	(65,453.20)	(493,846.48)	(523,625.60)	
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020A	(118,485.26)	(121,357.47)	(947,882.08)	(970,859.76)	
TOTAL AMORT-DEBT DISC & EXP	(221,820.42)	(231,408.51)	(1,774,563.36)	(1,851,268.07)	
TOTAL DEBT EXPENSE	723,344.19	759,962.34	5,786,753.51	6,079,698.74	
NET (INCOME) LOSS AFTER DEBT EXPENSE	(15,787,567.60)	(20,733,828.96)	(36,474,138.85)	(44,164,497.40)	
CONTRIBUTION IN AID OF CONSTRUCTION					
REVENUE FROM CIAC					
4000750-Revenue-CIAC	(1,972,427.19)	(1,911,189.96)	(20,033,801.66)	(8,859,391.34)	
TOTAL REVENUE FROM CIAC	(1,972,427.19)	(1,911,189.96)	(20,033,801.66)	(8,859,391.34)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(1,972,427.19)	(1,911,189.96)	(20,033,801.66)	(8,859,391.34)	
EXTRAORDINARY ITEMS					
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00	
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00	
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	
NET (INCOME) LOSS	(17,759,994.79)	(22,645,018.92)	(56,507,940.51)	(53,023,888.74)	

DESCRIPTION	CURRENT THIS YEAR	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
	THIS TEAK	EAST TEAK	THIS TEAK	LASI TEAK
OPERATING REVENUE				
GAS SALES REVENUE 4000100-Sales Revenue	(11,525,866.25)	(12,309,052.56)	(136,325,622.36)	(142,047,676.63)
4000103 Miscellaneous Sales Revenue Adjustment	(145,265.70)	0.00	(2,235,592.22)	0.00
4000110-Accrued Unbilled Revenues	809,181.29	929,834.24	9,306,622.33	12,907,233.45
4000150-Energy Costs-Sales Revenue	2,686,015.64	1,586,645.12	(375,413.17)	(10,421,070.89)
TOTAL GAS SALES REVENUE	(8,175,935.02)	(9,792,573.20)	(129,630,005.42)	(139,561,514.07)
FORFEITED DISCOUNTS	(25.545.20)	(101 550 50)	(4 500 505 44)	(4.002.404.50)
4000200-Forfeited Discounts TOTAL FORFEITED DISCOUNTS	(26,747.39)	(191,752.68)	(1,799,565.44)	(1,893,104.58)
TOTAL FORFEITED DISCOUNTS	(20,747.39)	(191,/32.08)	(1,799,303.44)	(1,893,104.38)
MISC SERVICE REVENUE	(4 (5 5 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(150 000 00)	(4.050.000.00)	(4.205.255.04)
4000300-Miscellaneous Service Revenue TOTAL MISC SERVICE REVENUE	(165,569.02) (165,569.02)	(153,666.60)	(1,372,698.92)	(1,306,256.04)
TOTAL WISC SERVICE REVENUE	(103,309.02)	(155,000.00)	(1,3/2,098.92)	(1,300,230.04)
RENT FROM GAS PROPERTY				
4000400-Rental Income From Division Property TOTAL RENT FROM GAS PROPERTY	(547,337.48)	(633,205.71)	(3,822,473.87)	(5,062,598.44)
TOTAL RENT FROM GAS PROPERTY	(547,337.48)	(633,205.71)	(3,822,473.87)	(5,062,598.44)
LEASE REVENUE				
4000405-Lease Revenue TOTAL LEASE REVENUE	(52,020.42)	(54,525.00)	(415,197.71) (415,197.71)	(436,200.00)
TOTAL LEASE REVENUE	(32,020.42)	(34,323.00)	(413,197.71)	(430,200.00)
TRANSPORTED GAS				
4000800-Transported Gas	(1,157,351.54)	(838,423.93)	(7,973,218.05)	(12,260,327.53)
TOTAL TRANSPORTED GAS	(1,157,351.54)	(838,423.93)	(7,973,218.05)	(12,260,327.53)
OTHER GAS REVENUE				
4000500-Other Operating Revenue	(59,878.24)	(58,074.59)	(467,348.50)	(445,500.80)
4000550-LNG Other Gas Revenue 4000560-CNG Other Gas Revenue	(63,141.41) (26,038.19)	(584,939.25) (44,567.90)	(1,176,038.24) (218,857.62)	(3,671,504.73) (350,425.67)
4000570-Industrial Sales-Other Gas Revenue	(1,060,812.50)	(1,390,393.71)	(10,135,499.50)	(11,369,187.51)
4000115-Accrued Unbilled Revenues - Other Industrial Gas	(122,505.00)	(42,756.29)	111,110.00	1,096,727.50
TOTAL OTHER GAS REVENUE	(1,332,375.34)	(2,120,731.74)	(11,886,633.86)	(14,739,891.21)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES				
4000700-Revenue Adjustment for Uncollectibles	75,937.80	67,810.20	863,040.79	797,023.63
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES TOTAL OPERATING REVENUE	75,937.80 (11,381,398.41)	67,810.20 (13,717,068.66)	863,040.79 (156,036,752.48)	797,023.63
	(11,361,376.41)	(15,717,008.00)	(130,030,732.48)	(174,402,808.24)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
PRODUCTION				
4017730-Fuel Gas-Energy Recovery System	0.00	0.00	0.00	0.00
4017760-Operations-Energy Recovery System 4018070-Other Expenses-Purchased Gas-LNG Plant	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
4018400-Operation-LNG Plant E&S	16,023.93	10,912.18	89,359.07	93,689.61
4018410-Operation Labor & Expenses-LNG Plant	190,847.39	163,498.94	1,209,137.77	1,368,937.51
TOTAL PRODUCTION	206,871.32	174,411.12	1,298,496.84	1,462,627.12
GAS COST				
4018040-Natural Gas-City Gate Purchases	887,382.35	1,998,425.90	51,380,058.33	56,960,466.38
4018045-LNG-Purchased Gas for LNG Sales	0.00	146,200.68 38,694.11	384,666.36	2,777,826.68 261,361.98
4018046-CNG-Purchased Gas for CNG Sales 4018047-Industrial-Purchased Gas for Industrial Sales	31,308.83 1,108,762.50	1,360,575.00	102,936.62 9,394,386.50	9,643,810.70
TOTAL GAS COST	2,027,453.68	3,543,895.69	61,262,047.81	69,643,465.74
DISTRIBUTION				
4018700-Operation-Gas Dist Dept E&S	197,426.72	164,783.57	1,693,069.29	1,679,736.91
4018710-Distribution Load Dispatching Expense	106,990.94	80,861.38	645,941.84	548,502.40
4018740-Mains & Services	408,760.93	404,267.80	3,048,249.44	2,927,459.53
4018750-Measuring & Regulating Expenses-General	6,728.58	5,448.26	51,182.85	44,607.04
4018770-Measuring & Regulating Expenses-Check Station 4018780-Meter & House Regulator Expenses	0.00 284,975.09	0.00 150,981.95	0.00 2,204,107.46	0.00 1,613,962.27
4018790-Customer Installation Expenses	638,576.47	483,267.46	3,814,329.80	3,456,951.12
4018800-Other Expenses	1,424,755.92	829,092.06	8,782,593.15	7,193,049.75
4018810-Rents-Gas Distribution	0.00	2,118,702.48	3,645.00 20,243,118.83	375.00 17,464,644.02
	3 060 214 65		44.44.1.110.03	1/,404,044.02
TOTAL DISTRIBUTION	3,068,214.65	2,110,702.40	,,	
TOTAL DISTRIBUTION CUSTOMER ACCOUNTS			, ,	a=
TOTAL DISTRIBUTION CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection	11,519.60	11,378.39	100,170.01	97,677.28 843 437 34
TOTAL DISTRIBUTION CUSTOMER ACCOUNTS			, ,	97,677.28 843,437.34 5,453,814.79

