



MEMPHIS LIGHT, GAS AND WATER DIVISION

Financial Statements

February 2024

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February 29, 2024

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Memphis Light, Gas and Water Division Electric Division Highlights

	Cl	JRRENT MONTH THIS YEAR	Υ	EAR TO DATE THIS YEAR	Y	EAR TO DATE BUDGET	Υ	YEAR TO DATE LAST YEAR
Sales Revenue Accrued Unbilled Revenue Miscellaneous Revenue Revenue Adjustment for Uncollectibles TOTAL OPERATING REVENUE	\$	102,609,247.70 (2,190,928.16) 1,911,577.35 (411,834.98) 101,918,061.91	\$	220,244,092.10 (1,636,969.89) 3,394,727.14 (875,543.88) 221,126,305.47	\$	226,447,230.00 (2,253,840.00) 4,849,430.50 (732,265.16) 228,310,555.34	\$	212,737,222.20 (11,956,496.02) 4,995,282.69 (727,265.61) 205,048,743.26
Power Cost		68,418,978.10		157,610,585.53		160,301,383.66		157,739,648.77
OPERATING MARGIN		33,499,083.81		63,515,719.94		68,009,171.68		47,309,094.49
		,,		,,		, ,		,,
Operations Expense		12,692,329.80		19,778,226.22		31,207,546.75		17,291,235.01
Maintenance Expense		5,127,889.72		8,199,476.20		14,720,432.14		6,945,775.88
Other Operating Expense		9,537,442.92		19,060,926.75		17,637,104.16		17,950,527.21
TOTAL OPERATING EXPENSE (excluding Power Cost)	-	27,357,662.44		47,038,629.17		63,565,083.05		42,187,538.10
Operating Income (Loss)		6,141,421.37		16,477,090.77		4,444,088.63		5,121,556.39
Other Income		3,762,083.40		8,514,389.04		8,396,571.50		8,588,039.13
Lease Income - Right of Use Assets (Note G)		51,796.49		352,934.63		0.00		187,218.00
Interest Expense - Right of Use Assets (Note G & H)		192.34		409.20		0.00		2,773.00
Reduction of Plant Cost Recovered Through CIAC		1,764,615.22		2,278,772.16		4,891,906.84		3,466,158.56
NET INCOME (LOSS) BEFORE DEBT EXPENSE		8,190,493.70		23,065,233.08		7,948,753.29		10,427,881.96
Amortization of Debt Discount & Expense		(221,820.42)		(443,640.84)		(519,453.18)		(462,817.02)
Interest on Long Term Debt		945,164.61		1,890,329.22		1,890,168.16		1,982,741.70
Total Debt Expense		723,344.19		1,446,688.38		1,370,714.98		1,519,924.68
Net Income (Loss) After Debt Expense		7,467,149.51		21,618,544.70		6,578,038.31		8,907,957.28
Contributions in Aid of Construction		1,764,615.22		2,278,772.16		4,891,906.84		3,466,158.56
INCREASE (DECREASE) IN NET POSITION -								<u>.</u>
including Pension & OPEB Expense-Non - Cash		9,231,764.73		23,897,316.86		11,469,945.15		12,374,115.84
Pension Expense - Non-Cash		1,629,246.63		3,258,493.31		0.00		3,440,212.95
•		, ,		, ,				
Other Post Employment Benefits - Non-Cash		(1,671,230.80)		(2,363,798.14)		0.00		(3,511,773.75)
INCREASE (DECREASE) IN NET POSITION -	•	0 100 700 56	•	24 702 012 02	•	11,469,945.15	•	12,302,555.04
excluding Pension & OPEB Expense-Non - Cash	\$	9,189,780.56	\$	24,792,012.03	\$	11,409,945.15	\$	12,302,333.04

	Current Month	Year To Date	Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year	Budget	Last Year
Electric metered services (all customers)	426,826	428,655 *	440,697	428,763 *
Electric total sales (MWH in thousands)	911,391	1,939,168	2,017,054	1,915,425
Average Purchased Power Cost per MWH	\$ 77.78	\$ 78.68	\$ 79.47	\$ 84.09

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	11,340	26,775	26,773	23,046
Cooling Degree Days (CDD)	28	28	0	111

	Current Month	Year To Date	% of	Year to Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 12,156,492.34	\$ 23,638,114.34	8.67%	\$ 11,189,822.55

^{*} Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 272,762,000.00
Cash and Investments Balance Days of Operating Cash and Investments	\$ 152,351,785.35 38
Current Ratio	2.12
Net Working Capital	\$ 261,483,146.09
Net Utility Plant	\$ 1,332,639,800.62

Memphis Light, Gas and Water Division Gas Division Highlights

	CURRENT MONTH THIS YEAR	YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR
Sales Revenue Accrued Unbilled Revenue Industrial Gas - Other Revenue Accrued Unbilled Revenue - Other Industrial Gas Lease Revenue (Note G) Miscellaneous Revenue Transported Gas	\$ 30,563,871.23 (4,035,947.16) 2,528,149.50 (1,530,547.00) 51,882.47 1,569,078.98 996,833.46	\$ 64,550,936.55 (1,004,118.88) 3,821,872.00 (296,120.00) 103,764.94 2,349,496.66 1,935,176.75	\$ 81,793,000.00 (4,332,000.00) 3,336,000.00 0.00 0.00 3,794,050.00 1,838,000.00	\$ 74,285,443.20 (6,500,357.82) 4,128,176.36 (1,402,330.00) 109,050.00 3,317,013.82 6,421,595.55
Revenue Adjustment for Uncollectibles TOTAL OPERATING REVENUE Gas Cost	(201,457.39) 29,941,864.09 8,156,291.53	(400,368.38) 71,060,639.64 36,387,244.62	(251,000.00) 86,178,050.00 43,724,000.00	(369,159.81) 79,989,431.30 34,362,985.66
Gas Cost - Industrial (Other)	692,381.50	3,338,269.00	3,194,000.00	2,704,078.30
OPERATING MARGIN	21,093,191.06	31,335,126.02	39,260,050.00	42,922,367.34
Operations Expense	6,287,192.69	10,178,673.04	14,648,650.65	9,976,840.59
Maintenance Expense	890,177.04	1,753,544.89	2,922,643.50 6,965,457.76	1,145,496.84
Other Operating Expense TOTAL OPERATING EXPENSE (excluding Gas Cost)	3,557,510.55 10,734,880.28	7,116,958.80 19,049,176.73	24,536,751.91	7,451,050.82 18,573,388.25
TOTAL OPERATING EXPENSE (excluding Gas Cost)	10,734,000.20	19,049,170.73	24,550,751.91	10,573,300.25
Operating Income (Loss)	10,358,310.78	12,285,949.29	14,723,298.09	24,348,979.09
Other Income	257,773.73	1,387,427.06	1,041,946.92	984,614.92
Lease Income - Right of Use Assets (Note G)	73,861.32	148,713.70	0.00	99,728.00
Interest Expense - Right of Use Assets (Note G & H)	73.72	156.83	0.00	1,003.00
Reduction of Plant Cost Recovered Through CIAC	151,752.41	230,989.45	1,308,709.05	440,337.17
NET INCOME (LOSS) BEFORE DEBT EXPENSE	10,538,119.70	13,590,943.77	14,456,535.97	24,991,981.84
, ,				
Amortization of Debt Discount & Expense	(126,438.30)	(252,876.60)	(251,837.82)	(264,010.82)
Interest on Long Term Debt	429,950.00	859,900.00	859,825.63	896,025.02
Total Debt Expense	303,511.70	607,023.40	607,987.81	632,014.20
Net Income (Loss) After Debt Expense	10,234,608.00	12,983,920.37	13,848,548.16	24,359,967.64
Contributions in Aid of Construction	151,752.41	230,989.45	1,308,709.05	440,337.17
INODEAGE (DEODEAGE) IN NET DOGITION				
INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash	10,386,360.41	13,214,909.82	15,157,257.21	24,800,304.81
Pension Expense - Non-Cash	, ,		0.00	
Other Post Employment Benefits - Non-Cash	624,544.52 (640,638.43)	1,249,089.05 (906,122.53)	0.00	1,318,748.26
INCREASE (DECREASE) IN NET POSITION -	(040,038.43)	(900, 122.53)	0.00	(1,346,179.84)
excluding Pension & OPEB Expense-Non - Cash	\$ 10,370,266.50	\$ 13,557,876.34	\$ 15,157,257.21	\$ 24,772,873.23
excluding relision & OFED Expense-Non - Cash	ψ 10,370,200.30	ψ 13,337,070.34	ψ 10,101,201.21	Ψ 24,112,013.23

	Current Month	Year To Date		Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year		Budget	Last Year
Customers:					
Gas metered services (all customers)	301,862	303,715	*	315,093	304,625 *
LNG	3	3	*	N/A	3 *
CNG (sales transactions)	439	476	*	N/A	659 *
Industrial Gas - Other	1	1		N/A	1
Sales (MCF):					
Gas (excludes transport volumes)	5,627,515	11,997,825		12,323,800	10,889,516
LNG	41,989	74,335		102,836	84,078
CNG	2,462	5,469		6,165	7,561
Industrial Gas - Other	646,639	1,131,127		1,091,500	1,117,369
Average Purchased Gas Cost per MCF	\$ 1.77	\$ 2.77	\$	3.94	\$ 3.42

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	11,340	26,775	26,773	23,046

	Current Month	Year To Date	% of	Year to Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 2.198.348.04	\$ 2.686.395.04	7 46%	\$ 1 345 441 62

- * Average metered services (all customers)N/A Not applicable

Capital Expenditures - Annual Budget	\$ 35,994,000.00
Cash and Investments Balance	\$ 194,742,909.77
Days of Operating Cash and Investments	246
Current Ratio	4.99
Net Working Capital	\$ 242,262,946.08
Net Utility Plant	\$ 390,496,385.32