DESCRIPTION	CURRENT I	MONTH LAST YEAR	YEAR TO DATE THIS YEAR LAST YEAR		
CALEC					
SALES 4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00	
4019130-Advertising Expenses	0.00	0.00	0.00	0.00	
4019160-Misc Sales Expenses	26,913.68	25,336.05	199,443.35	200,500.19	
TOTAL SALES	26,913.68	25,336.05	199,443.35	200,500.19	
ADMINISTRATIVE & GENERAL					
4019200-Administrative & General Salaries	927,717.16	856,893.02	5,471,712.26	6,532,849.29	
4019210-Office Supplies & Expenses	(138,570.59)	125,047.07	1,762,353.63	1,096,979.21	
4019220-Administrative Expenses-Transferred-Credit	(181,384.87)	(151,979.10)	(1,214,676.02)	(891,863.95)	
4019230-Outside Services Employed 4019240-Property Insurance	394,980.44 94,813.53	385,240.49 84,606.18	2,930,613.21 708,407.24	2,545,432.72 617,402.55	
4019250-Injuries & Damages	178,038.16	171,671.20	1,476,992.14	1,409,601.56	
4019260-Employee Benefits	1,116,281.26	1,196,199.40	9,916,112.36	10,156,971.65	
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(790,684.54)	(902,296.70)	(5,993,726.12)	(5,456,935.40)	
4019300-Misc General Expenses	233,279.08	250,864.01	2,834,816.54	1,227,920.36	
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00	
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00	
4019310-Rents-Miscellaneous	140,809.80	284,764.04	843,751.82	2,110,907.74	
4019311-Rent-Summer Trees	0.00	0.00	0.00	0.00	
TOTAL ADMINISTRATIVE & GENERAL	1,975,279.43	2,301,009.61	18,736,357.06	19,349,265.73	
PENSION EXPENSE 4019261-Pension Expense - Non-Cash	370,768.89	659,374.08	4,488,804.91	5,093,879.19	
4019261-Pension Expense - Non-Cash 4019262-Pension Expense - Cash	767,805.85	365,183.78	4,488,804.91	3,107,082.19	
TOTAL PENSION EXPENSE	1,138,574.74	1,024,557.86	9,092,067.20	8,200,961.38	
OTHER POST EMPLOYMENT BENEFITS					
4019263-Other Post Employment Benefits - Non-Cash	(639,110.36)	(1,000,585.68)	(4,781,132.68)	(6,243,247.25)	
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	816,074.30	929,718.22	6,196,844.20	5,676,307.57	
TOTAL OTHER POST EMPLOYMENT BENEFITS	176,963.94	(70,867.46)	1,415,711.52	(566,939.68)	
CUSTOMER SERVICE & INFO					
4019070-Supervision-Customer Service & Information	31,472.21	22,462.12	210,656.94	177,744.10	
4019080-Customer Assistance Expenses	89,054.24	55,560.76	526,728.12	440,664.52	
4019090-Informational & Instructional Advertising Expenses	5,512.73	4,274.62	35,125.13	35,806.53	
4019100-Misc Customer Service & Informational Expenses	101,302.14	83,008.52	392,103.53	343,282.88	
TOTAL CUSTOMER SERVICE & INFO	227,341.32	165,306.02	1,164,613.72	997,498.03	
BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00	
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TOTAL BURDENING DEFAULT CLEARING TOTAL OPERATIONS EXPENSE	10,200,892.42	0.00 10,151,950.59	0.00 121,554,323.61	0.00 123,146,951.94	
MAINTENANCE EXPENSE					
PRODUCTION 4027910-Maint-Other Eqmt-Energy Recovery System	0.00	0.00	0.00	0.00	
402/910-Maint-Other Eqint-Energy Recovery System 4028430-Maint-LNG Plant E&S	24,862.39	16,502.07	137,761.41	142,678.40	
4028440-Maint-Structures & Improvements-LNG Plant	1,617.94	1,581.00	13,906.11	14,241.71	
4028450-Maint-Holders-LNG Plant	31,168.23	15,351.30	268,561.11	200,204.94	
4028460-Maint-Other Equipment-LNG Plant	39,559.14	86,945.43	340,814.72	347,089.85	
TOTAL PRODUCTION	97,207.70	120,379.80	761,043.35	704,214.90	
DISTRIBUTION					
4028850-Maint-Gas Distribution Facilities E&S	11,502.36	7,464.53	63,973.35	58,462.95	
4028860-Maint-Gas Structures & Improvements	0.00	0.00	0.00	0.00	
4028870-Maint-Mains-Dist Dept	476,174.41	321,238.41	3,203,257.04	2,469,290.54	
4028890-Measuring & Regulating Eqmt Exp-General-Dist Dept	159,630.23	96,105.68 53,835.29	859,834.84	753,654.46	
4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept 4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept	25,004.44 0.00	0.00	171,805.04 0.00	413,625.28 0.00	
4028920-Maint-Services-Dist Dept	173,357.13	121,835.48	1,042,395.27	916,194.71	
4028930-Maint-Meters & House Regulators-Dist Dept	30,809.06	16,308.08	207,066.47	155,237.30	
TOTAL DISTRIBUTION	876,477.63	616,787.47	5,548,332.01	4,766,465.24	
ADMINISTRATIVE & GENERAL					
4029320-Maint-General Plant	156,401.16	78,346.87	1,015,488.59	762,926.28	
4029325-Facilities Maintenance Expense	15,222.18	14,999.28	66,835.67	111,960.31	
TOTAL ADMINISTRATIVE & GENERAL	171,623.34	93,346.15	1,082,324.26	874,886.59	

DESCRIPTION	CURRENT M THIS YEAR	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
MAINTENANCE CLEARING				
4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00
4022700-Expense-Org Parameters	0.00	0.00	0.00	0.00
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00
TOTAL MAINTENANCE CLEARING FOTAL MAINTENANCE EXPENSE	0.00 1,145,308.67	0.00 830,513.42	7,391,699.62	6,345,566.73
	1,145,308.67	830,313.42	7,391,699.62	0,343,300.73
OTHER OPERATING EXPENSES				
DEPRECIATION	1 564 247 12	1 520 207 55	12 468 242 16	12 202 156 76
4030001-Depreciation Expense TOTAL DEPRECIATION	1,564,347.12 1,564,347.12	1,539,387.55 1,539,387.55	12,468,343.16 12,468,343.16	12,293,156.79 12,293,156.79
AMORTIZATION				
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.0
4040300-Amortization of Other Limited Term Gas Plant Summer Trees	0.00	0.00	0.00	0.00
4040400-Amortization Exp-Right of Use Assets-Leases 4040405-Amortization Exp-Right of Use Assets-Subscriptions	2,547.28 86,395.60	6,325.00 0.00	21,361.88 763,869.86	50,600.0
4050400-Amortization exp-regnit of Ose Assets-Subscriptions 4050400-Amortization of Software	300,919.19	317,694.92	2,446,882.65	2,541,559.3
TOTAL AMORTIZATION	389,862.07	324,019.92	3,232,114.39	2,592,159.3
REGULATORY DEBITS				
4073005 - Regulatory Debits-Amortization of Legacy Meters	28,088.48	28,088.48	224,707.91	224,707.9
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	17,865.73	17,865.73	142,925.82	142,925.8
4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	24,494.45	24,494.45	195,955.53	195,955.5
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1 4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	10,564.99 8,173.72	10,564.99 8,173.72	84,519.96 65,389.76	84,519.9 65,389.7
4073019 - Regulatory Debits-Amortization of Legacy Meters-2018.2	3,961.21	3,961.21	31,689.68	31.689.6
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	12,742.18	12,742.18	101,937.44	101,937.4
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	7,725.36	7,725.36	61,802.82	61,802.8
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	4,988.14	4,988.14	39,905.05	39,905.0
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	757.95	757.95	6,063.64	6,063.6
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	1,307.41	1,307.41	10,459.28	10,459.2
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	1,203.54	1,203.54	9,628.32	9,628.3
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2 4073035 - Regulatory Debits-Amortization of Legacy Meters-2023.1	159.19 688.58	159.19 688.58	1,273.52 5,508.64	1,273.5 1,377.1
4073037 - Regulatory Debits-Amortization of Legacy Meters-2023.2	370.10	0.00	2,960.80	0.0
4073039 - Regulatory Debits-Amortization of Legacy Meters-2024.1	811.78	0.00	1,623.56	0.0
TOTAL REGULATORY DEBITS	123,902.81	122,720.93	986,351.73	977,635.89
PAYMENT IN LIEU OF TAXES				
4080100-Taxes-Other than Income Taxes	1,401,333.00	68,260.15	11,210,664.00 0.00	11,325,230.6
4080105-Taxes-Other than Income Taxes-Transfers TOTAL PAYMENT IN LIEU OF TAXES	1,401,333.00	0.00 68,260.15	11,210,664.00	11,325,230.6
4081000-Taxes-FICA	102,610.30	65,272.54	592,003.20	527,351.8
TOTAL FICA TAXES	102,610.30	65,272.54	592,003.20	527,351.8
ACCRETION EXPENSE	102,010.50	03,272.31	372,003.20	527,551.0
4111001-Accretion Expense	0.00	0.00	0.00	0.0
TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.0
OTAL OTHER OPERATING EXPENSE	3,582,055.30	2,119,661.09	28,489,476.48	27,715,534.4
OTAL OPERATING EXPENSE OTAL OPERATING (INCOME) LOSS	14,928,256.39 3,546,857.98	13,102,125.10 (614,943.56)	157,435,499.71 1,398,747.23	157,208,053.1- (17,254,815.10
OTHER INCOME				
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.0
4117001-Losses from Disposition of Plant	0.00	0.00	0.00	0.0
4150100-Revenues from Merchandising, Jobbing & Contract Work	(177,034.53)	(149,454.76)	(821,824.23)	(903,151.95
4160100-Costs & Expenses of Merchandising, Jobbing & Contract Work 4171500-Cost of Goods Sold	351,345.51 0.00	290,364.25 0.00	2,271,133.69 0.00	2,076,535.2
4171500-Cost of Goods Sold 4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00	0.0
4171700-Deterred Cods Account-Other Accounts	0.00	0.00	0.00	0.0
4172000-Revenues from Non-Utility Property	0.00	0.00	0.00	0.0
4172500-Sales	0.00	0.00	0.00	0.0
4190200-Interest Income-Other AR	0.00	0.00	0.00	0.0
4190300-Interest Income-Commercial Construction Loans	0.00	0.00	0.00	0.0
4191000-Revenues from Sinking & Other Funds-Interest Income 4191100-Revenues from Common Transportation Equipment	(1,286,410.14)	(1,035,262.17) 0.00	(8,537,765.39) 0.00	(6,730,764.82
4191100-Revenues from Common Transportation Equipment 4192000-Interest Income-Gas Margins	0.00 0.00	0.00	0.00	0.0
4192000-interest income-Gas Margins 4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.0
4199000-AFUDC	0.00	0.00	0.00	0.0
4210100-Misc Non-Operating Income	(10,131.69)	(10,115.46)	(873,316.49)	(198,066.00
4210110-Misc Non-Op Income - Lease Income	(12,857.04)	(17,433.00)	(102,856.32)	(139,466.00
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	(60,454.80)	(52,022.00)	(484,882.41)	(420,717.00
4210700-Misc Non-Op Income-Medicare Part D Refund	0.00	0.00	(155,525.92)	(407,589.70
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.0
4211100-Gains on Disposition of Property 4212100-Loss on Disposition of Property	0.00 0.00	0.00 0.00	0.00 0.00	0.0
TOTAL OTHER INCOME	(1,195,542.69)	(973,923.14)	(8,705,037.07)	(6,723,220.33

	CURRENT	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
NUTERIOR EVENUE OTHER					
INTEREST EXPENSE-OTHER	0.00	0.00	0.00	0.00	
4310100-Interest Expense-Other 4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00	
4310400-Interest Expense-Right of Use Assets-Leases	19.63	131.00	412.99	1.629.00	
4310405-Interest Expense-Right of Use Assets-Leases 4310405-Interest Expense-Right of Use Assets-Subscriptions	0.00	0.00	0.00	0.00	
TOTAL INTEREST EXPENSE-OTHER	19.63	131.00	412.99	1,629.00	
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC					
4050300-Reduction of Plant Cost Recovered through CIAC	414,827.07	945,843.28	2,797,944.54	2,027,382.04	
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	414,827.07	945,843.28	2,797,944.54	2,027,382.04	
NET (INCOME) LOSS BEFORE DEBT EXPENSE	2,766,161.99	(642,892.42)	(4,507,932.31)	(21,949,024.39)	
DEBT EXPENSE					
INT EXP-LONG TERM DEBT					
4272016-Interest LTD-Revenue Bonds Series 2016	111,462.50	118,254.17	891,700.00	946,033.34	
4272017-Interest LTD-Revenue Bonds Series 2017	120,562.50	127,041.67	964,500.00	1,016,333.34	
4272020-Interest LTD-Revenue Bonds Series 2020	197,925.00	202,716.67	1,583,400.00	1,621,733.34	
TOTAL INT EXP-LONG TERM DEBT	429,950.00	448,012.51	3,439,600.00	3,584,100.02	
AMORT-DEBT DISC & EXP					
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(39,949.87)	(42,384.11)	(319,598.96)	(339,072.87)	
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(35,183.87)	(37,074.68)	(281,470.96)	(296,597.44)	
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020 TOTAL AMORT-DEBT DISC & EXP	(51,304.56)	(52,546.62)	(410,436.48)	(420,372.95)	
TOTAL AMORT-DEBT DISC & EXP TOTAL DEBT EXPENSE	(126,438.30) 303,511.70	(132,005.41) 316,007.10	(1,011,506.40) 2,428,093.60	(1,056,043.26) 2,528,056.76	
TOTAL DEBT EXPENSE	303,511./0	316,007.10	2,428,093.60	2,528,056.76	
NET (INCOME) LOSS AFTER DEBT EXPENSE	3,069,673.69	(326,885.32)	(2,079,838.71)	(19,420,967.63)	
CONTRIBUTION IN AID OF CONSTRUCTION					
REVENUE FROM CIAC					
4000750-Revenue-CIAC	(414,827.07)	(945,843.28)	(2,797,944.54)	(2,027,382.04)	
TOTAL REVENUE FROM CIAC	(414,827.07)	(945,843.28)	(2,797,944.54)	(2,027,382.04)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(414,827.07)	(945,843.28)	(2,797,944.54)	(2,027,382.04)	
EXTRAORDINARY ITEMS	0.00			0.00	
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00	
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00	
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	
NET (INCOME) LOSS	2,654,846.62	(1,272,728.60)	(4,877,783.25)	(21,448,349.67)	