Memphis Light, Gas and Water Division Water Division Highlights

Sales Revenue \$ 9,786,872.84 \$ 20,977,607.68 \$ 19,637,000.00 \$ 20,718,221.08 Accrued Unbilled Revenue (1,088,409,12) (81,366.64) (856,000.00) (1,256,166.93) Miscellaneous Revenue 539,913.24 1,012,284.32 913,334.62 906,631.35 Revenue Adjustment for Uncollectibles (148,595.97) (292,093,73) (157,000.00) (165,645.55) TOTAL OPERATING REVENUE/MARGIN 9,089,780.99 21,616,431.63 19,537,334.62 20,203,039.95 Operations Expense 4,974,345.81 7,502,627.56 13,597,293.17 7,924,828.07 Maintenance Expense 1,805,159.12 3,466,113.03 3,475,553.39 2,112,883.03 Other Operating Expense 1,886,733.51 3,773,727.71 3,809,370.56 3,556,579.21 TOTAL OPERATING EXPENSE 8,666,238.44 14,742,468.30 20,882,217.12 13,594,290.31 Operating Income (Loss) 423,542.55 6,873,963.33 (1,344,882.50) 6,608,749.64 Other Income 260,527.39 1,080,763.12 662,345.37 822,421.97 Lease Income - Right of Use Assets (Note G)<		CURRENT MONTH THIS YEAR	YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR
TOTAL OPERATING REVENUE/MARGIN 9,089,780.99 21,616,431.63 19,537,334.62 20,203,039.95	Accrued Unbilled Revenue Miscellaneous Revenue	(1,088,409.12) 539,913.24	(81,366.64) 1,012,284.32	(856,000.00) 913,334.62	(1,256,166.93) 906,631.35
Operations Expense 4,974,345.81 7,502,627.56 13,597,293.17 7,924,828.07 Maintenance Expense 1,805,159.12 3,466,113.03 3,475,553.39 2,112,883.03 Other Operating Expense 1,886,733.51 3,773,727.71 3,809,370.56 3,556,579.21 TOTAL OPERATING EXPENSE 8,666,238.44 14,742,468.30 20,882,217.12 13,594,290.31 Operating Income (Loss) 423,542.55 6,873,963.33 (1,344,882.50) 6,608,749.64 Other Income 260,527.39 1,080,763.12 662,345.37 822,421.97 Lease Income - Right of Use Assets (Note G) 17,096.33 99,158.39 0.00 40,615.00 Interest Expense - Right of Use Assets (Note G & H) 54,50 115.94 0.00 741.00 Reduction of Plant Cost Recovered Through CIAC 190,166.59 419,912.23 1,048,526.16 502,570.56 NET INCOME (LOSS) BEFORE DEBT EXPENSE 510,945.18 7,633,856.67 (1,731,063.29) 6,968,475.05 Amortization of Debt Discount & Expense (82,125.79) (164,251.58) (164,661.48) (170,351.48) Interest on Lon	•				
Maintenance Expense 1,805,159.12 3,466,113.03 3,475,553.39 2,112,883.03 Other Operating Expense 1,886,733.51 3,773,727.71 3,809,370.56 3,556,679.21 TOTAL OPERATING EXPENSE 8,666,238.44 14,742,468.30 20,882,217.12 13,594,290.31 Operating Income (Loss) 423,542.55 6,873,963.33 (1,344,882.50) 6,608,749.64 Other Income 260,527.39 1,080,763.12 662,345.37 822,421.97 Lease Income - Right of Use Assets (Note G) 17,096.33 99,158.39 0.00 40,615.00 Interest Expense - Right of Use Assets (Note G & H) 54.50 115.94 0.00 741.00 Reduction of Plant Cost Recovered Through CIAC 190,166.59 419,912.23 1,048,526.16 502,570.56 NET INCOME (LOSS) BEFORE DEBT EXPENSE 510,945.18 7,633,856.67 (1,731,063.29) 6,968,475.05 Amortization of Debt Discount & Expense (82,125.79) (164,251.58) (164,661.48) (170,351.48) Interest on Long Term Debt 357,832.08 715,664.16 715,666.29 745,030.84 Total Debt Expen	101/12 of 210111110 NEVEROEININ INCOM	0,000,100.00	21,010,101.00	10,007,001.02	20,200,000.00
Operating Income (Loss) 423,542.55 6,873,963.33 (1,344,882.50) 6,608,749.64 Other Income 260,527.39 1,080,763.12 662,345.37 822,421.97 Lease Income - Right of Use Assets (Note G) 17,096.33 99,158.39 0.00 40,615.00 Interest Expense - Right of Use Assets (Note G & H) 54.50 115.94 0.00 741.00 Reduction of Plant Cost Recovered Through CIAC 190,166.59 419,912.23 1,048,526.16 502,570.56 NET INCOME (LOSS) BEFORE DEBT EXPENSE 510,945.18 7,633,856.67 (1,731,063.29) 6,968,475.05 Amortization of Debt Discount & Expense (82,125.79) (164,251.58) (164,661.48) (170,351.48) Interest on Long Term Debt 357,832.08 715,664.16 715,666.29 745,030.84 Total Debt Expense 275,706.29 551,412.58 551,004.81 574,679.36 Net Income (Loss) After Debt Expense 235,238.89 7,082,444.09 (2,282,068.10) 6,393,795.69 Contributions in Aid of Construction 190,166.59 419,912.23 1,048,526.16 502,570.56 INCREASE	Maintenance Expense Other Operating Expense	1,805,159.12 1,886,733.51	3,466,113.03 3,773,727.71	3,475,553.39 3,809,370.56	2,112,883.03 3,556,579.21
Other Income 260,527.39 1,080,763.12 662,345.37 822,421.97 Lease Income - Right of Use Assets (Note G) 17,096.33 99,158.39 0.00 40,615.00 Interest Expense - Right of Use Assets (Note G & H) 54.50 115.94 0.00 741.00 Reduction of Plant Cost Recovered Through CIAC 190,166.59 419,912.23 1,048,526.16 502,570.56 NET INCOME (LOSS) BEFORE DEBT EXPENSE 510,945.18 7,633,856.67 (1,731,063.29) 6,968,475.05 Amortization of Debt Discount & Expense (82,125.79) (164,251.58) (164,661.48) (170,351.48) Interest on Long Term Debt 357,832.08 715,664.16 715,666.29 745,030.84 Total Debt Expense 275,706.29 551,412.58 551,004.81 574,679.36 Net Income (Loss) After Debt Expense 235,238.89 7,082,444.09 (2,282,068.10) 6,393,795.69 Contributions in Aid of Construction 190,166.59 419,912.23 1,048,526.16 502,570.56 INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash 425,405.48 7,502,356.32 (1,233,541.94) <td< td=""><td>TOTAL OPERATING EXPENSE</td><td>8,666,238.44</td><td>14,742,468.30</td><td>20,882,217.12</td><td>13,594,290.31</td></td<>	TOTAL OPERATING EXPENSE	8,666,238.44	14,742,468.30	20,882,217.12	13,594,290.31
Lease Income - Right of Use Assets (Note G) 17,096.33 99,158.39 0.00 40,615.00 Interest Expense - Right of Use Assets (Note G & H) 54.50 115.94 0.00 741.00 Reduction of Plant Cost Recovered Through CIAC 190,166.59 419,912.23 1,048,526.16 502,570.56 NET INCOME (LOSS) BEFORE DEBT EXPENSE 510,945.18 7,633,856.67 (1,731,063.29) 6,968,475.05 Amortization of Debt Discount & Expense (82,125.79) (164,251.58) (164,661.48) (170,351.48) Interest on Long Term Debt 357,832.08 715,664.16 715,666.29 745,030.84 Total Debt Expense 275,706.29 551,412.58 551,004.81 574,679.36 Net Income (Loss) After Debt Expense 235,238.89 7,082,444.09 (2,282,068.10) 6,393,795.69 Contributions in Aid of Construction 190,166.59 419,912.23 1,048,526.16 502,570.56 INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash 425,405.48 7,502,356.32 (1,233,541.94) 6,896,366.25 Pension Expense - Non-Cash 461,619.88 923,239.76 0.00 974,727.01 Other Post Employment Benefits - Non-Cash	. • ,	-,-	, ,	, , ,	, ,
Interest Expense - Right of Use Assets (Note G & H)	•	,-	, ,	/	,
Reduction of Plant Cost Recovered Through CIAC 190,166.59 419,912.23 1,048,526.16 502,570.56 NET INCOME (LOSS) BEFORE DEBT EXPENSE 510,945.18 7,633,856.67 (1,731,063.29) 6,968,475.05 Amortization of Debt Discount & Expense (82,125.79) (164,251.58) (164,661.48) (170,351.48) Interest on Long Term Debt 357,832.08 715,664.16 715,666.29 745,030.84 Total Debt Expense 275,706.29 551,412.58 551,004.81 574,679.36 Net Income (Loss) After Debt Expense 235,238.89 7,082,444.09 (2,282,068.10) 6,393,795.69 Contributions in Aid of Construction 190,166.59 419,912.23 1,048,526.16 502,570.56 INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash 425,405.48 7,502,356.32 (1,233,541.94) 6,896,366.25 Pension Expense - Non-Cash 461,619.88 923,239.76 0.00 974,727.01 Other Post Employment Benefits - Non-Cash (473,515.37) (669,742.75) 0.00 (995,002.48)	0 ()		•		-,
Amortization of Debt Discount & Expense (82,125.79) (164,251.58) (164,661.48) (170,351.48) Interest on Long Term Debt 357,832.08 715,664.16 715,666.29 745,030.84 Total Debt Expense 275,706.29 551,412.58 551,004.81 574,679.36 Net Income (Loss) After Debt Expense 235,238.89 7,082,444.09 (2,282,068.10) 6,393,795.69 Contributions in Aid of Construction 190,166.59 419,912.23 1,048,526.16 502,570.56 INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash 425,405.48 7,502,356.32 (1,233,541.94) 6,896,366.25 Pension Expense - Non-Cash 461,619.88 923,239.76 0.00 974,727.01 Other Post Employment Benefits - Non-Cash (473,515.37) (669,742.75) 0.00 (995,002.48)				1,048,526.16	
Interest on Long Term Debt 357,832.08 715,664.16 715,666.29 745,030.84 Total Debt Expense 275,706.29 551,412.58 551,004.81 574,679.36 Net Income (Loss) After Debt Expense 235,238.89 7,082,444.09 (2,282,068.10) 6,393,795.69 Contributions in Aid of Construction 190,166.59 419,912.23 1,048,526.16 502,570.56 INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash 425,405.48 7,502,356.32 (1,233,541.94) 6,896,366.25 Pension Expense - Non-Cash 461,619.88 923,239.76 0.00 974,727.01 Other Post Employment Benefits - Non-Cash (473,515.37) (669,742.75) 0.00 (995,002.48)	NET INCOME (LOSS) BEFORE DEBT EXPENSE	510,945.18	7,633,856.67	(1,731,063.29)	6,968,475.05
Net Income (Loss) After Debt Expense 235,238.89 7,082,444.09 (2,282,068.10) 6,393,795.69 Contributions in Aid of Construction 190,166.59 419,912.23 1,048,526.16 502,570.56 INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash 425,405.48 7,502,356.32 (1,233,541.94) 6,896,366.25 Pension Expense - Non-Cash 461,619.88 923,239.76 0.00 974,727.01 Other Post Employment Benefits - Non-Cash (473,515.37) (669,742.75) 0.00 (995,002.48)		,	, , ,	` ' '	` ' '
Net Income (Loss) After Debt Expense 235,238.89 7,082,444.09 (2,282,068.10) 6,393,795.69 Contributions in Aid of Construction 190,166.59 419,912.23 1,048,526.16 502,570.56 INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash 425,405.48 7,502,356.32 (1,233,541.94) 6,896,366.25 Pension Expense - Non-Cash 461,619.88 923,239.76 0.00 974,727.01 Other Post Employment Benefits - Non-Cash (473,515.37) (669,742.75) 0.00 (995,002.48)					
Contributions in Aid of Construction 190,166.59 419,912.23 1,048,526.16 502,570.56 INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash 425,405.48 7,502,356.32 (1,233,541.94) 6,896,366.25 Pension Expense - Non-Cash 461,619.88 923,239.76 0.00 974,727.01 Other Post Employment Benefits - Non-Cash (473,515.37) (669,742.75) 0.00 (995,002.48)	Total Debt Expense	275,706.29	551,412.56	351,004.61	574,079.30
INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash 425,405.48 7,502,356.32 (1,233,541.94) 6,896,366.25 Pension Expense - Non-Cash 461,619.88 923,239.76 0.00 974,727.01 Other Post Employment Benefits - Non-Cash (473,515.37) (669,742.75) 0.00 (995,002.48)	Net Income (Loss) After Debt Expense	235,238.89	7,082,444.09	(2,282,068.10)	6,393,795.69
including Pension & OPEB Expense-Non - Cash 425,405.48 7,502,356.32 (1,233,541.94) 6,896,366.25 Pension Expense - Non-Cash 461,619.88 923,239.76 0.00 974,727.01 Other Post Employment Benefits - Non-Cash (473,515.37) (669,742.75) 0.00 (995,002.48)	Contributions in Aid of Construction	190,166.59	419,912.23	1,048,526.16	502,570.56
including Pension & OPEB Expense-Non - Cash 425,405.48 7,502,356.32 (1,233,541.94) 6,896,366.25 Pension Expense - Non-Cash 461,619.88 923,239.76 0.00 974,727.01 Other Post Employment Benefits - Non-Cash (473,515.37) (669,742.75) 0.00 (995,002.48)	INCREASE (DECREASE) IN NET POSITION -				
Other Post Employment Benefits - Non-Cash (473,515.37) (669,742.75) 0.00 (995,002.48)	· · · · · · · · · · · · · · · · · · ·	425,405.48	7,502,356.32	(1,233,541.94)	6,896,366.25
	Pension Expense - Non-Cash	461,619.88	923,239.76	0.00	974,727.01
· · · · · · · · · · · · · · · · · · ·		(473,515.37)	(669,742.75)	0.00	(995,002.48)
excluding Pension & OPEB Expense-Non - Cash \$ 413,509.99 \$ 7,755,853.33 \$ (1,233,541.94) \$ 6,876,090.78	, ,	\$ 413,509.99	\$ 7,755,853.33	\$ (1,233,541.94)	\$ 6,876,090.78

	Current Month	Year To Date	Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year	Budget	Last Year
Water metered services (all customers)	246,659	248,283 *	258,855	248,028 *
Water total sales (CCF)	3,501,793	7,678,776	7,644,000	7,814,127

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Rainfall	3.82	10.45	8.69	12.97

CAPITAL EXPENDITURES HIGHLIGHTS	Current Month This Year	Year To Date This Year	% of Budget	Year to Date Last Year
Capital Expenditures	\$ 3,257,284.30	\$ 4,011,619.30	14.61%	\$ 3,202,705.87

^{*} Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 27,463,090.00
Cash and Investments Balance	\$ 119,505,555.30
Days of Operating Cash and Investments	359
Current Ratio	6.18
Net Working Capital	\$ 146,508,864.16
Net Utility Plant	\$ 398,148,155.00

Memphis Light, Gas and Water Division Electric Division Statement of Net Position

February 29, 2024

ASSETS

	February 2024	February 2023
CURRENT ASSETS:		
Cash and cash equivalents	\$ 89,545,395.10	\$ 227,224,229.52
Investments Restricted funds - current	62,806,390.25 42,930,188.64	101,352,757.01 46,058,564.23
Accounts receivable - MLGW services (less allowance for doubtful accounts)	128,508,827.82	97,875,567.90
Lease receivable - current (Note G)	490,333.86	591,051.00
Unbilled revenues	54,370,914.15	48,594,793.80
Unrecovered purchased power cost	9,628,105.82	6,617,835.94
Inventories	109,632,328.64	79,663,230.46
Prepayment - taxes	35,857,500.00	37,727,763.00
Unamortized debt expense - current Meter replacement - current	127,469.75 1,040,855.59	134,121.83 1,022,863.42
LED retrofit - current	453,122.04	0.00
Other current assets	3,163,129.47	3,055,329.48
Total current assets	538,554,561.13	649,918,107.59
NON-CURRENT ASSETS:		
Restricted Funds:	0.400.750.50	5 000 047 05
Insurance reserves - injuries and damages	6,460,758.56	5,099,247.85
Insurance reserves - casualties and general Medical benefits	23,902,530.10 16,441,067.41	23,029,420.90 21,616,660.97
Customer deposits	36,150,969.79	34,463,331.97
Interest fund - revenue bonds - series 2014	253,386.67	292,146.83
Interest fund - revenue bonds - series 2016	337,878.43	357,196.81
Interest fund - revenue bonds - series 2017	742,530.73	784,519.14
Interest fund - revenue bonds - series 2020A	1,409,029.83	1,438,337.61
Interest fund - revenue refunding bonds - series 2020B	122,016.91	122,229.30
Sinking fund - revenue bonds - series 2014 Sinking fund - revenue bonds - series 2016	843,435.08	800,028.49
Sinking fund - revenue bonds - series 2017	436,327.41 946,473.61	412,477.13 897,048.90
Sinking fund - revenue bonds - series 2007 Sinking fund - revenue bonds - series 2020A	722,574.18	684,051.41
Sinking fund - revenue refunding bonds - series 2020B	115,831.60	113,920.10
Construction fund - revenue bonds - series 2020A	0.00	0.22
Total restricted funds	88,884,810.31	90,110,617.63
Less restricted funds - current	(42,930,188.64)	(46,058,564.23)
Restricted funds - non-current	45,954,621.67	44,052,053.40
Other Assets:	4 507 000 70	4 040 070 00
Prepayment in lieu of taxes Unamortized debt expense - long term	1,597,860.73 1,320,228.87	1,612,273.03 1,473,331.74
Lease receivable - long term (Note G)	5,993,826.23	3,638,821.00
Meter replacement - long term	12,951,145.92	13,921,852.05
LED retrofit - long term	8,935,777.12	0.00
Total other assets	30,798,838.87	20,646,277.82
UTILITY PLANT		
Electric plant in service	2,340,237,549.36	2,150,758,278.57
Non-utility plant Total plant	15,344,767.66	<u>15,344,767.66</u> 2.166.103.046.23
Less accumulated depreciation	2,355,582,317.02 (1,022,942,516.40)	(984,151,667.22)
Total net plant	1,332,639,800.62	1,181,951,379.01
Total net plant	1,002,000,000.02	1,101,301,073.01
INTANGIBLE RIGHT OF USE ASSETS - LEASES (Note G) & SUBSCRIPTIONS (Note H) Right of use assets	13,220,954.40	830,496.00
Less accumulated amortization	(8,850,124.10)	(639,872.00)
Total net right of use assets	4,370,830.30	190,624.00
Total assets	1,952,318,652.59	1,896,758,441.82
DEFERRED OUTFLOWS OF RESOURCES		
Unamortized balance of refunded debt (Note F)	611,645.10	824,386.71
Employer pension contribution (Note C)	2,648,093.44	1,889,880.99
Employer OPEB contribution - Annual Funding (Note E)	132,468.30	143,068.80
Employer OPEB contribution - Claims Paid (Note E)	3,154,619.70	2,998,961.51
Pension liability experience (Note C)	59,927,305.16	39,030,126.03
OPEB liability experience (Note E)	12,743,535.28	10,648,901.74
Pension changes of assumptions (Note C)	15,417,444.92	19,439,387.24
OPEB changes of assumptions (Note E)	11,833,155.15	14,920,065.00
Pension investment earnings experience (Note C)	150,318,368.98	204,577,735.65
OPEB investment earnings experience (Note E)	56,598,344.82	76,014,468.10
TOTAL ASSETS AND DEFERRED OUTFLOWS	¢ 2 265 702 622 44	\$ 2.267.245.422.50
OF RESOURCES	\$ 2,265,703,633.44	\$ 2,267,245,423.59

Memphis Light, Gas and Water Division Electric Division Statement of Net Position

February 29, 2024

LIABILITIES

	February 2024	February 2023
CURRENT LIABILITIES:		
Accounts payable - purchased power	\$ 151,036,696.21	\$ 151,356,912.23
Accounts payable - other payables and liabilities	17,964,092.37	13,621,884.40
Accrued taxes	43,029,000.00	45,273,315.54
Accrued vacation	11,416,958.64	10,863,673.15
Bonds payable	8,980,358.12	8,582,473.97
Lease liability - current (Note G)	60,084.86	174,367.00
Subscriptions liability- current (Note H)	1,654,036.20	0.00
Total current liabilities payable from current assets	234,141,226.40	229,872,626.29
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserves - injuries and damages	6,460,758.56	5,099,247.85
Medical benefits	9,491,334.57	10,429,481.45
Customer deposits	14,098,878.22	13,440,699.47
Bonds payable - accrued interest	2,864,842.57	2,994,429.69
Bonds payable - principal	3,064,641.88	2,907,526.03
Total current liabilities payable from restricted assets	35,980,455.80	34,871,384.49
Total current liabilities	270,121,682.20	264,744,010.78
NON-CURRENT LIABILITIES:		
Customer advances for construction	0.00	12,525.48
Customer deposits	22,052,091.57	21,022,632.50
Reserve for unused sick leave	7,384,640.12	7,452,781.19
Revenue bonds - series 2014 (Note A)	19,130,000.00	22,445,000.00
Revenue bonds - series 2016 (Note B)	28,235,000.00	29,950,000.00
Revenue bonds - series 2017 (Note D)	67,285,000.00	71,005,000.00
Revenue bonds - series 2020A (Note F) Revenue refunding bonds - series 2020B (Note F)	137,355,000.00 27,200,000.00	140,195,000.00 27,655,000.00
Unamortized debt premium	32,619,543.64	35,740,178.03
Lease liability - long term (Note G)	0.00	27,122.00
Subscription liability - long term (Note H)	1,225,116.84	0.00
Net pension liability	119,196,324.69	96,344,437.60
Net OPEB liability	60,264,999.22	122,753,236.31
Other	1,574,495.86	1,573,085.89
Total non-current liabilities	523,522,211.94	576,175,999.00
Total liabilities	793,643,894.14	840,920,009.78
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	6,868,766.32	4,072,510.00
Pension liability experience (Note C)	923,978.00	1,427,966.00
OPEB liability experience (Note E)	4,123,564.98	5,405,284.10
Pension changes of assumptions (Note C)	31,943.22	49,364.58
OPEB changes of assumptions (Note E)	56,791,804.64	29,896,339.36
Pension investment earnings experience (Note C)	80,056,328.59	119,498,107.15
OPEB investment earnings experience (Note E)	46,768,553.66	55,309,468.48
Total deferred inflows of resources	195,564,939.41	215,659,039.67
NET POSITION		
Net investment in capital assets	1,010,829,600.70	845,903,041.26
Restricted	30,852,262.94	34,216,600.64
Unrestricted	234,812,936.25	330,546,732.24
Total net position	1,276,494,799.89	1,210,666,374.14
TOTAL LIABILITILES, DEFERRED INFLOWS OF RESOURCES		
AND NET POSITION	\$ 2,265,703,633.44	\$ 2,267,245,423.59

Memphis Light, Gas and Water Division Electric Division Statement of Revenues, Expenses and Changes in Net Position

					VEAD TO DATE			
		CURRENT M			YEAR TO D			
OPERATING REVENUE		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR		
Sales Revenue	\$	102 600 247 70 ¢	107 542 102 20	\$	220 244 002 10 6	212 727 222 20		
Accrued Unbilled Revenue	Ф	102,609,247.70 \$ (2,190,928.16)	107,542,103.38 (12,120,685.23)	Ф	220,244,092.10 \$ (1,636,969.89)	212,737,222.20 (11,956,496.02)		
Forfeited Discounts		1,112,862.16	950,763.96		2,091,033.95	1,827,480.04		
Miscellaneous Service Revenue		401,963.74	719,193.45		1,001,375.11	2,177,116.24		
Rent from Property		246,869.91	351,829.88		1,380.31	703,659.76		
Other Revenue		149,881.54	145,993.76		300,937.77	287,026.65		
Revenue Adjustment for Uncollectibles		(411,834.98)	(367,373.20)		(875,543.88)	(727,265.61)		
TOTAL OPERATING REVENUE		101,918,061.91	97,221,826.00		221,126,305.47	205,048,743.26		
OPERATING EXPENSE								
Power Cost		68,418,978.10	77,443,314.85		157,610,585.53	157,739,648.77		
Distribution Expense		3,911,935.57	3,066,542.23		5,485,114.35	3,896,666.32		
Transmission Expense		412,780.82	570,293.94		871,828.28	970,124.28		
Customer Accounts Expense		1,148,288.43	1,024,430.31		1,583,284.54	1,558,161.21		
Sales Expense		144,484.39	141,029.11		287,746.42	288,041.78		
Administrative & General		3,783,990.35	2,710,003.81		4,881,714.88	5,764,181.96		
Pension Expense		2,850,002.96	2,594,677.13		5,700,031.52	5,189,401.61		
Other Post Employment Benefits		283,905.28	(342,683.04)		649,365.86	(631,579.30)		
Customer Service & Information Expense		156,942.00	132,169.09		319,140.37	256,237.15		
Total Operating Expense		81,111,307.90	87,339,777.43		177,388,811.75	175,030,883.78		
MAINTENANCE EXPENSE								
Transmission Expense		257,772.23	194,718.92		506,164.44	424,876.99		
Distribution Expense		4,554,881.01	3,578,665.50		7,086,962.40	5,841,897.79		
Administrative & General		315,236.48	228,812.25		606,349.36	679,001.10		
Total Maintenance Expense		5,127,889.72	4,002,196.67		8,199,476.20	6,945,775.88		
OTHER OPERATING EXPENSE								
Depreciation Expense		5,266,541.83	4,838,094.17		10,515,932.80	9,796,119.26		
Amortization Expense (including Right of Use Assets - Leases		0,200,011.00	1,000,001.11		10,010,002.00	0,700,770.20		
(Note G) & Subscriptions (Note H))		364,517.27	38,455.00		729,034.54	90,045.89		
Regulatory Debits - Amortization of Legacy Meters		104,085.57	102,286.35		208,171.14	204,572.70		
Regulatory Debits - Amortization of LED Retrofit		45,312.21	0.00		90,624.42	0.00		
Payment in Lieu of Taxes		3,585,750.00	3,772,776.30		7,171,500.00	7,545,552.54		
FICA Taxes		171,236.04	154,248.43		345,663.85	314,236.82		
Total Other Operating Expenses		9,537,442.92	8,905,860.25		19,060,926.75	17,950,527.21		
TOTAL OPERATING EXPENSE		95,776,640.54	100,247,834.35		204,649,214.70	199,927,186.87		
INCOME								
Operating Income (Loss)		6,141,421.37	(3,026,008.35)		16,477,090.77	5,121,556.39		
Other Income		489,923.09	227,482.56		1,970,068.42	2,232,202.49		
Lease Income - Right of Use Assets (Note G)		51,796.49	93,488.00		352,934.63	187,218.00		
Other Income - TVA Transmission Credit		3,272,160.31	3,177,918.32		6,544,320.62	6,355,836.64		
Total Income (Loss)		9,955,301.26	472,880.53		25,344,414.44	13,896,813.52		
Interest Expense - Right of Use Assets - Leases (Note G) &		100.01	4 005 00		400.00	0.770.00		
Subscriptions (Note H)		192.34	1,325.00		409.20	2,773.00		
Reduction of Plant Cost Recovered Through CIAC NET INCOME (LOSS) BEFORE DEBT EXPENSE		1,764,615.22 8,190,493.70	1,909,361.58 (1,437,806.05)		2,278,772.16 23,065,233.08	3,466,158.56 10,427,881.96		
NET INCOME (LOGG) BEI ONE BEBT EXI ENGE		0,130,433.70	(1,437,000.03)		25,005,255.00	10,427,001.30		
DEBT EXPENSE								
Amortization of Debt Discount & Expense		(221,820.42)	(231,408.51)		(443,640.84)	(462,817.02)		
Interest on Long Term Debt		945,164.61	991,370.85		1,890,329.22	1,982,741.70		
Total Debt Expense		723,344.19	759,962.34		1,446,688.38	1,519,924.68		
NET INCOME								
Net Income (Loss) After Debt Expense		7,467,149.51	(2,197,768.39)		21,618,544.70	8,907,957.28		
Contributions in Aid of Construction		1,764,615.22	1,909,361.58		2,278,772.16	3,466,158.56		
INCREASE (DECREASE) IN NET POSITION -		0 004 764 70	(200 406 04)		22 207 246 26	10 074 445 04		
including Pension & OPEB Expense-Non - Cash		9,231,764.73	(288,406.81)		23,897,316.86	12,374,115.84		
Pension Expense - Non-Cash Other Post Employment Benefits - Non-Cash		1,629,246.63 (1,671,230.80)	1,720,106.40 (2,078,607.53)		3,258,493.31 (2,363,798.14)	3,440,212.95 (3,511,773.75)		
INCREASE (DECREASE) IN NET POSITION -		(1,071,200.00)	(2,070,007.00)		(2,000,700.14)	(0,011,110.10)		
excluding Pension & OPEB Expense-Non - Cash	\$	9,189,780.56 \$	(646,907.94)	\$	24,792,012.03 \$	12,302,555.04		
·	_	·						

Electric Division
Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

	CURRENT MONTH				YEAR TO DATE				
		ACTUAL	BUDGET		ACTUAL	BUDGET			
OPERATING REVENUE		TOTOTE	505021		7.010712	DODOL!			
Sales Revenue	\$	102,609,247.70 \$	112,223,265.00	\$	220,244,092.10	226,447,230.00			
Accrued Unbilled Revenue	•	(2,190,928.16)	(640,311.00)	•	(1,636,969.89)	(2,253,840.00)			
Forfeited Discounts		1,112,862.16	899,866.67		2,091,033.95	1,762,119.34			
Miscellaneous Service Revenue		401,963.74	500,000.00		1,001,375.11	1,875,000.00			
Rent from Property		246,869.91	483,155.58		1,380.31	966,311.16			
Other Revenue		149,881.54	123,000.00		300,937.77	246,000.00			
Revenue Adjustment for Uncollectibles		(411,834.98)	(379,812.58)		(875,543.88)	(732,265.16)			
TOTAL OPERATING REVENUE		101,918,061.91	113,209,163.67		221,126,305.47	228,310,555.34			
OPERATING EXPENSE									
Power Cost		68,418,978.10	78,556,079.83		157,610,585.53	160,301,383.66			
Distribution Expense		3,911,935.57	4,750,733.13		5,485,114.35	8,612,718.50			
Transmission Expense		412,780.82	492,717.00		871,828.28	1,076,533.87			
Customer Accounts Expense		1,148,288.43	1,669,051.38		1,583,284.54	2,398,164.39			
Sales Expense		144,484.39	179,993.74		287,746.42	358,245.48			
Administrative & General		3,783,990.35	9,045,158.15		4,881,714.88	15,935,504.41			
Pension Expense		2,850,002.96	1,198,981.83		5,700,031.52	2,398,010.66			
Other Post Employment Benefits		283,905.28	58,127.42		649,365.86	96,455.84			
Customer Service & Information Expense		156,942.00	161,921.04		319,140.37	331,913.61			
Total Operating Expense		81,111,307.90	96,112,763.51		177,388,811.75	191,508,930.41			
MAINTENANCE EXPENSE									
Transmission Expense		257,772.23	283,655.28		506,164.44	570,933.01			
Distribution Expense		4,554,881.01	7,244,981.78		7,086,962.40	13,179,946.91			
Administrative & General		315,236.48	406,379.71		606,349.36	969,552.21			
Total Maintenance Expense		5,127,889.72	7,935,016.77		8,199,476.20	14,720,432.14			
OTHER OPERATING EXPENSE									
Depreciation Expense		5,266,541.83	4,938,583.33		10,515,932.80	9,877,166.66			
Amortization Expense (including Right of Use Assets - Leases									
(Note G) & Subscriptions (Note H))		364,517.27	26,333.17		729,034.54	52,666.34			
Regulatory Debits - Amortization of Legacy Meters		104,085.57	105,249.58		208,171.14	210,499.16			
Regulatory Debits - Amortization of LED Retrofit		45,312.21	0.00		90,624.42	0.00			
Payment in Lieu of Taxes		3,585,750.00	3,585,750.00		7,171,500.00	7,171,500.00			
FICA Taxes		171,236.04	159,665.50		345,663.85	325,272.00			
Total Other Operating Expenses TOTAL OPERATING EXPENSE		9,537,442.92 95,776,640.54	8,815,581.58 112,863,361.87		19,060,926.75 204,649,214.70	17,637,104.16 223,866,466.71			
TOTAL OPERATING EXPENSE		95,770,040.54	112,003,301.07		204,049,214.70	223,800,400.71			
INCOME									
Operating Income (Loss)		6,141,421.37	345,801.80		16,477,090.77	4,444,088.63			
Other Income		489,923.09	982,820.75		1,970,068.42	1,896,571.50			
Lease Income - Right of Use Assets (Note G)		51,796.49	0.00		352,934.63	0.00			
Other Income - TVA Transmission Credit		3,272,160.31	3,250,000.00		6,544,320.62	6,500,000.00			
Total Income (Loss)		9,955,301.26	4,578,622.55		25,344,414.44	12,840,660.13			
Interest Expense - Right of Use Assets - Leases (Note G) & Subscriptions (Note H)		192.34	0.00		409.20	0.00			
Reduction of Plant Cost Recovered Through CIAC		1,764,615.22	2,694,745.42		2,278,772.16	4,891,906.84			
NET INCOME (LOSS) BEFORE DEBT EXPENSE		8,190,493.70	1,883,877.13		23,065,233.08	7,948,753.29			
DEBT EXPENSE		(()			/- /- / /-\			
Amortization of Debt Discount & Expense		(221,820.42)	(259,726.59)		(443,640.84)	(519,453.18)			
Interest on Long Term Debt		945,164.61	945,084.08		1,890,329.22	1,890,168.16			
Total Debt Expense NET INCOME		723,344.19	685,357.49		1,446,688.38	1,370,714.98			
		7 407 440 54	4 400 540 64		04 040 544 70	0 570 000 04			
Net Income (Loss) After Debt Expense		7,467,149.51	1,198,519.64		21,618,544.70	6,578,038.31			
Contributions in Aid of Construction		1,764,615.22	2,694,745.42		2,278,772.16	4,891,906.84			
INCREASE (DECREASE) IN NET POSITION -		0 221 764 72	3 903 365 06		22 907 246 96	11 460 045 45			
including Pension & OPEB Expense-Non - Cash		9,231,764.73	3,893,265.06		23,897,316.86	11,469,945.15			
Pension Expense - Non-Cash Other Post Employment Benefits - Non-Cash		1,629,246.63 (1,671,230.80)	0.00 0.00		3,258,493.31 (2,363,798.14)	0.00 0.00			
INCREASE (DECREASE) IN NET POSITION -		(1,071,230.00)	0.00		(2,000,180.14)	0.00			
excluding Pension & OPEB Expense-Non - Cash	\$	9,189,780.56 \$	3,893,265.06	\$	24,792,012.03	11,469,945.15			
Salarang i onoion & of ED Exponor-iton - odon	Ψ	σ, 100,700.00 ψ	5,555,255.55	Ψ	_ 1,102,012.00 4	11,100,040.10			

Electric Division Application of Revenues YTD

REVENUES				
Operating			\$	221,126,305.47
Interest and Other Income			Ψ	8,867,323.67
Total				229,993,629.14
Less: Operating and Maintenance Expenses				,,
Power Cost		157,610,585.53		
Operation		19,778,226.22		
Maintenance		8,199,476.20		185,588,287.95
Add:				
Pension Expense - Non-Cash		3,258,493.31		
Other Post Employment Benefits - Non-Cash		(2,363,798.14))	894,695.17
Net Revenues Available for Fund Requirements and Other Purposes				45,300,036.36
FUND REQUIREMENTS				
Debt Service				
Interest - Revenue Bonds - Series 2014		167,058.34		
Interest - Revenue Bonds - Series 2016		222,925.00		
Interest - Revenue Bonds - Series 2017		489,908.34		
Interest - Revenue Bonds - Series 2020A		929,900.00		
Interest - Revenue Refunding Bonds - Series 2020B		80,537.54		
Sinking Fund - Revenue Bonds - Series 2014		552,500.00		
Sinking Fund - Revenue Bonds - Series 2016		285,833.33		
Sinking Fund - Revenue Bonds - Series 2017		620,000.00		
Sinking Fund - Revenue Bonds - Series 2020A		473,333.34		
Sinking Fund - Revenue Refunding Bonds - Series 2020B		75,833.33	_	
Total Debt Service		3,897,829.23		
Total Fund Requirements				3,897,829.23
OTHER RUPPOSES				
OTHER PURPOSES		7 474 500 00		
Payment in Lieu of Taxes		7,171,500.00		
FICA Taxes		345,663.85		
Interest Expense - Right of Use Assets - Leases (Note G) & Subscriptions		409.20		
(Note H)		409.20	-	7,517,573.05
Total Fund Requirements and Other Purposes				11,415,402.28
Balance - After Providing for Above Disbursements and Fund Requirements				33,884,634.08
Edianoe 7 Mor 1 Toviding for 7 15070 Biobaroomonio and 1 and 1 coquiromonio				00,004,004.00
Less: Capital Additions provided by Current Year's Net Revenue				23,638,114.34
REMAINDER - To (or From) Working Capital			\$	10,246,519.74
Total Canifel Additions was and form				
Total Capital Additions were paid from:		00 000 444 04		
Capital Additions provided by Current Year's Net Revenue		23,638,114.34	_	00 000 444 04
Total Capital Additions			_	23,638,114.34
			\$	23,638,114.34
ANNUAL CONSTRUCTION BUDGET	\$	272,762,000.00		
ARROAL COROTROCTION DODOLT	Ψ	212,102,000.00	=	
TOTAL CONSTRUCTION FUNDS EXPENDED			\$	23,638,114.34
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month			\$	12,156,492.34