	CURRENT M		YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
OPERATING REVENUE					
WATER SALES REVENUE					
4000100-Sales Revenue	(11,322,036.45)	(14,296,655.32)	(85,292,866.99)	(85,512,034.51)	
4000103-Miscellaneous Sales Revenue Adjustment	(1,499,479.46)	0.00	(5,002,662.03)	0.00	
4000110-Accrued Unbilled Revenues	(382,567.58)	844,081.70	(1,621,575.18)	(748,472.29)	
TOTAL WATER SALES REVENUE	(13,204,083.49)	(13,452,573.62)	(91,917,104.20)	(86,260,506.80)	
FORFEITED DISCOUNTS 4000200-Forfeited Discounts	(00.500.00)	(160 122 66)	(1.070.672.62)	(1.020.045.28)	
TOTAL FORFEITED DISCOUNTS	(80,588.08) (80,588.08)	(169,123.66) (169,123.66)	(1,070,672.63)	(1,039,045.28)	
MISC SERVICE REVENUE					
4000300-Miscellaneous Service Revenue	(259,184.78)	(169,713.09)	(1,447,525.11)	(1,288,861.26)	
4000350-Other Revenue	(131,728.77)	(125,963.03)	(939,685.55)	(942,645.49)	
TOTAL MISC SERVICE REVENUE	(390,913.55)	(295,676.12)	(2,387,210.66)	(2,231,506.75)	
RENT FROM WATER PROPERTY					
4000400-Rental Income From Division Property	(11,080.63)	(11,977.19)	(76,667.85)	(95,817.52)	
TOTAL RENT FROM WATER PROPERTY	(11,080.63)	(11,977.19)	(76,667.85)	(95,817.52)	
OTHER WATER REVENUE	(44.057.00)	(42.004.70)	(245 421 54)	(220,000,000	
4000500-Other Operating Revenue TOTAL OTHER WATER REVENUE	(44,257.83) (44,257.83)	(42,924.70) (42,924.70)	(345,431.54)	(329,898.22)	
IOTAL OTHER WATER REVENUE	(44,237.83)	(42,924.70)	(343,431.34)	(329,898.22)	
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	102 (04 02	114 206 07	7/7 002 17	602.666.46	
4000700-Revenue Adjustment for Uncollectibles TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	102,694.83 102,694.83	114,306.07 114,306.07	767,893.17 767,893.17	683,666.46 683,666.46	
TOTAL OPERATING REVENUE	(13,628,228.75)	(13,857,969.22)	(95,029,193.71)	(89,273,108.11)	
OPERATING EXPENSES					
OPERATIONS EXPENSE					
PRODUCTION	100 720 00	8,574.99	200 220 70	120 727 (0	
4016010-Operation Labor & Expenses-Production-Source of Supply 4016030-Misc Expense-Production-Source of Supply	108,739.88 164,072.53	8,374.99 990.51	280,230.70 171,328.98	130,737.68 579,855.80	
4016200-Operation-Production-Pumping E&S	38,155.94	19,589.37	209,846.80	166,545.90	
4016230-Fuel or Power Purchased for Pumping	896,037.59	719,729.48	6,710,240.71	5,220,738.56	
4016240-Pumping Labor & Expenses	44,316.87	27,945.33	260,971.67	217,447.62	
4016260-Misc Expense-Production-Pumping	126,142.35	73,725.05	1,144,643.36	1,064,093.64	
4016400-Operation-Production-Water Treatment E&S	9,461.44	4,744.13	52,075.92	40,554.71	
4016410-Chemicals	90,005.40	234,204.35	1,203,586.98	1,640,922.79	
4016420-Operation Labor & Expenses-Production-Water Treatment	185,705.14	229,961.39	1,825,117.75	1,987,156.28	
4016430-Misc-Production-Water Treatment	18,986.23	11,256.44	104,159.07	103,443.06	
TOTAL PRODUCTION	1,681,623.37	1,330,721.04	11,962,201.94	11,151,496.04	
DISTRIBUTION ADJACOB Departing Transposing & Distribution F&S	88.944.26	50 (24 00	5(0,09(,(2	596,513,62	
4016600-Operation-Transmission & Distribution E&S 4016610-Storage Facilities	88,944.20 15,344.56	59,624.09 10.149.36	569,986.62 85,497.86	72,071.83	
4016620-Transmission & Distribution Lines	47,216.98	32,782.93	274,266.21	211,842.50	
4016630-Meter Expenses	165,356.25	119,008.05	919,198.28	852,127.67	
1			1,951,532.72		
4016640-Customer Installations	330.747.31	431.304.13		1./04.444.03	
4016640-Customer Installations 4016650-Misc Expense-Transmission & Distribution	330,747.31 650,684.94	251,562.13 422,688.43	7,096,184.05	1,762,242.05 4,310,972.50	
4016650-Misc Expense-Transmission & Distribution	650,684.94	422,688.43	7,096,184.05	4,310,972.50	
4016650-Misc Expense-Transmission & Distribution 4016660-Rents-Water Distribution	650,684.94 0.00 1,298,294.30	422,688.43 0.00 895,814.99	7,096,184.05 0.00 10,896,665.74	4,310,972.50 0.00 7,805,770.17	
4016650-Misc Expense-Transmission & Distribution 4016660-Rents-Water Distribution TOTAL DISTRIBUTION CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection	650,684.94 0.00 1,298,294.30	422,688.43 0.00 895,814.99 11,186.51	7,096,184.05 0.00 10,896,665.74 98,116.02	4,310,972.50 0.00 7,805,770.17 94,168.03	
4016650-Misc Expense-Transmission & Distribution 4016660-Rents-Water Distribution TOTAL DISTRIBUTION CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses	650,684.94 0.00 1,298,294.30 11,517.22 248,264.57	422,688.43 0.00 895,814.99 11,186.51 77,239.64	7,096,184.05 0.00 10,896,665.74 98,116.02 1,570,993.02	4,310,972.50 0.00 7,805,770.17 94,168.03 612,190.12	
4016650-Misc Expense-Transmission & Distribution 4016660-Rents-Water Distribution TOTAL DISTRIBUTION CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection	650,684.94 0.00 1,298,294.30	422,688.43 0.00 895,814.99 11,186.51	7,096,184.05 0.00 10,896,665.74 98,116.02	4,310,972.50 0.00 7,805,770.17 94,168.03	
4016650-Misc Expense-Transmission & Distribution 4016660-Rents-Water Distribution TOTAL DISTRIBUTION CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses 4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS	650,684.94 0.00 1,298,294.30 11,517.22 248,264.57 675,498.37	422,688.43 0.00 895,814.99 11,186.51 77,239.64 511,741.98	7,096,184.05 0.00 10,896,665.74 98,116.02 1,570,993.02 3,989,702.20	4,310,972.50 0.00 7,805,770.17 94,168.03 612,190.12 3,664,520.24	
4016650-Misc Expense-Transmission & Distribution 4016660-Rents-Water Distribution TOTAL DISTRIBUTION CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses 4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS SALES	650,684.94 0.00 1,298,294.30 11,517.22 248,264.57 675,498.37 935,280.16	422,688.43 0.00 895,814.99 11,186.51 77,239.64 511,741.98 600,168.13	7,096,184.05 0.00 10,896,665.74 98,116.02 1,570,993.02 3,989,702.20 5,658,811.24	4,310,972.50 0.00 7,805,770.17 94,168.03 612,190.12 3,664,520.24 4,370,878.39	
4016650-Misc Expense-Transmission & Distribution 4016660-Rents-Water Distribution TOTAL DISTRIBUTION CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses 4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS SALES 4019120-Demonstrating & Selling Expenses	650,684.94 0.00 1,298,294.30 11,517.22 248,264.57 675,498.37 935,280.16	422,688.43 0.00 895,814.99 11,186.51 77,239.64 511,741.98 600,168.13	7,096,184.05 0.00 10,896,665.74 98,116.02 1,570,993.02 3,989,702.20 5,658,811.24 0.00	4,310,972.50 0.00 7,805,770.17 94,168.03 612,190.12 3,664,520.24 4,370,878.39 0.00	
4016650-Misc Expense-Transmission & Distribution 4016660-Rents-Water Distribution TOTAL DISTRIBUTION CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses 4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS SALES	650,684.94 0.00 1,298,294.30 11,517.22 248,264.57 675,498.37 935,280.16	422,688.43 0.00 895,814.99 11,186.51 77,239.64 511,741.98 600,168.13	7,096,184.05 0.00 10,896,665.74 98,116.02 1,570,993.02 3,989,702.20 5,658,811.24	4,310,972.50 0.00 7,805,770.17 94,168.03 612,190.12 3,664,520.24 4,370,878.39	