Memphis Light, Gas and Water Division Electric Division Capital Expenditures

DESCRIPTION	BUDGET	CURRENT MONTH ACTUAL	YTD ACTUAL	YTD REMAINDER	% OF BUDGET
PRODUCTION					
Distributive Energy Resource	\$ 120,500,000	\$ 0	\$ 0	\$ 120,500,000	0.00%
TOTAL - PRODUCTION	120,500,000	0	0	120,500,000	0.00%
SUBSTATION AND TRANSMISSION Substation	25,096,160	3,125,088	8,511,703	16,584,457	33.92%
Substation Circuit Breakers	3,889,353	623,950	786,136	3,103,217	20.21%
Substation Transformers Transmission Lines	4,321,027 6,334,458	166,990 140,923	2,330,397 183,772	1,990,630 6,150,686	53.93% 2.90%
CONTRIBUTIONS IN AID OF CONSTRUCTION	(8,570,876)	0	0	(8,570,876)	0.00%
TOTAL - SUBSTATION & TRANSMISSION	31,070,122	4,056,951	11,812,008	19,258,114	38.02%
DISTRIBUTION SYSTEM					
Apartments	1,286,855	28,649	133,726	1,153,130	10.39%
Def Cable/Trans Replace Demolition	10,800,000 38,080	921,966 7,474	1,207,339 23,756	9,592,661 14,324	11.18% 62.38%
Emergency Maintenance	7,500,000	602,738	1,117,943	6,382,057	14.91%
General Power Service General Power S/D	11,081,341 850,000	218,904 0	512,474 0	10,568,867 850,000	4.62% 0.00%
Leased Outdoor Lighting	540,815	18,908	90,606	450,209	16.75%
Line Reconstruction	5,250,000	52,649	117,280	5,132,720	2.23%
Duct Line Lease Reconstruct to Multi-Phase	75,000 0	0	0	75,000 0	0.00% 0.00%
Distribution Automation	10,500,000	212,867	356,113	10,143,887	3.39%
Mobile Home Park	5,944	0	0	5,944	0.00%
Multiple-Unit Gen Power New Circuits	400,930 15,300,000	4,737 70,935	34,545 289,317	366,385 15,010,683	8.62% 1.89%
Voltage Conversion	0	0	0	0	0.00%
Operations Maintenance Planned Maintenance	0 8,500,000	21,671 671,086	36,861 1,163,538	(36,861) 7,336,462	-100.00% 13.69%
Distribution Pole Replacement	5,000,000	310,405	492,152	4,507,848	9.84%
Pole-Duct Use and Escorts	0	7,322	8,646	(8,646)	-100.00%
Tree Trimming Relocate at Customer Req	10,000 6,223,542	0 105,854	530,020	10,000 5,693,522	0.00% 8.52%
Residential S/D	433,647	0	7,012	426,635	1.62%
Residential Svc in S/D Residential Svc not S/D	324,811 2,707,504	34,529 217,326	40,668 432,139	284,143 2,275,365	12.52% 15.96%
Res Svc in Apt/Mobile Home Community	2,707,304	217,320	432,139	2,275,305	0.00%
Shared Use Contract	500,000	0	0	500,000	0.00%
JT-Apartments JT-Resident S/D	20,000 5,639,349	1,523 158,552	2,559 518,349	17,441 5,121,000	12.80% 9.19%
JT-Resident Svc not S/D	5,000	0	0	5,000	0.00%
JT-Residential Svc in S/D	1,605,795 0	102,018 0	171,945 0	1,433,850 0	10.71% 0.00%
JT-Res Svc in Apt/Mobile Home Comm Storm Restoration	0	12,887	27,616	(27,616)	-100.00%
Street Improvements	7,335,000	400,781	733,611	6,601,389	10.00%
Street Light Maintenance Street Lights Install	3,750,000 8,247,054	316,906 143,557	473,611 328,400	3,276,389 7,918,654	12.63% 3.98%
Temporary Service	347,485	0	0	347,485	0.00%
Previously Capitalized items - Capacitor Banks	1,000,000	0	0 171 115	1,000,000	0.00% 19.74%
Previously Capitalized Items - Transformers Previously Capitalized Items - Meters	11,000,000 2,640,701	1,313,480 47,942	2,171,415 47,942	8,828,585 2,592,759	19.74%
Communication Towers	0	0	0	0	0.00%
Contributions in Aid of Construction TOTAL - DISTRIBUTION SYSTEM	(34,949,976)	(1,762,470) 4,243,195	(2,271,784) 8,797,799	(32,678,192) 85,171,078	6.50% 9.36%
	00,000,011	1,210,100	5,7 57 ,7 55	00,111,010	0.0070
GENERAL PLANT Purchase of Land	350,000	0	0	350,000	0.00%
Buildings/Structures	11,312,400	316,053	317,435	10,994,965	2.81%
Capital Security Automation	988,403	3,021	3,021	985,382	0.31%
Lab and Test Tools and Equipment	652,356 0	241,249 0	241,249 0	411,107 0	36.98% 0.00%
Utility Monitoring	6,135,000	0	19,440	6,115,560	0.32%
Communication Equip Communication Towers	105,300 100,000	0	0	105,300 100,000	0.00% 0.00%
Telecommunication Network	14,817,000	254,687	255,125	14,561,875	1.72%
Fleet Capital Power Operated Equipment	9,018,562	400,031	408,369	8,610,193	4.53%
Transportation Equipment Data Processing	6,169,764 26,894,696	1,442,025 0	1,448,443 0	4,721,321 26,894,696	23.48% 0.00%
IS/IT Projects	0	1,121,450	1,121,450	(1,121,450)	-100.00%
CIS Development	2,914,460	64,136	64,136	2,850,324	2.20%
Business Continuity Contingency Fund - General Plant	1,700,000 200,000	0	0	1,700,000 200,000	0.00% 0.00%
TOTAL - GENERAL PLANT	81,357,941	3,842,652	3,878,667	77,479,274	4.77%
SUBTOTAL - ELECTRIC DIVISION	326,896,940	12,142,799	24,488,474	302,408,466	7.49%
Allowance for Late Deliveries, Delays, etc	(54,134,940)	13,694	(850,359)	(53,284,581)	1.57%
TOTAL - ELECTRIC DIVISION	\$ 272,762,000	\$ 12,156,492	\$ 23,638,114	\$ 249,123,886	8.67%

Memphis Light, Gas and Water Division Electric Division Statistics

		CURRENT MONTH				YEAR TO DATE			
		THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR	
OPERATING REVENUE									
Residential	\$	46,760,549.64	\$	44,966,620.67	\$	101,485,640.87	\$	90,550,923.58	
Commercial - General Service		43,851,387.93		48,975,751.84		93,751,908.16		95,734,238.54	
Industrial		8,633,291.65		8,732,561.35		16,605,700.76		17,023,550.41	
Outdoor Lighting and Traffic Signals		1,111,576.44		1,122,329.35		2,320,947.77		2,179,361.45	
Street Lighting Billing		1,112,354.61		1,186,010.56		2,246,018.24		2,327,976.92	
Interdepartmental		352,570.18		689,628.58		1,144,803.35		1,608,014.27	
Green Power		(16,812.97)		(19,501.89)		(23,290.81)		(25,875.49)	
Miscellaneous		2,715,907.57		4,056,483.97		6,107,090.90		8,334,315.21	
Accrued Unbilled Revenue		(2,190,928.16)		(12,120,685.23)		(1,636,969.89)		(11,956,496.02)	
Revenue Adjustment for Uncollectibles		(411,834.98)		(367,373.20)		(875,543.88)		(727,265.61)	
TOTAL OPERATING REVENUE	\$	101,918,061.91	\$	97,221,826.00	\$	221,126,305.47	\$	205,048,743.26	
CUSTOMERS									
Residential		369,903		371,986		370,258		370,438	
Commercial - General Service		41,135		43,082		42,404		42,076	
Industrial		78		43,002		83		42,070 92	
Outdoor Lighting and Traffic Signals		15,680		16,375		15,877		16,121	
Interdepartmental		30		35		33		36	
Total Customers		426,826		431,571		428,655		428,763	
Total Gustomers		420,020		401,071		420,000		420,700	
KWH SALES (THOUSANDS)									
Residential		385,915		372,809		834,341		768,837	
Commercial - General Service		378,870		420,937		805,252		839,091	
Industrial		131,157		135,221		263,707		266,166	
Outdoor Lighting and Traffic Signals		6,030		7,021		12,901		13,647	
Street Lighting Billing		6,294		6,444		12,737		12,614	
Interdepartmental		3,125		6,361		10,230		15,070	
Total KWH Sales (Thousands)		911,391		948,793		1,939,168		1,915,425	
OPERATING REVENUE/CUSTOMER									
Residential	\$	126.41	\$	120.88	\$	274.09	\$	244.44	
Commercial - General Service		1,066.04		1,136.80		2,210.92		2,275.27	
Industrial		110,683.23		93,898.51		200,068.68		185,038.59	
Outdoor Lighting and Traffic Signals		70.89		68.54		146.18		135.19	
Interdepartmental		11,752.34		19,703.67		34,691.01		44,667.06	
OPERATING REVENUE/KWH									
Residential	\$	0.121	Ф	0.121	\$	0.124	¢	0.118	
Commercial - General Service	Ψ	0.121	Ψ	0.121	Ψ	0.124	Ψ	0.114	
Industrial		0.066		0.065		0.063		0.064	
Outdoor Lighting and Traffic Signals		0.184		0.160		0.180		0.160	
Street Lighting Billing		0.177		0.184		0.176		0.185	
Interdepartmental		0.113		0.104		0.112		0.107	
·									
KWH/CUSTOMER Residential		1,043.29		1,002.21		2,253.40		2,075.48	
Commercial - General Service		9,210.40		9,770.60		18,990.00		19,942.27	
Industrial		1,681,500.00		1,453,989.25		3,177,192.77		2,893,108.70	
Outdoor Lighting and Traffic Signals		384.57		428.76		812.56		2,093,106.70 846.54	
Interdepartmental		104,166.67		181,742.86		310,000.00		418,611.11	
moraoparanontai		107, 100.07		101,172.00		510,000.00		710,011.11	

Memphis Light, Gas and Water Division Electric Division Statistics

	CURREN	IT MONTH	YEAR TO	DATE
	KWH	AMOUNT	KWH	AMOUNT
OPERATING REVENUE BY TOWNS				
City of Memphis	682,703,786	\$ 77,542,340.39	1,464,183,769 \$	167,640,605.86
Incorporated Towns				
Arlington	11,665,374	1,413,291.06	23,144,820	2,783,445.94
Bartlett	31,861,834	3,988,310.21	70,543,935	8,746,142.02
Collierville	36,965,241	4,410,101.91	85,774,235	10,191,284.06
Germantown	37,149,165	4,426,747.01	75,093,914	8,997,344.24
Lakeland	9,746,029	1,162,304.64	17,783,980	2,148,628.40
Millington	12,087,091	1,454,806.28	22,329,118	2,721,940.63
Other Rural Areas	89,212,737	9,711,088.57	180,314,165	19,533,884.21
Accrued Unbilled Revenues		(2,190,928.16)		(1,636,969.89)
TOTAL OPERATING REVENUE	911,391,257	\$ 101,918,061.91	1,939,167,936 \$	221,126,305.47

Memphis Light, Gas, and Water Division Electric Division Purchased Power Statistics

SYSTEM ENERGY AND DEMAND CHARGES	ENERGY	DEMAND	TOTAL	7	EAR TO DATE
MLGW System (Residential, Commercial and Lighting)	\$ 25,844,380.40	\$ 14,842,546.66	\$ 40,686,927.06	\$	94,340,226.95
Grid Access Charge	5,165,418.78	0.00	5,165,418.78		10,330,837.56
TDGSA Class (Time of Use Rates)	2,257.57	18,799.68	21,057.25		44,127.41
TDMSA Class (Time of Use Rates)	57,662.43	66,424.78	124,087.21		254,787.14
GSB Class (Time of Use Rates)	626,029.03	638,725.10	1,264,754.13		2,459,236.30
MSB Class (Time of Use Rates)	741,789.08	687,945.10	1,429,734.18		2,842,369.68
GSC Class (Time of Use Rates)	205,649.21	250,098.22	455,747.43		860,711.68
MSC Class (Time of Use Rates)	253,321.13	274,258.44	527,579.57		1,061,279.54
MSD Class (Time of Use Rates)	1,198,875.73	1,237,179.56	2,436,055.29		4,918,918.56
Fuel Cost Adjustment	 17,927,478.48	0.00	17,927,478.48		43,416,477.81
TOTAL ENERGY AND DEMAND CHARGES	\$ 52,022,861.84	\$ 18,015,977.54	\$ 70,038,839.38	\$	160,528,972.63
OTHER CHARGES					
Green Power	\$ 248,817.16	\$ 0.00	\$ 248,817.16	\$	244,142.02
Hydro Credit	(863,386.68)	0.00	(863,386.68)		(1,218,193.74)
Valley Investment Initiative Credit	(876,073.98)	0.00	(876,073.98)		(1,753,825.96)
Small Manufacturing Credit	(91,702.89)	0.00	(91,702.89)		(260,178.39)
Interruptible Surcharge Credit-IP5	(37,024.45)	0.00	(37,024.45)		(67,856.50)
Delivery Point Charges	95,500.00	0.00	95,500.00		191,000.00
TVA Administration/Access/Transaction Charges	13,300.00	0.00	13,300.00		26,600.00
Miscellaneous Charges	(109,290.44)	0.00	(109,290.44)		(80,074.53)
TOTAL OTHER CHARGES	\$ (1,619,861.28)	\$ 0.00	\$ (1,619,861.28)	\$	(2,918,387.10)
POWER COST	\$ 50,403,000.56	\$ 18,015,977.54	\$ 68,418,978.10	\$	157,610,585.53
Transmission Rental Credit	(3,272,160.31)	0.00	(3,272,160.31)		(6,544,320.62)
Praxair Margin Assurance Credit	(7,544.00)	0.00	(7,544.00)		(17,917.60)
U.S. Naval Air Station Credit	(5,825.55)	0.00	(5,825.55)		(11,651.10)
TVA INVOICE AMOUNT	\$ 47,117,470.70	\$ 18,015,977.54	\$ 65,133,448.24	\$	151,036,696.21

Increase	
(Decrease)	

	(20			
SYSTEM STATISTICS (KWH)	February-24 Last	Year to Date		
Total Energy Purchased	880,299,198	(2,684,080)	2,004,364,846	
Less Substation Use	609,000	0	1,218,000	
Net Energy to System	879,690,198	(2,684,080)	2,003,146,846	
Energy Sales	925,364,235	(23,428,296)	1,963,632,917	
Unaccounted For	(45,674,037)	20,744,216	39,513,929	
Unaccounted For or Loss	-5.19%	2.34%	1.97%	
Average Hours Use	1,264,798	(49,166)	1,391,920	
System Max. Simultaneous Demand	1,638,073	(156,386)	2,077,935	
Load Factor	77.21%	3.99%		
POWER COST	\$ 68,418,978.10 \$	(9,024,336.75)	\$ 157,610,585.53	
Cost per KWH Sold	\$0.0739	-\$0.0077	\$0.0803	

Memphis Light, Gas and Water Division Electric Division Comparisons to Budget

SALES MWH

ENERGY PURCHASED MWH

			,	% CHANG	E			% CHANGE 2024
	2023	2024	2024	from	2024	2023	2024	from
	ACTUAL	BUDGET	ACTUAL	2023	ACTvsBUD	ACTUAL	ACTUAL	2023
Jan	966,632	1,016,764	1,027,777	6.3%	1.1%	994,075	1,124,066	13.1%
Feb	948,793	1,000,290	911,391	-3.9%	-8.9%	882,983	880,299	-0.3%
Mar	787,915	908,427				926,524		
Apr	882,454	888,950				861,080		
May	871,619	966,176				1,098,958		
Jun	1,051,200	1,192,659				1,271,755		
Jul	1,287,275	1,398,741				1,468,811		
Aug	1,466,283	1,397,073				1,484,057		
Sep	1,429,001	1,344,309				1,183,140		
Oct	1,072,071	1,074,031				958,535		
Nov	925,439	910,993				888,425		
Dec	922,953	974,937				972,408		
Total	12,611,635	13,073,350	1,939,168			12,990,751	2,004,365	
Total YTD	1,915,425	2,017,054	1,939,168	1.2%	-3.9%	1,877,058	2,004,365	6.8%

DEMAND MW LOAD FACTOR

			% CHANGE 2024		
	2023 ACTUAL	2024 ACTUAL	from 2023	2023 ACTUAL	2024 ACTUAL
Jan	1,819.8	2,077.9	14.2%	0.734	0.727
Feb	1,794.5	1,638.1	-8.7%	0.732	0.772
Mar	1,622.4			0.768	
Apr	1,710.9			0.699	
May	2,443.2			0.605	
Jun	2,957.8			0.597	
Jul	2,893.7			0.682	
Aug	3,073.4			0.649	
Sep	2,684.6			0.612	
Oct	2,234.1			0.577	
Nov	1,605.5			0.769	
Dec	1,625.7			0.804	
Max Demand	3,073.4	2,077.9			

February 29, 2024

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February 29, 2024

GAS DIVISION

Memphis Light, Gas and Water Division Gas Division Statement of Net Position

February 29, 2024

ASSETS

		February 2024		February 2023
CURRENT ASSETS:	•	444 004 000 74	•	404 440 000 50
Cash and cash equivalents	\$	114,894,082.71	\$	131,443,208.56
Investments Derivative financial instruments		79,848,827.06 1,413,394.00		56,661,100.17 286,148.00
Restricted funds - current		29,198,663.26		47,763,171.12
Accrued interest receivable		194,194.22		359,033.90
Accounts receivable - MLGW services (less allowance for doubtful accounts)		35,930,997.66		35,480,379.69
Accounts receivable - billing on behalf of other entities		13,074,327.26		12,286,920.89
Accounts receivable - Other Industrial Gas		3,780,858.76		4,128,176.36
Lease receivable - current (Note G) Unbilled revenues		487,548.32 12,480,424.16		429,645.00 11,791,083.35
Unbilled revenues - Other Industrial Gas		997,602.50		1,129,527.50
Unrecovered purchased gas cost		85,964.24		0.00
Gas stored - LNG		2,119,700.39		6,060,155.95
Inventories		16,954,092.49		13,202,686.57
Prepayment - taxes		14,013,330.00		16,081,386.30
Prepayment - insurance Prepayment - City of Memphis pavement replacement permits		754,000.26 888,250.00		604,961.40 500,000.00
Unamortized debt expense - current		63,178.21		66,124.73
Meter replacement - current		1,230,910.06		1,220,323.35
Other current assets		3,843,267.92		1,276,508.33
Total current assets		332,253,613.48		340,770,541.17
NON-CURRENT ASSETS:				
Restricted funds: Insurance reserves - injuries and damages		5,450,312.12		5,101,579.53
Insurance reserves - casualties and general		10,723,850.23		10,221,275.73
Medical benefits		7,499,434.26		9,860,231.31
Customer deposits		6,406,845.39		8,936,017.76
Interest fund - revenue bonds - Series 2016		337,878.44		357,197.82
Interest fund - revenue bonds - Series 2017		365,443.77		383,728.90
Interest fund - revenue bonds - Series 2020 Sinking fund - revenue bonds - Series 2016		599,811.08		612,269.06 412,477.13
Sinking fund - revenue bonds - Series 2016 Sinking fund - revenue bonds - Series 2017		436,327.41 414,724.92		393,455.90
Sinking fund - revenue bonds - Series 2020		307,847.42		290,815.76
Construction fund-revenue bonds - Series 2020		11,645,616.71		27,507,451.75
Total restricted funds		44,188,091.75		64,076,500.65
Less restricted funds - current		(29,198,663.26)		(47,763,171.12)
Restricted funds - non-current		14,989,428.49		16,313,329.53
Other assets:				
Prepayment in lieu of taxes		36,341.78		36,709.19
Unamortized debt expense - long term		700,267.30		776,142.75
Lease receivable - long term (Note G)		18,781,650.69		15,432,492.00
Meter replacement - long term Total other assets		17,031,506.52 36,549,766.29		18,329,905.31 34,575,249.25
UTILITY PLANT Gas plant in service		007 174 046 70		006 154 105 70
Plant held for future use		827,174,246.72 212,498.90		806,154,105.70 212,498.90
Non-utility plant		200,000.00		200,000.00
Total plant		827,586,745.62		806,566,604.60
Less accumulated depreciation & amortization		(437,090,360.30)		(415,573,294.81)
Total net plant		390,496,385.32		390,993,309.79
INTANGIBLE RIGHT OF USE ASSETS - LEASES (Note G) & SUBSCRIPTIONS (Note H)	,			
Right of use assets		5,496,480.72		241,564.00
Less accumulated amortization		(3,664,695.06)		(175,958.00)
Total net right of use assets		1,831,785.66		65,606.00
TOTAL ASSETS		776,120,979.24		782,718,035.74
DEFENDED OUTFLOWS OF DESCURPTS				
DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C)		1,015,102.48		724,454.37
Employer OPEB contribution - Annual Funding (Note E)		50,779.49		54,843.04
Employer OPEB contribution - Claims Paid (Note E)		1,209,270.89		1,149,601.91
Pension liability experience (Note C)		22,972,133.58		14,961,548.03
OPEB liability experience (Note E)		4,885,021.76		4,082,078.95
Pension changes of assumptions (Note C)		5,910,020.83		7,451,765.35
OPEB changes of assumptions (Note E) Pension investment earnings experience (Note C)		4,536,042.84 57,622,041.51		5,719,358.31 78,421,465.55
OPEB investment earnings experience (Note C)		21,696,032.21		29,138,877.91
C. Lo invocation carrings experience (Note L)		21,000,002.21		20,100,011.01
TOTAL ASSETS AND DEFERRED OUTFLOWS			_	
OF RESOURCES	\$	896,017,424.83	\$	924,422,029.16

Memphis Light, Gas and Water Division Gas Division Statement of Net Position

February 29, 2024

LIABILITIES

	February 2024	February 2023
CURRENT LIABILITIES:		
Accounts payable - purchased gas	\$ 20,701,417.48	\$ 23,204,287.72
Accounts payable - other payables and liabilities	4,768,133.93	4,019,082.48
Accounts payable - recovered gas cost due to customers	0.00	11,187,979.52
Accounts payable - billing on behalf of other entities	10,087,970.31	10,448,374.41
Accrued taxes	16,815,996.00	19,297,663.60
Accrued vacation	4,289,683.22	4,152,319.29
Bonds payable	3,396,100.25	3,238,251.21
Lease liability - current (Note G)	23,032.51	58,567.00
Subscription liability - current (Note H)	709,670.44	0.00
Total current liabilities payable from current assets	60,792,004.14	75,606,525.23
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserve - injuries and damages	5,450,312.12	5,101,579.53
Medical benefits	4,329,380.65	4,757,307.31
Customer deposits	2,141,267.13	2,843,963.96
Bonds payable - accrued interest	1,303,133.29	1,353,195.78
Bonds payable - principal	1,158,899.75	1,096,748.79
Total current liabilities payable from restricted assets	14,382,992.94	15,152,795.37
Total current liabilities	75,174,997.08	90,759,320.60
NON-CURRENT LIABILITIES:		
Customer deposits	4,265,578.26	6,092,053.80
LNG deposits	25,000.00	25,000.00
Reserve for unused sick leave	3,069,119.20	3,096,322.63
Revenue bonds- series 2016 (Note B)	28,235,000.00	29,950,000.00
Revenue bonds- series 2017 (Note D)	30,045,000.00	31,675,000.00
Revenue bonds- series 2020 (Note F)	58,470,000.00	59,680,000.00
Unamortized debt premium	16,806,837.78	18,453,023.30
Lease liability - long term (Note G)	0.00	10,398.00
Subscription liability - long term (Note H)	469,628.10	0.00
Net pension liability Net OPEB liability	45,691,924.58 23,101,583.01	36,932,034.44 47,055,407.20
Other	250,489.51	250,489.51
Total non-current liabilities	210,430,160.44	233,219,728.88
Total liabilities	285,605,157.52	323,979,049.48
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	18,441,071.81	15,321,575.00
Pension liability experience (Note C)	354,191.40	547,386.84
OPEB liability experience (Note E)	1,580,700.03	2,072,025.66
Pension changes of assumptions (Note C)	12,244.85	18,922.97
OPEB changes of assumptions (Note E)	21,770,191.97	11,460,263.43
Pension investment earnings experience (Note C)	30,688,258.95	45,807,607.41
OPEB investment earnings experience (Note E)	17,927,945.54	21,201,962.91
Accumulated increase in fair value of hedging derivatives	1,413,394.00	286,148.00
Total deferred inflows of resources	92,187,998.55	96,715,892.22
NET POSITION		
Net investment in capital assets	253,147,993.05	247,742,553.97
Restricted	25,514,520.55	42,806,651.48
Unrestricted	239,561,755.16	213,177,882.01
Total net position	518,224,268.76	503,727,087.46
TOTAL LIABILITILES, DEFFERED INFLOWS OF RESOURCES		
AND NET POSITION	\$ 896,017,424.83	\$ 924,422,029.16

Memphis Light, Gas and Water Division Gas Division Statement of Revenues, Expenses and Changes in Net Position

		CURRENT MO			YEAR TO DA	
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
OPERATING REVENUE						
Sales Revenue	\$	30,563,871.23 \$	31,622,774.85	\$	64,550,936.55 \$	74,285,443.20
Accrued Unbilled Revenue		(4,035,947.16)	(6,338,939.89)		(1,004,118.88)	(6,500,357.82)
Industrial Gas - Other Revenue		2,528,149.50	1,596,318.86		3,821,872.00	4,128,176.36
Accrued Unbilled Revenue - Other Industrial Gas		(1,530,547.00)	(466,791.36)		(296,120.00)	(1,402,330.00)
Forfeited Discounts		451,114.18	284,697.17		866,605.46	653,305.86
Miscellaneous Service Revenue		188,378.73	200,337.46		319,868.08	328,434.59
Rent from Property		547,534.50	631,682.09		461,863.28	1,263,364.18
Lease Revenue (Note G)		51,882.47 996.833.46	54,525.00		103,764.94	109,050.00
Transported Gas Liquefied Natural Gas (LNG)		299,763.00	1,539,318.48 494.386.11		1,935,176.75 529,982.37	6,421,595.55 870,260.61
Compressed Natural Gas (CNG)		24,833.96	37.355.10		55,818.00	91,621.67
Other Revenue		57,454.61	55,964.30		115,359.47	110,026.91
Revenue Adjustment for Uncollectibles		(201,457.39)	(175,038.04)		(400,368.38)	(369,159.81)
TOTAL OPERATING REVENUE		29,941,864.09	29,536,590.13		71,060,639.64	79,989,431.30
					,,	,,
OPERATING EXPENSE						
Production Expense		168,428.29	158,807.65		372,725.19	317,676.74
Gas Cost		8,156,291.53	11,394,128.56		36,387,244.62	34,362,985.66
Gas Cost - Industrial (Other)		692,381.50	1,025,647.50		3,338,269.00	2,704,078.30
Distribution Expense		2,024,674.86	2,019,706.57		2,875,728.59	3,694,257.30
Customer Accounts Expense		780,717.49	712,507.73		1,010,764.36	942,490.76
Sales Expense		21,192.17	23,806.46		49,414.00	47,909.09
Administrative & General		1,858,025.86	2,032,917.45		2,996,053.03	2,859,506.84
Pension Expense		1,135,042.62	1,025,103.67		2,270,095.94	2,050,227.14
Other Post Employment Benefits		176,963.94	(70,867.45)		353,927.88	(141,734.89)
Customer Service & Information Expense		122,147.46	107,577.99		249,964.05	206,507.61
Total Operating Expense		15,135,865.72	18,429,336.13		49,904,186.66	47,043,904.55
MAINTENANCE EXPENSE						
Production Expense		139,198.49	48,333.03		341,949.47	80,255.94
Distribution Expense		660,263.23	546,622.48		1,208,093.05	913,120.32
Administrative & General		90,715.32	58,485.33		203,502.37	152,120.58
Total Maintenance Expense		890,177.04	653,440.84		1,753,544.89	1,145,496.84
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OTHER OPERATING EXPENSE						
Depreciation Expense		1,549,349.69	1,677,330.63		3,099,413.57	3,210,711.55
Amortization Expense (including Right of Use Assets - Leases						
(Note G) & Subscriptions (Note H))		418,096.36	329,769.92		836,192.72	659,539.84
Regulatory Debits - Amortization of Legacy Meters		123,091.02	122,032.34		246,182.04	244,064.68
Payment in Lieu of Taxes		1,401,333.00	1,608,138.63		2,802,666.00	3,216,277.30
FICA Taxes		65,640.48	59,128.57		132,504.47	120,457.45
Total Other Operating Expenses TOTAL OPERATING EXPENSE		3,557,510.55	3,796,400.09		7,116,958.80	7,451,050.82
TOTAL OPERATING EXPENSE		19,583,553.31	22,879,177.06		58,774,690.35	55,640,452.21
INCOME						
Operating Income (Loss)		10,358,310.78	6,657,413.07		12,285,949.29	24,348,979.09
Other Income		257,773.73	69,237.13		1,387,427.06	984,614.92
Lease Income - Right of Use Assets (Note G)		73,861.32	49,809.00		148,713.70	99,728.00
Total Income (Loss)		10,689,945.83	6,776,459.20		13,822,090.05	25,433,322.01
Interest Expense - Right of Use Assets - Leases (Note G) &		, ,	-,,		, ,	
Subscriptions (Note H)		73.72	482.00		156.83	1,003.00
Reduction of Plant Cost Recovered Through CIAC		151,752.41	164,275.58		230,989.45	440,337.17
NET INCOME (LOSS) BEFORE DEBT EXPENSE		10,538,119.70	6,611,701.62		13,590,943.77	24,991,981.84
DEDT EVDENOE						
DEBT EXPENSE		(400, 400, 00)	(400.005.44)		(050,070,00)	(004.040.00)
Amortization of Debt Discount & Expense		(126,438.30)	(132,005.41)		(252,876.60)	(264,010.82)
Interest on Long Term Debt		429,950.00	448,012.51		859,900.00	896,025.02
Total Debt Expense NET INCOME		303,511.70	316,007.10		607,023.40	632,014.20
Net Income (Loss) After Debt Expense		10,234,608.00	6,295,694.52		12,983,920.37	24,359,967.64
Contributions in Aid of Construction INCREASE (DECREASE) IN NET POSITION -		151,752.41	164,275.58		230,989.45	440,337.17
including Pension & OPEB Expense-Non - Cash		10,386,360.41	6,459,970.10		13,214,909.82	24,800,304.81
Pension Expense - Non-Cash		624,544.52	659,374.10		1,249,089.05	1,318,748.26
Other Post Employment Benefits - Non-Cash		(640,638.43)	(796,799.51)		(906,122.53)	(1,346,179.84)
INCREASE (DECREASE) IN NET POSITION -		(0-0,000.40)	(130,133.31)		(000,122.00)	(1,040,173.04)
excluding Pension & OPEB Expense-Non - Cash	\$	10,370,266.50 \$	6,322,544.69	\$	13,557,876.34 \$	24,772,873.23
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Memphis Light, Gas and Water Division Gas Division