	CURRENT !	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
ADMINISTRATIVE & GENERAL					
4019200-Administrative & General Salaries	657,752.62	602,706.54	3,804,358.70	4,407,223.70	
4019210-Office Supplies & Expenses	268,994.61	100,323.42	1,703,670.40	857,963.67	
4019220-Administrative Expenses-Transferred-Credit	(208,323.04)	(219,877.26)	(1,433,982.68)	(1,489,768.27)	
4019230-Outside Services Employed	270,096.29	275,451.26	2,136,929.34	1,922,038.11	
4019240-Property Insurance	67,449.76	59,860.93	503,607.05	440,486.08	
4019250-Injuries & Damages	61,717.65	96,827.93	563,669.75	787,316.33	
4019260-Employee Benefits	629,099.28	696,678.57	5,732,137.21	5,819,452.05	
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(584,419.01)	(666,914.95)	(4,430,145.40)	(4,033,387.03)	
4019300-Misc General Expenses	231,928.34	340,015.69	2,511,102.20	1,589,392.71	
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00	
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00	
4019310-Rents-Miscellaneous	226,054.23	352,904.64	1,455,529.19	2,698,162.48	
4019311-Rent-Summer Trees	127.27	169.30	2,330.60	2,157.18	
TOTAL ADMINISTRATIVE & GENERAL	1,620,478.00	1,638,146.07	12,549,206.36	13,001,037.01	
PENSION EXPENSE					
4019261-Pension Expense - Non-Cash	274,046.59	487,363.47	3,317,812.46	3,765,041.27	
4019262-Pension Expense - Cash	567,508.67	269,918.45	3,402,411.28	2,296,539.04	
TOTAL PENSION EXPENSE	841,555.26	757,281.92	6,720,223.74	6,061,580.31	
OTHER POST EMPLOYMENT BENEFITS					
4019263-Other Post Employment Benefits - Non-Cash	(472,385.93)	(739,563.32)	(3,533,880.73)	(4,614,573.98)	
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	603,185.35	687,183.03	4,580,276.09	4,195,531.67	
TOTAL OTHER POST EMPLOYMENT BENEFITS	130,799.42	(52,380.29)	1,046,395.36	(419,042.31)	
CUSTOMER SERVICE & INFO					
4019070-Supervision-Customer Service & Information	30,716.32	22,186.42	200,534.26	177,054.89	
4019080-Customer Assistance Expenses	65,955.46	41,131.51	396,469.82	325,442.60	
4019090-Informational & Instructional Advertising Expenses	3,506.91	2,783.71	21,924.84	22,623.13	
4019100-Misc Customer Service & Informational Expenses	20,584.61	17,136.98	150,694.97	139,062.74	
TOTAL CUSTOMER SERVICE & INFO	120,763.30	83,238.62	769,623.89	664,183.36	
GROUNDWATER STUDY EXPENSE					
4019315-Groundwater Study Expense	0.00	0.00	0.00	0.00	
TOTAL GROUNDWATER STUDY EXPENSE	0.00	0.00	0.00	0.00	
BURDENING DEFAULT CLEARING					
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00	
TOTAL OPERATIONS EXPENSE	6,653,311.03	5,276,412.00	49,782,876.64	42,814,900.28	
MAINTENANCE EXPENSE					
PRODUCTION					
4026110-Maint-Structures-Production-Source of Supply	0.00	0.00	0.00	0.00	
4026140-Maint-Wells	129,822.40	65,435.95	841,331,44	520,617.53	
4026300-Maint-Production Pumping E&S	9,437.06	4,705.06	51,299.64	39,782.72	
4026310-Maint-Structures & Improvements-Production Pumping	0.00	0.00	0.00	0.00	
4026330-Maint-Pumping Equipment	117,887.82	61,882.99	790,986.29	634,855.79	
4026500-Maint-Production Water Treatment E&S	9,324,59	4,680.40	50,848.05	39,571,69	
4026520-Maint-Water Treatment Equipment	64,496.11	52,061.15	417,133.82	623,457.80	
TOTAL PRODUCTION	330,967.98	188,765.55	2,151,599.24	1,858,285.53	
DICTRIDUTION					
DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S	0.00	0.00	0.00	0.00	
				0.00	
4026710-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Transmission & Distribution Mains	0.00 113,260.76	0.00 82,254.92	0.00 1,776,049.26	0.00 2,134,385.20	
4026750-Maint-Transmission & Distribution Mains 4026750-Maint-Services	506,102.97	90,895.12	1,776,049.26	720,366.42	
4026760-Maint-Water Meters	281,376.96	460,904.12	2,877,541.53	2,232,699.15	
4026770-Maint-Hydrants	73,562.61	45,796.85	482,159.59	376,465.48	
4026780-Maint-Hydrands 4026780-Maint-Miscellaneous Plant	3,480.64	3,462.38	482,139.39 27,597.99	25,480.04	
4020/80-Maint-Miscerlaneous Plant TOTAL DISTRIBUTION	977,783.94	683,313.39	6,754,649.76	5,489,396.29	
	,	•			
ADMINISTRATIVE & GENERAL	275 210 02	01.925.67	1 969 454 06	002 201 71	
4029320-Maint-General Plant	375,310.02	91,835.67	1,868,454.06	903,201.71	
4029325-Facilities Maintenance Expense TOTAL ADMINISTRATIVE & GENERAL	230,617.49 605,927.51	195,535.20 287,370.87	1,558,084.83 3,426,538.89	1,783,829.44 2,687,031.15	
TOTAL ADMINISTRATIVE & GENERAL	000,927.51	20/,3/0.8/	3,420,338.89	2,087,031.13	