Gas Division
Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

		CURRENT M	ONTH		YEAR TO DA	ATE
		ACTUAL	BUDGET		ACTUAL	BUDGET
OPERATING REVENUE						
Sales Revenue	\$	30,563,871.23 \$	40,745,000.00	\$	64,550,936.55 \$	81,793,000.00
Accrued Unbilled Revenue		(4,035,947.16)	(6,592,000.00)		(1,004,118.88)	(4,332,000.00)
Industrial Gas - Other Revenue Accrued Unbilled Revenue - Other Industrial Gas		2,528,149.50 (1,530,547.00)	1,582,000.00 0.00		3,821,872.00 (296,120.00)	3,336,000.00 0.00
Forfeited Discounts		451,114.18	605,000.00		866,605.46	1,099,000.00
Miscellaneous Service Revenue		188,378.73	184,000.00		319,868.08	368,000.00
Rent from Property		547,534.50	637,525.00		461,863.28	1,275,050.00
Lease Revenue (Note G)		51,882.47	0.00		103,764.94	0.00
Transported Gas		996,833.46	942,000.00		1,935,176.75	1,838,000.00
Liquefied Natural Gas (LNG)		299,763.00	442,000.00		529,982.37	884,000.00
Compressed Natural Gas (CNG)		24,833.96	29,000.00		55,818.00	58,000.00
Other Revenue		57,454.61	55,000.00		115,359.47	110,000.00
Revenue Adjustment for Uncollectibles		(201,457.39)	(154,000.00)		(400,368.38)	(251,000.00)
TOTAL OPERATING REVENUE		29,941,864.09	38,475,525.00		71,060,639.64	86,178,050.00
OPERATING EXPENSE						
Production Expense		168,428.29	144,541.67		372,725.19	289,193.07
Gas Cost		8,156,291.53	20,018,000.00		36,387,244.62	43,724,000.00
Gas Cost - Industrial (Other)		692,381.50	1,515,000.00		3,338,269.00	3,194,000.00
Distribution Expense		2,024,674.86	2,680,592.25		2,875,728.59	4,685,592.63
Customer Accounts Expense		780,717.49	1,125,069.72		1,010,764.36	1,559,943.65
Sales Expense		21,192.17	29,922.32		49,414.00	59,844.68
Administrative & General		1,858,025.86	3,941,841.40		2,996,053.03	6,746,159.00
Pension Expense		1,135,042.62	501,348.22		2,270,095.94	1,002,714.39
Other Post Employment Benefits		176,963.94	24,318.03		353,927.88	40,356.09
Customer Service & Information Expense		122,147.46	129,473.42		249,964.05	264,847.14
Total Operating Expense		15,135,865.72	30,110,107.04		49,904,186.66	61,566,650.65
MAINTENANCE EXPENSE						
Production Expense		139,198.49	322,269.68		341,949.47	645,398.10
Distribution Expense		660,263.23	996,276.60		1,208,093.05	2,004,920.80
Administrative & General		90,715.32	132,235.30		203,502.37	272,324.60
Total Maintenance Expense		890,177.04	1,450,781.58		1,753,544.89	2,922,643.50
OTHER OPERATING EXPENSE						
Depreciation Expense		1,549,349.69	1,568,830.71		3,099,413.57	3,137,661.46
Amortization Expense (including Right of Use Assets - Leases		.,,	.,,		5,555,1155	-, ,
(Note G) & Subscriptions (Note H))		418,096.36	326,249.56		836,192.72	652,499.13
Regulatory Debits - Amortization of Legacy Meters		123,091.02	124,000.00		246,182.04	248,000.00
Payment in Lieu of Taxes		1,401,333.00	1,401,333.31		2,802,666.00	2,802,666.62
FICA Taxes		65,640.48	61,176.79		132,504.47	124,630.55
Total Other Operating Expenses		3,557,510.55	3,481,590.37		7,116,958.80	6,965,457.76
TOTAL OPERATING EXPENSE		19,583,553.31	35,042,478.98		58,774,690.35	71,454,751.91
INCOME						
Operating Income (Loss)		10,358,310.78	3,433,046.02		12,285,949.29	14,723,298.09
Other Income		257,773.73	557,300.14		1,387,427.06	1,041,946.92
Lease Income - Right of Use Assets (Note G)		73,861.32	0.00		148,713.70	0.00
Total Income (Loss)		10,689,945.83	3,990,346.15		13,822,090.05	15,765,245.02
Interest Expense - Right of Use Assets - Leases (Note G) &						
Subscriptions (Note H)		73.72	0.00		156.83	0.00
Reduction of Plant Cost Recovered Through CIAC		151,752.41	488,231.04		230,989.45	1,308,709.05
NET INCOME (LOSS) BEFORE DEBT EXPENSE		10,538,119.70	3,502,115.11		13,590,943.77	14,456,535.97
DEBT EXPENSE						
Amortization of Debt Discount & Expense		(126,438.30)	(125,918.93)		(252,876.60)	(251,837.82)
Interest on Long Term Debt		429,950.00	429,912.79		859,900.00	859,825.63
Total Debt Expense		303,511.70	303,993.86		607,023.40	607,987.81
NET INCOME						
Net Income (Loss) After Debt Expense		10,234,608.00	3,198,121.25		12,983,920.37	13,848,548.16
Contributions in Aid of Construction		151,752.41	488,231.04		230,989.45	1,308,709.05
INCREASE (DECREASE) IN NET POSITION -						
including Pension & OPEB Expense-Non - Cash		10,386,360.41	3,686,352.29		13,214,909.82	15,157,257.21
Pension Expense - Non-Cash		624,544.52	0.00		1,249,089.05	0.00
Other Post Employment Benefits - Non-Cash		(640,638.43)	0.00		(906,122.53)	0.00
INCREASE (DECREASE) IN NET POSITION - excluding Pension & OPEB Expense-Non - Cash	\$	10,370,266.50 \$	3,686,352.29	\$	13,557,876.34 \$	15,157,257.21
excluding rension a ored expense-non - cash	Φ	10,370,200.30 \$	3,000,332.29	Ф	13,331,010.34 \$	10, 101,201.21

Memphis Light, Gas and Water Division Gas Division Application of Revenues YTD

REVENUES			
Operating		\$	67,534,887.64
Industrial Gas - Other Revenue			3,525,752.00
Interest and Other Income Total			1,536,140.76 72,596,780.40
Less: Operating and Maintenance Expenses			72,000,700.40
Gas Cost	36,387,244.62		
Gas Cost - Industrial (Other)	3,338,269.00		
Production	714,674.66		
Operation Maintenance	9,805,947.85 1,411,595.42		51,657,731.55
	1,411,090.42		31,037,731.33
Add:	1 240 000 05		
Pension Expense - Non-Cash Other Post Employment Benefits - Non-Cash	1,249,089.05 (906,122.53)		342,966.52
Calci i cat Employment Benefite Trem Cach	(000,122.00)		0.12,000.02
Net Revenues Available for Fund Requirements and Other Purposes			21,282,015.37
FUND REQUIREMENTS Debt Service			
Interest - Revenue Bonds - Series 2016	222,925.00		
Interest - Revenue Bonds - Series 2017	241,125.00		
Interest - Revenue Bonds - Series 2020	395,850.00		
Sinking Fund - Revenue Bonds - Series 2016	285,833.33		
Sinking Fund - Revenue Bonds - Series 2017	271,666.67		
Sinking Fund - Revenue Bonds - Series 2020	201,666.67	-	
Total Debt Service	1,619,066.67		
Total Fund Requirements			1,619,066.67
OTHER PURPOSES			
Payment in Lieu of Taxes	2,802,666.00		
FICA Taxes	132,504.47		
Interest Expense - Right of Use Assets - Leases (Note G) & Subscriptions			
(Note H)	156.83	_	0.005.007.00
Total Fund Requirements and Other Purposes			2,935,327.30 4,554,393.97
Balance - After Providing for Above Disbursements and Fund Requirements			16,727,621.40
J			-, ,-
Less: Capital Additions Provided by Current Year's Net Revenue			2,686,395.04
REMAINDER - To (or From) Working Capital		\$	14,041,226.36
, , ,		=	<u> </u>
Total Capital Additions were paid from:			
Capital Additions provided by Current Year's Net Revenue	2,686,395.04	_	
Total Capital Additions			2,686,395.04
		\$	2,686,395.04
ANNUAL CONSTRUCTION BUDGET	\$ 35,994,000.00		
	. , , , ,	=	
TOTAL CONSTRUCTION FUNDS EXPENDED		\$	2,686,395.04
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$	2,198,348.04

Memphis Light, Gas and Water Division Gas Division Capital Expenditures

			CI	JRRENT					
				MONTH				YTD	% OF
DESCRIPTION	BUDG	ET	Α	CTUAL	YTD A	CTUAL	RE	MAINDER	BUDGET
PRODUCTION SYSTEM	Φ 0	400.000	•	0	φ.	0	•	0.400.000	0.000/
LNG - Processing Facilities	\$ 2,	400,000	\$	0	\$	0	\$	2,400,000	0.00%
CNG Stations	-	0		0		0		0 400 000	0.00%
TOTAL PRODUCTION SYSTEM	Ζ,	400,000		0		0		2,400,000	0.00%
DISTRIBUTION SYSTEM									
Apartments		5,959		1,679		1,679		4,280	28.18%
Demolition		0		3,517		11,223		(11,223)	-100.00%
Emergency Maintenance	1,	641,859		73,070		138,079		1,503,780	8.41%
Gas Main-Svc Repl (DOT)	7,	729,000		43,192	·	141,185		7,587,815	1.83%
Gate Stations	1,	040,000		0		(41,159)		1,081,159	-3.96%
General Power S/D		7,139		1,058		1,085		6,054	15.20%
General Power Service	2,	737,428		115,687		191,881		2,545,547	7.01%
Mobile Home Park		0		0		0		0	0.00%
Multiple-Unit Gen Power		334,273		1,089		2,538		331,735	0.76%
New Gas Main		250,000		13,370		64,557		1,185,443	5.16%
Trans Pipeline/Facilities		000,000		0		0		2,000,000	0.00%
Purchase of Land		225,000		0		0		225,000	0.00%
Operations Maintenance		0		25		25		(25)	-100.00%
Planned Maintenance	3	687,005		252,961		172,357		3,214,649	12.81%
Regulator Stations	,	745,800		539		4,869		740,931	0.65%
Relocate at Customer Req		395,789		72,651		144,835		250,954	36.59%
Residential Svc in S/D		9,201		0		0		9,201	0.00%
Residential Svc not S/D	1	773,054		39,379		75,700		1,697,354	4.27%
Residential Svc S/D	١,	7,535		00,070		0,700		7,535	0.00%
Street Improvements	4	964,000		8,786		8,786		4,955,214	0.18%
JT-Apartments	.,	8,571		896		2,427		6,144	28.32%
JT-Resident S/D	2	416,864		89,858		248,642		2,168,222	10.29%
JT-Resident Svc not S/D		2,143		00,000	_	0		2,143	0.00%
JT-Resident in S/D		688,198		0		0		688,198	0.00%
JT-Resident in Apt/Mobile Home Comm		0		0		0		0	0.00%
JT-Relocate at Customer Request		0		0		0		Ö	0.00%
Previously Capitalized Items - Meters & Metering Equipment	1	663,799		0		0		1,663,799	0.00%
Contributions in Aid of Construction	,	845,314)		(151,752)	l'	230,989)		(13,614,325)	1.67%
TOTAL DISTRIBUTION SYSTEM		487,303		566,005		237,721		18,249,582	6.35%
TO THE BIOTHER THOU CHOTEIN	10,	407,000		000,000	1,2	201,121		10,240,002	0.0070
GENERAL PLANT									
Buildings/Structures	17,	080,200		183,612	·	183,612		16,896,588	1.08%
Audio Visual		29,160		0		0		29,160	0.00%
Capital Security Automation		172,800		0		0		172,800	0.00%
Furniture & Fixtures		0		0		0		0	0.00%
Tools and Equipment		0		0		0		0	0.00%
Tools and Equipment - Common		0		0		0		0	0.00%
Fleet Capital Transportation & Power Operated Equipment -									
Gas	2,	715,362		627,636	6	550,989		2,064,373	23.97%
Fleet Capital Transportation Equipment & Power Operated									
Equipment - Common	5.	349,573		821,094	8	327,780		4,521,793	15.47%
Automated Fueling System]	60,000		0]	0		60,000	0.00%
Data Processing		0		0		0		0	0.00%
IS/IT Projects		280,000		0		0		280,000	0.00%
Contingency Fund - General Plant		200,000		0		0		200,000	0.00%
TOTAL - GENERAL PLANT		887,095		1,632,343	1,6	62,382		24,224,713	6.42%
	- ,							·	
SUBTOTAL - GAS DIVISION	47,	774,398		2,198,348	2,9	900,102		44,874,296	6.07%
	ĺ								
Allowance for Late Deliveries, Delays, etc	(11,	780,398)		0	(2	213,707)		(11,566,691)	1.81%
TOTAL 040 BW/9/04	• •	001 222		0.400.515		200.555		00.00= 00=	
TOTAL - GAS DIVISION	\$ 35,	994,000	\$	2,198,348	\$ 2,6	86,395	\$	33,307,605	7.46%

Memphis Light, Gas and Water Division Gas Division Statistics

	тык	CURREN S YEAR	IT M	IONTH LAST YEAR	YEAR TO		ATE LAST YEAR
OPERATING REVENUE	11110) ILAIN		LASTILAN	IIIIO ILAN		LASTILAN
Residential	\$ 22.4	19,150.29	\$	21,912,478.41	\$ 45,476,944.64	\$	44,382,110.96
Commercial - General Service		37,111.32	•	9,428,235.02	16,382,089.50	•	18,319,262.25
Industrial		92,990.48		142,717.09	168,905.98		306,440.60
Interdepartmental		36,900.51		49,941.31	45,726.80		59,154.46
Transported Gas		81,607.71		1,223,747.16	1,796,485.76		5,860,404.79
Market Gas	5	58,563.98		953,983.82	1,136,158.27		2,124,052.51
Liquefied Natural Gas (LNG)	2	99,763.00		494,386.11	529,982.37		870,260.61
Compressed Natural Gas (CNG)		24,833.96		37,355.10	55,818.00		91,621.67
Industrial Gas - Other Revenue	2,5	28,149.50		1,596,318.86	3,821,872.00		4,128,176.36
Lease Revenue (Note G)		51,882.47		54,525.00	103,764.94		109,050.00
Miscellaneous		78,862.42		623,671.54	3,243,498.64		12,010,744.72
Accrued Unbilled Revenue		35,947.16)		(6,338,939.89)	(1,004,118.88)		(6,500,357.82)
Accrued Unbilled Revenue - Other Industrial Gas		30,547.00)		(466,791.36)	(296,120.00)		(1,402,330.00)
Revenue Adjustment for Uncollectibles		01,457.39)	_	(175,038.04)	 (400,368.38)	_	(369,159.81)
TOTAL OPERATING REVENUE	\$ 29,9	41,864.09	\$	29,536,590.13	\$ 71,060,639.64	\$	79,989,431.30
CUSTOMERS							
Residential		282,474		285,874	283,550		284,804
Commercial - General Service		19,306		20,615	20,081		19,723
Industrial		16		28	17		28
Interdepartmental		14		14	14		12
Transported Gas		35		39	36		38
Market Gas		17		20	17		20
Subtotal LNG		301,862 3		306,590 2	303,715 3		304,625 3
CNG (Sales Transactions)		439		621	476		659
Industrial Gas - Other		1		1	1		1
Total Customers		302,305		307,214	304,195		305,288
MCF SALES							
Residential		3,819,522		3,592,296	8,364,019		7,246,720
Commercial - General Service		1,631,434		1,692,219	3,287,960		3,254,051
Industrial		20,540		29,814	37,703		62,507
Interdepartmental		9,050		10,606	10,826		12,174
Market Gas		146,969		163,298	297,317		314,064
Subtotal		5,627,515		5,488,233	11,997,825		10,889,516
LNG		41,989		52,726	74,335		84,078
CNG		2,462		3,487	5,469		7,561
Industrial Gas - Other		646,639		523,797	1,131,127		1,117,369
Total MCF Sales		6,318,605		6,068,243	13,208,756		12,098,524
OPERATING REVENUE/CUSTOMER							
Residential	\$	79.37	\$	76.65	\$ 160.38	\$	155.83
Commercial - General Service		431.84		457.35	815.80		928.83
Industrial		5,811.91		5,097.04	9,935.65		10,944.31
Interdepartmental		2,635.75		3,567.24	3,266.20		4,929.54
Transported Gas		25,188.79		31,378.13	49,902.38		156,221.18
Market Gas		32,856.70		47,699.19	66,832.84		106,202.63
LNG		99,921.00		247,193.06	176,660.79		290,086.87
CNG (Sales Transactions)		56.57		60.15	117.26		139.03
OPERATING REVENUE/MCF							
Residential	\$	5.87	\$	6.10	\$ 5.44	\$	6.12
Commercial - General Service		5.11		5.57	4.98		5.63
Industrial		4.53		4.79	4.48		4.90
Interdepartmental		4.08		4.71	4.22		4.86
Market Gas		3.80		5.84	3.82		6.76
LNG		7.14		9.38	7.13		10.35
CNG		10.09		10.71	10.21		12.12
MCF/CUSTOMER							
Residential		13.52		12.57	29.50		25.45
Commercial - General Service		84.50		82.09	163.73		164.99
Industrial		1,283.75		1,064.79	2,217.82		2,232.39
Interdepartmental		646.43		757.50	773.29		1,014.50
Market Gas		8,645.23		8,164.90	17,489.24		15,703.20
LNG		13,996.33		26,363.00	24,778.33		28,026.00
CNG (Sales Transactions)		5.61		5.62	11.49		11.47

Memphis Light, Gas and Water Division Gas Division Statistics

	CURRENT MONTH YEAR T				ΓΟ [O DATE		
	MCF		AMOUNT		MCF		AMOUNT	
OPERATING REVENUE BY TOWNS								
City of Memphis	3,774,138	\$	25,062,370.92		8,128,214	\$	51,858,569.99	
Incorporated Towns								
Arlington	104,257		572,349.07		202,043		1,098,309.84	
Bartlett	297,378		1,753,869.22		672,576		3,647,105.92	
Collierville	287,857		1,676,843.42		781,991		4,015,877.02	
Germantown	347,182		1,869,591.44		685,269		3,508,409.21	
Lakeland	89,757		493,704.28		166,744		885,129.34	
Millington	85,388		469,650.29		150,416		804,668.55	
Other Rural Areas	641,558		3,609,979.61		1,210,572		6,542,808.65	
Accrued Unbilled Revenues			(4,035,947.16)				(1,004,118.88)	
Accrued Unbilled Revenues - Other Industrial Gas			(1,530,547.00)				(296,120.00)	
TOTAL OPERATING REVENUE	5,627,515	\$	29,941,864.09		11,997,825	\$	71,060,639.64	

Memphis Light, Gas and Water Division Gas Division Purchased Gas Statistics

14.730 P.S.I.A	•					
	CURRENT I	MON	ITH	Υ	TD	
PURCHASED GAS	MCF		AMOUNT	MCF		AMOUNT
GAS COSTS						
Texas Gas Firm Transportation	2,838,548	\$	6,409,893	7,215,292	\$	20,555,353
Trunkline Firm Transportation	937,539		1,921,553	2,827,339		7,352,716
ANR Pipeline	0		0	829,166		7,395,767
Panhandle Eastern Pipeline	0		(237,075)	0		(490,500)
TRANSPORTATION COSTS						
Texas Gas Firm Transportation	0		2,255,988	0		4,701,853
Trunkline Gas Firm Transportation	0		181,982	0		395,954
ANR Pipeline	0		164,250	0		348,043
OTHER						
Risk Management Cost/(Benefit)	0		(3,677,620)	0		(6,989,600)
NET BILLING FOR PURCHASED GAS	3,776,087		7,018,970	10,871,797		33,269,587
Storage on Texas Gas						
*Storage Withdrawal	476,104		1,153,603	2,110,573		5,231,743
*Storage Injection	0		0	0		0
*Reevaluation of Storage Withdrawal Balance	0		(224,527)	0		(600,551)
*Storage Refill True-Up	0		0	0		(1,985,602)
NET COST FOR PURCHASED GAS	4,252,191	\$	7,948,046	12,982,370	\$	35,915,177

Memphis Light, Gas and Water Division Gas Division Purchased Gas Statistics

1 051441 7 20, 2021					
OUDDENT !			,	VTD	
_	MON			YTD	
MCF		AMOUNT	MCF		AMOUNT
4.252.191	\$	7.948.383	12.928.132	\$	35,671,055
0	•	(336)	54,238	*	244,122
4,252,191		7,948,046	12,982,370		35,915,177
14,671		43,209	143,948		399,012
14,132		41,684	53,343		149,603
0		336	(54,238)		(244,122)
0		0	0		0
0		7,790	0		28,884
51,856		115,226	71,338		138,691
658,000		692,382	1,151,000		3,338,269
4,990,850	\$	8,848,673	14,347,761	\$	39,725,514
\$1.77			\$2.77		
LNG - Capleville		Texas Gas			
766,550		2,521,833			
•		0			
		,			
737,747		2,048,381			
70.52					
67.87					
	4,252,191 0 4,252,191 14,671 14,132 0 0 51,856 658,000 4,990,850 \$1.77 LNG - Capleville 766,550 0 (14,671) (14,132) 737,747	4,252,191 \$ 0 4,252,191 14,671 14,132 0 0 51,856 658,000 4,990,850 \$ \$1.77 LNG - Capleville 766,550 0 (14,671) (14,132) 737,747 70.52	4,252,191 \$ 7,948,383 0 (336) 4,252,191 7,948,046 14,671 43,209 14,132 41,684 0 336 0 0 0 7,790 51,856 115,226 658,000 692,382 4,990,850 \$ 8,848,673 \$1.77 LNG - Capleville Texas Gas 766,550 2,521,833 0 0 (14,671) (476,104) (14,132) 2,652 737,747 2,048,381 70.52	MCF AMOUNT MCF 4,252,191 7,948,383 12,928,132 4,252,191 7,948,046 12,982,370 14,671 43,209 143,948 14,132 41,684 53,343 0 336 (54,238) 0 0 0 51,856 115,226 71,338 658,000 692,382 1,151,000 4,990,850 \$ 8,848,673 14,347,761 \$1.77 \$2.77 LNG - Capleville Texas Gas 766,550 2,521,833 0 0 0 0 (14,671) (476,104) (14,132) 2,652 737,747 2,048,381	MCF AMOUNT MCF 4,252,191 7,948,383 12,928,132 \$ 4,252,191 7,948,046 12,982,370 14,671 43,209 143,948 14,132 41,684 53,343 0 336 (54,238) 0 0 0 0 7,790 0 51,856 115,226 71,338 658,000 692,382 1,151,000 4,990,850 \$ 8,848,673 14,347,761 \$ \$1.77 \$2.77 LNG - Capleville Texas Gas 2,521,833 0 0 (14,671) (476,104) (476,104) (14,132) 2,652 737,747 2,048,381 70.52

Memphis Light, Gas and Water Division Gas Division

Comparisons to Budget

SYSTEM SALES MMCF (1)

GAS SALES MMCF (2)

				% C 2024	HANGE				% 2024	CHANGE
	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD
Jan	9,524	11,231	11,742	23.3%	4.5%	5,401	6,100	6,370	17.9%	4.4%
Feb	10,667	11,525	11,158	4.6%	-3.2%	5,488	6,224	5,628	2.6%	-9.6%
Mar	7,298	9,120				3,569	4,310			
Apr	6,171	7,796				2,728	2,486			
May	6,839	3,404				1,594	1,290			
Jun	7,243	4,223				1,081	811			
Jul	6,210	5,830				1,008	811			
Aug	4,943	5,754				1,046	803			
Sep	6,696	5,840				987	803			
Oct	6,516	5,891				1,053	1,032			
Nov	5,201	7,435				2,118	2,533			
Dec	9,869	8,057				3,857	4,555			
Total	87,177	86,106	22,900			29,930	31,758	11,998		
Total YTD	20,191	22,756	22,900	13.4%	0.6%	10,889	12,324	11,998	10.2%	-2.6%

(1) Total of Rates G, S, T

(2) Total of Rates G & S

TRANSPORT GAS SALES MMCF

TOTAL SYSTEM PURCHASES MMCF

				% (CHANGE				%	CHANGE
				2024					2024	
	2023	2024	2024	from	2024	2023	2024	2024	from	2024
	ACTUAL	BUDGET	ACTUAL	2023	ACTvsBUD	ACTUAL	BUDGET	ACTUAL	2023	ACTvsBUD
Jan	4,123	5,131	5,372	30.3%	4.7%	5,605	6,420	8,730	55.8%	36.0%
Feb	5,179	5,301	5,530	6.8%	4.3%	4,357	5,488	4,252	-2.4%	-22.5%
Mar	3,729	4,810				3,580	3,540			
Apr	3,443	5,310				1,841	1,967			
May	5,245	2,114				1,246	1,095			
Jun	6,162	3,412				1,051	845			
Jul	5,202	5,019				849	840			
Aug	3,897	4,951				882	836			
Sep	5,709	5,037				1,071	956			
Oct	5,463	4,859				1,694	1,857			
Nov	3,083	4,902				3,739	3,693			
Dec	6,012	3,502				5,382	5,551			
Total	57,247	54,348	10,902			31,297	33,088	12,982		
Total YTD	9,302	10,432	10,902	17.2%	4.5%	9,962	11,908	12,982	30.3%	9.0%

February 29, 2024

WATER DIVISION

Memphis Light, Gas and Water Division Water Division Statement of Net Position

February 29, 2024

ASSETS

	February 2024	February 2023
CURRENT ASSETS:		
Cash and cash equivalents	\$ 70,114,132.42	\$ 75,883,167.05
Investments	49,391,422.88	33,903,230.64
Restricted funds - current	12,265,685.18	31,352,327.99
Accounts receivable - MLGW services (less allowance for doubtful accounts)	16,978,850.06	12,450,927.11
Accounts receivable - billing on behalf of other entities	20,597,893.33	11,294,710.72
Lease receivable - current (Note G)	173,279.72	160,620.00
Unbilled revenues	4,223,926.74	5,163,989.59
Inventories Prepayment - taxes	8,173,047.52 3,183,333.30	6,632,045.21 3,133,333.30
Unamortized debt expense - current	66,935.84	70,313.73
Meter replacement - current	401,213.20	399,461.43
Other current assets	1,514,304.55	2,358,160.72
Total current assets	187,084,024.74	182,802,287.49
NON-CURRENT ASSETS		
Restricted funds:		
Insurance reserves - injuries and damages	1,526,243.78	1,811,226.26
Insurance reserves - casualties and general	8,470,298.69	7,965,355.55
Medical benefits	4,903,476.23	6,447,074.33
Customer deposits	3,547,313.91	3,036,929.95
Interest fund - revenue bonds - series 2014 Interest fund - revenue bonds - series 2016	90,699.76 174,939.83	98,919.65 184,253.51
Interest fund - revenue bonds - series 2017	194,098.88	203,475.04
Interest fund - revenue bonds - series 2020	624,805.33	638,457.33
Sinking fund - revenue bonds - series 2014	181,910.99	172,133.35
Sinking fund - revenue bonds - series 2016	344,846.11	332,907.28
Sinking fund - revenue bonds - series 2017	264,641.52	253,115.07
Sinking fund - revenue bonds - series 2020	334,582.32	317,366.26
Construction fund - revenue bonds - series 2020	20.89	18,109,815.28
Groundwater reserve fund	2,241,967.11	1,599,181.95
Total restricted funds Less restricted funds - current	22,899,845.35 (12,265,685.18)	41,170,210.81 (31,352,327.99)
Restricted funds - non-current	10,634,160.17	9,817,882.82
	10,00 1,100111	0,017,002.02
Other assets:		
Unamortized debt expense	724,330.60	804,716.34
Notes receivable	1,252,747.19	1,349,773.19
Lease receivable - long term (Note G)	1,514,756.92	876,096.00
Meter replacement - long term Total other assets	4,067,133.98 7,558,968.69	4,523,982.62 7,554,568.15
Total other assets	7,350,900.09	7,004,000.10
UTILITY PLANT		
Water plant in service	649,513,742.62	621,767,313.27
Total plant	649,513,742.62	621,767,313.27
Less accumulated depreciation	(251,365,587.62)	(242,746,974.23)
Total net plant	398,148,155.00	379,020,339.04
INTANGIBLE RIGHT OF USE ASSETS - LEASES (Note G) & SUBSCRIPTIONS (Note H)		
Right of use assets	4,056,082.95	178,547.00
Less accumulated amortization	(2,665,128.04)	(130,056.00)
Total net right of use assets	1,390,954.91	48,491.00
TOTAL ASSETS	604,816,263.51	579,243,568.50
DEFERRED OUTFLOWS OF RESOURCES	750 000 44	FOE 400 00
Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E)	750,293.14 37,532.71	535,466.28
Employer OPEB contribution - Affidual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E)	893,808.91	40,536.16 849,705.76
Pension liability experience (Note C)	16,979,403.20	11,058,535.75
OPEB liability experience (Note E)	3,610,668.24	3,017,188.46
Pension changes of assumptions (Note C)	4,368,276.26	5,507,826.62
OPEB changes of assumptions (Note E)	3,352,727.18	4,227,351.69
Pension investment earnings experience (Note C)	42,590,204.57	57,963,691.71
OPEB investment earnings experience (Note E)	16,036,197.67	21,537,431.49
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 693,435,375.39	\$ 683,981,302.42
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Memphis Light, Gas and Water Division Water Division Statement of Net Position

February 29, 2024

LIABILITIES

	February 2024	February 2023
CURRENT LIABILITIES:		
Accounts payable - other payables and liabilities	\$ 5,410,763.72	\$ 5,103,343.06
Accounts payable - billing on behalf of other entities	11,108,787.61	10,312,703.65
Accrued taxes	4,700,000.00	4,600,000.00
Accrued vacation	3,219,047.05	3,070,251.74
Bonds payable	3,299,019.06	3,174,478.04
Lease liability - current (Note G)	17,024.04	43,287.00
Subscription liability - current (Note H)	554,833.92	0.00
Total current liabilities payable from current assets	28,309,475.40	26,304,063.49
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserves - injuries and damages	1,526,243.78	1,811,226.26
Medical benefits	2,830,748.91	3,110,547.11
Customer deposits	1,383,452.43	1,184,402.68
Bonds payable - accrued interest Bonds payable - principal	1,084,543.80 1,125,980.94	1,125,105.53 1,075,521.96
Total current liabilities payable from restricted assets	7,950,969.86	8,306,803.54
Total current liabilities	36.260.445.26	34,610,867.03
	30,200, 1.0.20	0 1,0 10,001100
NON-CURRENT LIABILITIES:		
Customer deposits	2,163,861.48	1,852,527.27
Reserve for unused sick leave	2,090,194.72	1,925,289.08
Revenue bonds - series 2014 (Note A)	8,785,000.00	9,500,000.00
Revenue bonds - series 2016 (Note B)	20,135,000.00	21,490,000.00
Revenue bonds - series 2017 (Note D) Revenue bonds - series 2020 (Note F)	18,360,000.00 63,065,000.00	19,400,000.00 64,380,000.00
Unamortized debt premium	12,930,769.12	14,027,491.78
Lease liability - long term (Note G)	0.00	7,685.00
Subscription liability - long term (Note H)	347,116.44	0.00
Net pension liability	33,772,292.08	27,297,590.71
Net OPEB liability	17,075,083.15	34,780,083.67
Other	908,643.55	469,452.37
Total non-current liabilities	179,632,960.54	195,130,119.88
Total liabilities	215,893,405.80	229,740,986.91
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	1,770,185.49	997,708.00
Pension liability experience (Note C)	261,793.60	404,590.24
OPEB liability experience (Note E)	1,168,343.37	1,531,497.12
Pension changes of assumptions (Note C) OPEB changes of assumptions (Note E)	9,050.57 16,091,011.27	13,986.65 8,470,629.59
Pension investment earnings experience (Note C)	22,682,626.86	33,857,797.40
OPEB investment earnings experience (Note E)	13,251,090.50	15,671,016.27
Total deferred inflows of resources	55,234,101.66	60,947,225.27
NET POSITION		
Net Investment in capital assets	271,238,652.32	246,847,877.33
Restricted	12,785,014.01	31,010,880.00
Unrestricted	138,284,201.60	115,434,332.91
Total net position	422,307,867.93	393,293,090.24
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES		
AND NET POSITION	\$ 693,435,375.39	\$ 683,981,302.42