DESCRIPTION	CURRENT M THIS YEAR	YEAR TO DATE THIS YEAR LAST YEAR			
MADITEN ANGE GUE ADDIG					
MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00	
4022700-Expense-Org Parameters	0.00	0.00	0.00	0.00	
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00	
TOTAL MAINTENANCE CLEARING TOTAL MAINTENANCE EXPENSE	1,914,679.43	0.00 1,159,449.81	0.00 12,332,787.89	10,034,712.97	
OTHER OPERATING EXPENSES					
DEPRECIATION					
4030001-Depreciation Expense	1,026,493.77	947,044.24	7,892,696.30	7,527,411.63	
TOTAL DEPRECIATION	1,026,493.77	947,044.24	7,892,696.30	7,527,411.63	
AMORTIZATION 4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00	
4040400-Amortization Exp-Right of Use Assets-Leases	1,882.77	4,675.00	15,789.19	37,400.00	
4040405-Amortization Exp-Right of Use Assets-Subscriptions	64,493.09	0.00	555,939.38	0.00	
4050001-Amortization of SCBPU Acquisition Adjustments	0.00	0.00	0.00	0.00	
4050400-Amortization of Software	0.00	0.00	0.00	0.00	
TOTAL AMORTIZATION	66,375.86	4,675.00	571,728.57	37,400.00	
REGULATORY DEBITS 4073005 - Regulatory Debits-Amortization of Legacy Meters	8,281.11	8,281.11	66,248.88	66,248.88	
4073007 - Regulatory Debits-Amortization of Legacy Meters 4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	1,840.48	1,840.48	14,723.84	14,723.84	
4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	6,671.64	6,671.64	53,373.19	53,373.19	
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	2,819.26	2,819.26	22,554.03	22,554.03	
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	1,383.66	1,383.66	11,069.28	11,069.28	
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1 4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	717.66 6,347.37	717.66 6,347.37	5,741.33 50,778.96	5,741.33 50,778.96	
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	5,272.17	5,272.17	42,177.37	42,177.37	
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	4,308.60	4,308.60	34,468.87	34,468.87	
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	1,844.97	1,844.97	14,759.84	14,759.84	
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	280.29	280.29	2,242.32	2,242.32	
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	63.86	63.86	510.88	510.88	
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	115.07 44.77	115.07 44.77	920.56 358.16	920.56 89.54	
4073035 - Regulatory Debits-Amortization of Legacy Meters-2023.1 4073037 - Regulatory Debits-Amortization of Legacy Meters-2023.2	130.41	0.00	1,043.28	0.00	
4073039 - Regulatory Debits-Amortization of Legacy Meters 2023.2	106.43	0.00	212.86	0.00	
TOTAL REGULATORY DEBITS	40,227.75	39,990.91	321,183.65	319,658.89	
PAYMENT IN LIEU OF TAXES					
4080100-Taxes-Other than Income Taxes	208,333.33	208,333.33	3,866,666.68	3,766,666.68	
4080105-Taxes-Other than Income Taxes-Transfers TOTAL PAYMENT IN LIEU OF TAXES	0.00 208,333.33	0.00 208,333.33	3,866,666.68	3,766,666.68	
FICA TAXES					
4081000-Taxes-FICA	75,842.40	48,244.92	437,567.59	389,781.79	
TOTAL FICA TAXES	75,842.40	48,244.92	437,567.59	389,781.79	
ACCRETION EXPENSE 4111001-Accretion Expense	0.00	0.00	0.00	0.00	
TOTAL OTHER OPERATING EXPENSE	1,417,273.11	1,248,288.40	13,089,842.79	12,040,918.99	
TOTAL OPERATING EXPENSES TOTAL OPERATING (INCOME) LOSS	9,985,263.57 (3,642,965.18)	7,684,150.21 (6,173,819.01)	75,205,507.32 (19,823,686.39)	64,890,532.24 (24,382,575.87)	
OTHER INCOME					
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00	
4117001-Losses from Disposition of Plant	0.00	0.00	0.00	873.44	
4171500-Cost of Goods Sold 4171600-Deferred COGS Account-Other Accounts	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	
4171700-Cost Variance Account-Other Accounts	0.00	0.00	0.00	0.00	
4172500-Sales	0.00	0.00	0.00	0.00	
4190200-Interest Income-Other AR	(12,300.00)	(840.00)	(38,940.00)	(840.00)	
4191000-Revenues from Sinking & Other Funds-Interest Income	(765,220.23)	(641,177.09)	(4,800,799.85)	(4,046,723.44)	
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00	
4199000-AFUDC 4210100-Misc Non-Operating Income	0.00	0.00 (4,373.85)	0.00 (809,029.45)	0.00	
421010-Misc Non-Operating income 4210110-Misc Non-Op Income-Lease Income	(45,705.38) (25,204.68)	(14,112.00)	(144,878.99)	(194,721.60) (118,726.00)	
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	0.00	(3,006.00)	(69,313.64)	(25,222.00)	
4210700-Misc Non-Op Income-Medicare Part D Refund	0.00	0.00	(101,690.02)	(266,501.00)	
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00	
TOTAL OTHER INCOME	(848,430.29)	(663,508.94)	(5,964,651.95)	(4,651,860.60)	
TOTAL (INCOME) LOSS	(4,491,395.47)	(6,837,327.95)	(25,788,338.34)	(29,034,436.47)	
INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other	0.00	0.00	0.00	0.00	
4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00	
4310400-Interest Expense-Right of Use Assets-Leases	14.52	97.00	305.31	1,205.00	
4310405-Interest Expense-Right of Use Assets-Subscriptions	0.00	0.00	0.00	0.00	
TOTAL INTEREST EXPENSE-OTHER	14.52	97.00	305.31	1,205.00	

	CURRENT M	MONTH	YEAR TO DATE			
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR		
			<u> </u>			
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC						
4050300-Reduction of Plant Cost Recovered through CIAC	203,113.25	329,836.11	2,359,084.04	2,368,549.86		
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	203,113.25	329,836.11	2,359,084.04	2,368,549.86		
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(4,288,267.70)	(6,507,394.84)	(23,428,948.99)	(26,664,681.61)		
DEBT EXPENSE						
INT EXP-LONG TERM DEBT						
4272014-Interest LTD-Revenue Bonds Series 2014	29,913.33	32,746.67	239,306.64	261,973.36		
4272016-Interest LTD-Revenue Bonds Series 2016	57,712.50	61,000.00	461,700.00	488,000.00		
4272017-Interest LTD-Revenue Bonds Series 2017	64,035.42	67,368.75	512,283.34	538,950.00		
4272018-Interest LTD-Revenue Bonds Series 2018	0.00	0.00	0.00	0.00		
4272020-Interest LTD-Revenue Bonds Series 2020	206,170.83	211,400.00	1,649,366.66	1,691,200.00		
4279800-Interest LTD-Revenue Refunding Bonds-Series 1998	0.00	0.00	0.00	0.00		
TOTAL INT EXP-LONG TERM DEBT	357,832.08	372,515.42	2,862,656.64	2,980,123.36		
AMORT-DEBT DISC & EXP						
4282001-Amort Debt Disc & Exp-Series 2001	0.00	0.00	0.00	0.00		
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(3,346.04)	(3,662.97)	(26,768.32)	(29,303.76)		
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(11,833.52)	(12,507.60)	(94,668.16)	(100,060.80)		
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(13,523.56)	(14,227.53)	(108,188.48)	(113,820.24)		
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(53,422.67)	(54,777.64)	(427,381.36)	(438,221.12)		
4289800-Amort Debt Disc & Exp-Series 1998	0.00	0.00	0.00	0.00		
TOTAL AMORT-DEBT DISC & EXP	(82,125.79)	(85,175.74)	(657,006.32)	(681,405.92)		
TOTAL DEBT EXPENSE	275,706.29	287,339.68	2,205,650.32	2,298,717.44		
NET (INCOME) LOSS AFTER DEBT EXPENSE	(4,012,561.41)	(6,220,055.16)	(21,223,298.67)	(24,365,964.17)		
CONTRIBUTION IN AID OF CONSTRUCTION						
REVENUE FROM CIAC						
4000750-Revenue-CIAC	(203,113.25)	(329,836.11)	(2,359,084.04)	(2,368,549.86)		
TOTAL REVENUE FROM CIAC	(203,113.25)	(329,836.11)	(2,359,084.04)	(2,368,549.86)		
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(203,113.25)	(329,836.11)	(2,359,084.04)	(2,368,549.86)		
EXTRAORDINARY ITEMS						
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00		
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00		
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00		
NET (INCOME) LOSS	(4,215,674.66)	(6,549,891.27)	(23,582,382.71)	(26,734,514.03)		

ELECTRIC

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE		YEAR TO DATE		MLGW RATE/REV COMBOS						
RESIDENTIAL	380,93	1 616,738,095.01	3,627,772,693.29	73,822,655.36	438,303,939.02	101							
MLGW GREEN POWER	1) (0.00) (448.00	146 2546	346 2646	2046 2746	2346 2846	2446 2946			
						3046	3146	3246	3346	3446			
						3546	3646	3746	3846	3946			
						4046	4146	4246	4346	4446			
TVA GREEN POWER	1) (0.00	7,464.00	97,924.00	147	347	2047	2347	2447			
						2547	2647	2747	2847	2947			
						3047	3147	3247	3347	3447			
						3547	3647	3747	3847	3947			
						4047	4147	4247	4347	4447			
GREEN POWER GENERATION	1) (0.00	-69,546.38	-291,341.99	148	348	2048	2348	2448			
						2548	2648	2748	2848	2948			
						3048	3148	3248	3348	3448			
						3548	3648	3748	3848	3948			
						4048	4148	4248	4348	4448			
PRIVATE OUTDOOR LTG.	16,41	5 4,939,241.00	35,450,064.00	797,107.72	5,786,349.11	331	301	303					
MFS RESI STREET LGHT FEE		4,883,616.00	39,347,646.00	861,030.79	6,972,720.28	336	337						
MFS COMM STREET LGHT FEE		1,821,034.00	13,172,493.00	309,178.94	2,252,991.19	338	339						
ST.LTG MFS ENERGY	:	1 11,817.00	94,536.00	950.54	7,610.24	350							
ST.LTG MFSI.C.@ 9.3%	1) (0.00	621.04	4,968.32	351							
ST.LTG OTHERS- ENERGY	:	1,009,699.00	9,614,948.00	81,220.18	777,004.58	354							
ST.LTGOTHERS-I.C.@9.3%) (0.00	261,949.91	2,200,678.06	355	357						
TRAF. SIG MFS ENERGY	:	3 162,777.00	1,290,424.00	13,093.75	103,879.29	358							
TRAF. SIGOTHER-ENERGY	;	3 119,471.00	948,354.00	9,610.29	76,338.77	364							
ATHLETIC LTG ENERGY	7'	7 321,423.00	2,910,461.00	25,828.46	234,526.13	367							
ATHLETIC LTG INV CHG	1) (0.00	3,331.30	22,825.94	368							
INTERDEPARTMENTAL	3	9,391,896.00	60,001,212.00	1,047,267.90	6,642,066.08	369 2379	2069 2479	2369 3169	2469 2079	2569			

ELECTRIC

DESCRIPTION		NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE		/ILGW RAT			
DRAINAGE PUMPING		6	85,600.00	358,800.00			431	2045	2345		
FACILITIES RENTAL		0	0	0.00	259,866.35	2,080,471.16	576	2676	2686	2776	2786
							2876	2886	2976	3076	3176
							3276	3376	3476	3576	
COMMERCIAL - ANNUAL		43,514	693,695,111.84	3,800,322,036.83	82,456,220.31	448,637,502.17	2031	2331	2431	2531	2631
							2341	2731	2541	2641	2741
							2231	2441	2831	2841	2931
							3031	3131	3231	3331	3431
							3531	2041			
COMMERCIAL - SEASONAL		12	32,145.00	66,245.00	8,985.62	16,505.91	2032	2332	2432		
INDUSTRIAL - ANNUAL		86	152,505,991.00	1,097,536,561.00	10,878,916.25	75,630,842.84	2042	2242	2342	2442	2542
							2642	2742	2452	2552	2652
							2752	2842	2852	2942	3042
							3142				
SIGN BOARDS		142	695,355.00	5,434,713.00	84,039.39	633,737.59	2070	2080	2370	2470	
EXPANDED MANUFACT CREDIT		0	0	0.00	-197,206.85	-1,078,694.86	2378	2478	2578	2678	2778
							2878	2978	3078	3178	3278
							3378	3478	3578	2388	2488
							2588	2688	2788	2888	2988
							3088	3188	3288	3388	3488
							3588	3688	3788	3878	3978
							4078	4188	4288	4388	4488
VALLEY INVEST INIT CREDT		0	0	0.00	-1,373,263.64	-7,972,053.78	2392	2492	2592	2692	2792
							2892	2992	3092	3192	3292
							3392	3492	3592	3692	3792
							3892	3992	4092	4192	4292
							4392	4492			
DEMAND PULSE RELAY		0	0	0.00	109.2	923.05	7575				
TOTAL ELECTRIC		441,239	1,486,413,271.85	8,694,321,187.13	169,295,812.25	981,167,828.56					
	Adjustments for bills held										
	Residential		0.00	10,118,639.00	0.00	1,045,891.00					
	Commercial		0.00	9,815,800.00	0.00	879,762.04					
		441,239	1,486,413,271.85	8,714,255,626.13	169,295,812.25	983,093,481.60					

FCA

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	N		TE/REV CO		
FCA-RESIDENTIAL	379,948				86,092,331.41	101				
FCA-PRIVATE OUTDOOR LTG.	16,415	4,939,241.00	35,448,776.00	137,005.14	989,330.75	331	301	303		
FCA-ST.LTGMFSENERGY	1	11,817.00	94,536.00	266.00	2,133.92	350				
FCA-ST LTG-OTHERS-ENERGY	8	1,009,699.00	9,614,948.00	22,728.32	220,010.90	354				
FCA-TRAF SYS-MFS- ENERGY	3	162,777.00	1,290,424.00	3,664.12	29,125.32	358				
FCA-TRAF SYS-OTH-ENERGY	8	119,471.00	948,354.00	2,689.28	21,399.76	364				
FCA-ATHLETIC LTGENERGY	74	321,423.00	2,910,461.00	7,208.38	66,056.42	367				
FCA INTERDEPARTMENTAL	35	9,391,896.00	60,001,212.00	220,432.93	1,398,110.14	369 2379	2069 2479	2369 3169	2469 2079	2569
FCA DRAINAGE PUMPING	4	85,600.00	358,800.00	1,993.12	8,336.47	431	2045	2345		
FCA-COMMERCIAL-ANNUAL	42,032	93,414,273.84	3,822,810,027.74	16,091,655.73	88,585,817.86	2031 2341 2231 3031 3531	2331 2731 2441 3131 2041	2431 2541 2831 3231	2531 2641 2841 3331	2631 2741 2931 3431
FCA-COMMERCIAL-SEASONAL	6	32,145.00	66,245.00	762.67	1,580.25	2032	2332	2432		
FCA-INDUSTRIAL-ANNUAL	84	152,505,991.00	1,097,536,561.00	2,983,803.38	21,888,930.41	2042 2642 2752 3142	2242 2742 2842	2342 2452 2852	2442 2552 2942	2542 2652 3042
FCA SIGN BOARDS	128	3 695,355.00	5,434,713.00	16,389.50	127,263.61	2070	2080	2370	2470	
TOTAL FCA	438,746	1,479,401,484.85	8,665,767,319.96	34,157,947.01	199,430,427.22					

REGULAR GAS

UWPRV21

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE		MLGW RATE/REV COMBOS			
RESIDENTIAL	195,145	1,987,103.45	83,395,755.67	3,939,939.21	56,886,362.03	101	126	128		
RESIDENTIAL	97,272	2 1,117,554.45	51,189,509.40	2,125,300.64	32,868,294.71	301	302	326	328	335
COMMERCIAL	20,484	3,229,339.93	52,830,949.23	3,498,021.82	32,355,296.10	731				
INTERDEPARTMENTAL	1:	2 73.28	98,388.84	2,423.34	50,904.49	769				
ECONOMIC DEV. CREDIT	:	7,019.16	75,487.80	3,772.42	33,489.07	830	930	1030	1230	
COMMERCIAL	36	1,624,558.43	18,864,008.38	1,083,356.83	8,387,113.28	831	931			
INDUSTRIAL	!	5 0.00	144,867.12	21,086.67	171,689.49	842				
INDUSTRIAL	1	-13,788.88	881,714.52	33,661.95	377,794.42	942				
INTERDEPARTMENTAL	:	0.00	123,663.00	2,560.36	55,879.86	969				
COMMERCIAL	10	260,909.00	2,347,504.00	135,485.46	808,987.89	1031				
INDUSTRIAL	:	1 447,852.00	447,852.00	151,388.77	153,898.51	1042				
REGULAR GAS	313,310	 0 8,660,620.82		10,996,997.47	132,149,709.85					

 REV YEAR/MONTH: 2024/08-08
 MLGW (2.2.3 CIS PROD)

 CYCLES: 01-21
 Operating Revenue By Rate
 UWPRV21

MARKET GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS
CAO MADIET COMMERCIAL		750 604 00	7 702 207 00	207 504 47	2.675.020.22	0224
G10 MARKET COMMERCIAL	1	759,694.00	7,782,307.00	287,584.17	2,675,929.32	8231
G10 MARKET INDUSTRIAL	:	8 662,787.00	4,607,413.00	241,284.61	1,499,983.19	8242
MARKET GAS	1	3 1,422,481.00	12,389,720.00	528,868.78	4,175,912.51	
TOTAL REGULAR + MARKET GAS	313,32	3 10,083,101.82	222,789,419.97	11,525,866.25	136,325,622.36	

Operating Revenue By Rate UWPRV21

TRANSPORTATIONAL GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	1	MLGW RAT	E/REV CO	MBOS	
FIRM TRANSPORT TVA		1 44,080,195.00	260,708,247.00	392,499.14	2,697,793.28	1531				
FIRM TRANSP: RNG		1 883,360.00	6,357,338.00	26,580.55	202,697.87	1831				
FIRM TRANSP: RNG CASHOUT		0.00	0.00	0.00	4,632.26	1832				
FIRM TRANSP: FT-1 CASHOUT		0.00	0.00	103,264.57	-183,866.15	3731	3742			
ECONOMIC DEV. CREDIT		0.00	0.00	-8,364.96	-11,855.96	3830	3930	4030	5230	7230
FIRM TRANSP: FT-2 CASHOUT		0.00	0.00	-21,934.54	-26,622.12	5731	5742			
FIRM TRANS FT-1 COMM		6 658,015.00	6,085,148.00	68,471.76	563,430.15	7231				
FIRM TRANS FT-1 IND	3	0 17,005,266.00	89,558,464.00	513,426.91	3,088,142.58	7242				
FIRM TRANS FT-2 COMM		1 0.00	0.00	1,561.75	1,561.75	7331				
FIRM TRANS FT-2 IND		3 2,027,477.00	56,458,858.00	59,911.82	1,285,379.82	7342				
TRANSPORT GAS	4	2 64,654,313.00	419,168,055.00	1,135,417.00	7,621,293.48					
TOTAL GAS	313,37	0 10,083,101.82	222,789,419.97	12,661,283.25	143,946,915.84					
Adjustments for bills h Resident Commerci	ial	800,622.00 0.00	3,026,244.00							
	313,37		226,426,382.97	12,806,548.95						

UWPRV21 CYCLES: 01-21

PGA

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE		MLGW RATE/REV COMBOS			
PGA RESIDENTIAL	146,807	2,005,530.45	83,424,881.36	327,511.94	-24,347,373.75	101	126	128		
PGA RESIDENTIAL	74,836	1,117,364.45	51,186,695.40	206,185.89	-14,892,543.45	301	302	326	328	335
PGA GEN SERV COMM	9,642	3,296,942.63	51,965,510.93	-373,667.95	-16,927,745.59	731				
PGA INTERDEPARTMENTAL	4	1 73.28	98,388.84	28.65	-33,296.01	769				
PGA ECONOMIC DEV CREDIT	:	3 4,504.56	72,973.20	-2,044.16	-24,771.19	830	930	1030	1230	
PGA COMMERCIAL	189	1,624,558.43	18,856,704.38	-338,724.76	-6,123,957.71	831	931			
PGA SMALL INDUSTRIAL	(0.00	144,867.12	0.00	-35,439.50	842				
PGA LARGE INDUSTRIAL	9	75,228.12	970,731.52	32,212.64	-294,681.63	942				
PGA INTERDEPARTMENTAL	(0.00	123,663.00	0.00	-44,181.56	969				
PGA LARGE COMM	:	3 260,909.00	2,347,504.00	-48,624.38	-821,756.58	1031				
PGA LARGE IND OFF-PEAK	:	1 118,433.00	118,433.00	-141,864.06	-141,864.06	1042				
TOTAL PGA	231,499	8,503,543.92	209,310,352.75	-338,986.19	-63,687,611.03					

WATER

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE		MLGW RATE/REV COMBOS			
WATER - FREE - PUBLIC			0.00			52				
WATER METERED- RES.	183,616	1,484,308.49	12,460,963.56	3,502,486.81	32,893,491.39	100				
WATER METERED- RES.	28,108	3 206,810.69	1,791,751.70	745,854.11	7,214,796.02	200				
WATER - FIRE PROTCITY	4,894	. 0	0.00	608,482.71	3,979,218.72	540				
INTERDEPARTMENTAL	6.	2 4,201.00	27,421.00	11,814.13	71,718.00	569 1069	669 1169	769	869	869
WATER - FIRE PROTCNTY	564	1 0	0.00	85,576.48	657,763.67	640				
WATER METERED- COMM.	17,814	2,033,621.00	11,306,581.35	4,398,656.52	26,168,074.38	731				
INDUSTRIAL - CITY	3:	7 6,904.00	86,919.00	13,044.69	145,180.95	742				
COMMERCIAL GOVMT	49.	119,461.00	632,475.00	254,809.16	1,354,746.38	751	851			
WATER METERED- COMM.	91:	97,620.00	383,123.00	348,325.73	1,856,503.09	831				
INDUSTRIAL - COUNTY	:	1 609	1,684.00	1,705.82	5,766.12	842				
WATER METERED- COMM.	9	9 4,284.08	11,575.61	18,598.95	113,191.43	931				
LARGE COMMERCIAL - CITY	38	3 467,159.00	3,146,897.00	618,347.27	4,132,867.29	1031				
LARGE INDUSTRIAL - CITY	:	6,172.00	22,349.00	8,254.77	32,224.80	1042				
LARGE COMMERCIAL - CNTY	:	2 10	68.00	59.28	479.81	1131				
WATER METERED - RES	19,409	145,064.00	1,269,505.00	623,689.35	5,312,410.68	5100 5104 5139	5101 5105 5140	5102 5106 5141	5103 5107 5144	
WATER METERED - COMM	70:	1 40,413.00	365,061.00	182,644.99	1,454,748.58	5704 5734 5739 5769	5731 5735 5740	5732 5737 5741	5733 5738 5744	
TOTAL WATER	256,656	4,616,637.26	31,506,374.22	11,422,350.77	85,393,181.31					
Adjustn	nents for bills held: Residential Commercial	230,779.00 144,594.00	152,222.00 2,625,496.00	1,212,135.78 287,343.68						
	256,656	4,992,010.26	34,284,092.22	12,921,830.23	90,395,843.34					