Memphis Light, Gas and Water Division Water Division

Statement of Revenues, Expenses and Changes in Net Position

		CURRENT M	ONTH LAST YEAR	YEAR TO		O DATE LAST YEAR	
OPERATING REVENUE		IIIIO ILAIX	LASTILAN		IIIIO ILAIX	LASTILAN	
Sales Revenue	\$	9,786,872.84 \$	10,451,673.72	\$	20,977,607.68 \$	20,718,221.08	
Accrued Unbilled Revenue	*	(1,088,409.12)	(933,123.46)	*	(81,366.64)	(1,256,166.93)	
Forfeited Discounts		233,293.24	133,496.66		394,576.86	261,620.60	
Miscellaneous Service Revenue		253,072.93	275,885.71		522,257.67	539,117.15	
Rent from Property		11,080.63	11,977.19		10,184.07	23,954.38	
Other Revenue		42,466.44	41,979.90		85,265.72	81,939.22	
Revenue Adjustment for Uncollectibles		(148,595.97)	(83,566.57)		(292,093.73)	(165,645.55)	
TOTAL OPERATING REVENUE		9,089,780.99	9,898,323.15		21,616,431.63	20,203,039.95	
OPERATING EXPENSE							
Production Expense		1,322,715.97	1,253,937.12		2,765,234.37	2,377,087.79	
Distribution Expense		929,174.77	1,302,288.32		998,379.48	1,800,906.98	
Customer Accounts Expense		529,533.97	489,270.93		677,241.92	619,746.71	
Sales Expense		19,154.83	21,177.62		43,876.39	42,298.09	
Administrative & General		1,116,190.39	1,446,092.12		895,757.52	1,532,262.69	
Pension Expense		838,944.56	757,685.33		1,677,897.03	1,515,385.32	
Other Post Employment Benefits		130,799.42	(52,380.28)		261,598.84	(104,760.56)	
Customer Service & Information Expense		87,831.90	74,203.54		182,642.01	141,901.05	
Total Operating Expense		4,974,345.81	5,292,274.70		7,502,627.56	7,924,828.07	
MAINTENANCE EXPENSE							
Production Expense		239,825.31	251,882.12		418,076.47	438,077.36	
Distribution Expense		1,270,567.17	568,547.22		2,544,430.45	1,045,169.39	
Administrative & General		294,766.64	307,438.06		503,606.11	629,636.28	
Total Maintenance Expense		1,805,159.12	1,127,867.40		3,466,113.03	2,112,883.03	
OTHER OPERATING EXPENSE							
Depreciation Expense		966,880.14	968,499.93		1,933,116.60	1,903,136.43	
Amortization Expense (including Right of Use Assets - Leases							
(Note G) & Subscriptions (Note H))		72,881.82	8,925.00		145,763.64	17,850.00	
Regulatory Debits - Amortization of Legacy Meters		40,121.34	39,946.16		80,242.68	79,892.32	
Payment in Lieu of Taxes		758,333.33	733,333.33		1,516,666.70	1,466,666.70	
FICA Taxes Total Other Operating Expenses		48,516.88 1,886,733.51	43,703.72 1,794,408.14		97,938.09 3,773,727.71	89,033.76 3,556,579.21	
TOTAL OPERATING EXPENSE	_	8,666,238.44	8,214,550.24		14,742,468.30	13,594,290.31	
INCOME							
Operating Income (Loss)		423,542.55	1,683,772.91		6,873,963.33	6,608,749.64	
Other Income		260,527.39	134,195.72		1,080,763.12	822,421.97	
Lease Income - Right of Use Assets (Note G)		17,096.33	20,282.00		99,158.39	40,615.00	
Total Income (Loss)		701,166.27	1,838,250.63		8,053,884.84	7,471,786.61	
Interest Expense - Right of Use Assets - Leases (Note G) &		701,100.27	1,000,200.00		0,000,004.04	7,471,700.01	
Subscriptions (Note H)		54.50	356.00		115.94	741.00	
Reduction of Plant Cost Recovered Through CIAC		190,166.59	140,277.22		419,912.23	502,570.56	
NET INCOME (LOSS) BEFORE DEBT EXPENSE		510,945.18	1,697,617.41		7,633,856.67	6,968,475.05	
DEBT EXPENSE							
Amortization of Debt Discount & Expense		(82,125.79)	(85,175.74)		(164,251.58)	(170,351.48)	
Interest on Long Term Debt		357,832.08	372,515.42		715,664.16	745,030.84	
Total Debt Expense		275,706.29	287,339.68		551,412.58	574,679.36	
NET INCOME		,	,		,	,	
Net Income (Loss) After Debt Expense		235,238.89	1,410,277.73		7,082,444.09	6,393,795.69	
Contributions in Aid of Construction		190,166.59	140,277.22		419,912.23	502,570.56	
INCREASE (DECREASE) IN NET POSITION -							
including Pension & OPEB Expense-Non - Cash		425,405.48	1,550,554.95		7,502,356.32	6,896,366.25	
Pension Expense - Non-Cash		461,619.88	487,363.47		923,239.76	974,727.01	
Other Post Employment Benefits - Non-Cash		(473,515.37)	(588,938.76)		(669,742.75)	(995,002.48)	
INCREASE (DECREASE) IN NET POSITION - excluding Pension & OPEB Expense-Non - Cash	\$	413,509.99 \$	1,448,979.66	\$	7,755,853.33 \$	6,876,090.78	
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Memphis Light, Gas and Water Division Water Division

Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

		CURRENT M ACTUAL	ONTH BUDGET		YEAR TO D	ATE BUDGET
OPERATING REVENUE						
Sales Revenue	\$	9,786,872.84 \$	9,570,000.00	\$	20,977,607.68 \$	19,637,000.00
Accrued Unbilled Revenue		(1,088,409.12)	(696,000.00)		(81,366.64)	(856,000.00)
Forfeited Discounts		233,293.24	125,000.00		394,576.86	246,000.00
Miscellaneous Service Revenue		253,072.93	281,667.31		522,257.67	563,334.62
Rent from Property		11,080.63	11,000.00		10,184.07	22,000.00
Other Revenue		42,466.44	41,000.00		85,265.72	82,000.00
Revenue Adjustment for Uncollectibles		(148,595.97)	(77,000.00)		(292,093.73)	(157,000.00)
TOTAL OPERATING REVENUE		9,089,780.99	9,255,667.31		21,616,431.63	19,537,334.62
OPERATING EXPENSE						
Production Expense		1,322,715.97	1,426,385.51		2,765,234.37	3,058,572.17
Distribution Expense		929,174.77	1,812,335.07		998,379.48	3,250,389.18
Customer Accounts Expense		529,533.97	775,923.77		677,241.92	1,062,844.37
Sales Expense		19,154.83	25,966.35		43,876.39	51,932.66
Administrative & General		1,116,190.39	3,043,785.87		895,757.52	5,224,536.96
Pension Expense					•	
		838,944.56 130.799.42	370,617.37 17,940.50		1,677,897.03 261,598.84	741,249.78 29,760.98
Other Post Employment Benefits Customer Service & Information Expense		87,831.90	87,949.60		182,642.01	178,007.06
Total Operating Expense		4,974,345.81	7,560,904.05		7,502,627.56	13,597,293.17
Total Operating Expense		4,974,345.61	7,560,904.05		7,502,027.50	13,397,293.17
MAINTENANCE EXPENSE						
Production Expense		239,825.31	331,224.79		418,076.47	666,106.04
Distribution Expense		1,270,567.17	937,056.00		2,544,430.45	1,986,732.77
Administrative & General		294,766.64	405,780.35		503,606.11	822,714.58
Total Maintenance Expense		1,805,159.12	1,674,061.13		3,466,113.03	3,475,553.39
OTHER OPERATING EXPENSE						
Depreciation Expense		966,880.14	956,164.66		1,933,116.60	1,912,329.35
Amortization Expense (including Right of Use Assets - Leases		900,000.14	930,104.00		1,933,110.00	1,912,329.33
(Note G) & Subscriptions (Note H))		72,881.82	0.00		145,763.64	0.00
		40,121.34	39,996.66		80,242.68	79,993.36
Regulatory Debits - Amortization of Legacy Meters					·	,
Payment in Lieu of Taxes FICA Taxes		758,333.33	862,500.00		1,516,666.70	1,725,000.00
Total Other Operating Expenses		48,516.88 1,886,733.51	45,181.96 1,903,843.28		97,938.09 3,773,727.71	92,047.85
TOTAL OPERATING EXPENSE		8,666,238.44	11,138,808.46		14,742,468.30	3,809,370.56 20,882,217.12
TOTAL OF ENATING EXPENSE		0,000,230.44	11,130,000.40		14,742,400.50	20,002,217.12
INCOME						
Operating Income (Loss)		423,542.55	(1,883,141.15)		6,873,963.33	(1,344,882.50)
Other Income		260,527.39	348,435.49		1,080,763.12	662,345.37
Lease Income - Right of Use Assets (Note G)		17,096.33	0.00		99,158.39	0.00
Total Income (Loss)		701,166.27	(1,534,705.67)		8,053,884.84	(682,537.13)
Interest Expense - Right of Use Assets - Leases (Note G) &						
Subscriptions (Note H)		54.50	0.00		115.94	0.00
Reduction of Plant Cost Recovered Through CIAC		190,166.59	537,189.08		419,912.23	1,048,526.16
NET INCOME (LOSS) BEFORE DEBT EXPENSE		510,945.18	(2,071,894.75)		7,633,856.67	(1,731,063.29)
DEBT EXPENSE						
		(82,125.79)	(92 220 72)		(164 251 50)	(164 661 40)
Amortization of Debt Discount & Expense		` '	(82,330.72)		(164,251.58)	(164,661.48)
Interest on Long Term Debt		357,832.08	357,833.14		715,664.16	715,666.29
Total Debt Expense		275,706.29	275,502.42		551,412.58	551,004.81
NET INCOME		005 000 00	(0.047.007.47)		7 000 444 00	(0.000.000.40)
Net Income (Loss) After Debt Expense		235,238.89	(2,347,397.17)		7,082,444.09	(2,282,068.10)
Contributions in Aid of Construction		190,166.59	537,189.08		419,912.23	1,048,526.16
INCREASE (DECREASE) IN NET POSITION -						
including Pension & OPEB Expense-Non-Cash		425,405.48	(1,810,208.09)		7,502,356.32	(1,233,541.94)
Pension Expense - Non-Cash		461,619.88	0.00		923,239.76	0.00
Other Post Employment Benefits - Non-Cash		(473,515.37)	0.00		(669,742.75)	0.00
INCREASE (DECREASE) IN NET POSITION -	_	440 500 00 *	(4.040.000.00)	•	7 755 050 00 *	(4.000.544.04)
excluding Pension & OPEB Expense-Non-Cash	\$	413,509.99 \$	(1,810,208.09)	\$	7,755,853.33 \$	(1,233,541.94)

Water Division

Application of Revenues YTD

REVENUES			
Operating		\$	21,616,431.63
Interest and Other Income		Ψ	1,179,921.51
Total			22,796,353.14
Less: Operating and Maintenance Expenses			,. 00,000
Production	3,183,310.84		
Operation	4,737,393.19		
Maintenance	3,048,036.56		10,968,740.59
Mainoriano	0,010,000.00		10,000,110.00
Add:			
Pension Expense - Non-Cash	923,239.76		
Other Employment Benefits - Non-Cash	(669,742.75))	253,497.01
• · · · · · · · · · · · · · · · · · · ·	(000)		
Net Revenues Available for Fund Requirements and Other Purposes			12,081,109.56
FUND REQUIREMENTS			
Debt Service			
Interest - Revenue Bonds - Series 2014	59,826.66		
Interest - Revenue Bonds - Series 2016	115,425.00		
Interest - Revenue Bonds - Series 2017	128,070.84		
Interest - Revenue Bonds - Series 2020	412,341.66		
Sinking Fund - Revenue Bonds - Series 2014	119,166.67		
Sinking Fund - Revenue Bonds - Series 2016	225,833.33		
Sinking Fund - Revenue Bonds - Series 2017	173,333.33		
Sinking Fund - Revenue Bonds - Series 2020	219,166.67		
		_	
Total Debt Service	1,453,164.16		
Total Fund Requirements			1,453,164.16
OTHER PURPOSES			
Payment in Lieu of Taxes	1,516,666.70		
FICA Taxes	97,938.09		
Interest Expense - Right of Use Assets - Leases (Note G) & Subscriptions	07,000.00		
(Note H)	115.94		
(11010-11)	110.01	_	1,614,720.73
Total Fund Requirements and Other Purposes			3,067,884.89
Balance - After Providing for Above Disbursements and Fund Requirements	.		9,013,224.67
Balance - Alter 1 Toylang for Above Bisbarsenients and 1 and Nequirements	,		3,010,224.07
Less: Capital Additions provided by Current Year's Net Revenue			4,011,619.30
2033. Capital Additions provided by Current Teal 3 Net Nevenue			4,011,019.00
REMAINDER - To (or From) Working Capital		\$	5,001,605.37
REMAINDER - 10 (of Floir) Working Capital		Ψ	3,001,003.37
Total Oscital Additions were maid forces			
Total Capital Additions were paid from:	4 0 4 4 0 4 0 0 0		
Capital Additions provided by Current Year's Net Revenue	4,011,619.30	_	4 0 4 4 0 4 0 0 0
Total Capital Additions			4,011,619.30
		\$	4,011,619.30
ANNUAL CONSTRUCTION BUDGET	\$ 27,463,090.00	=	
TOTAL CONSTRUCTION FUNDS EXPENDED		\$	4,011,619.30
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$	3,257,284.30
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Memphis Light, Gas and Water Division Water Division Capital Expenditures

		CURRENT		YTD	% OF
DESCRIPTION	BUDGET	MONTH ACTUAL	YTD ACTUAL	REMAINDER	BUDGET
PRODUCTION SYSTEM					
Overhead Storage Tanks	\$ 0	\$ 0	\$ 0	\$ 0	0.00%
Production Wells	7,789,004	28,590	73,643	7,715,361	0.95%
Pumping Stations	21,195,000	676,999	842,918	20,352,082	3.98%
Underground Storage Reservoirs	300,000	4,013	4,013	295,988	1.34%
Purchase of Land	150,000	0	0	150,000	0.00%
Operations Maintenance	1,500,000	69,041	110,558	1,389,442	7.37%
Contingency Fund - Production system	50,000	0	0	50,000	0.00%
Contributions in Aid of Construction	(11,791,856)	0	0	(11,791,856)	0.00%
SUBTOTAL - PRODUCTION SYSTEM	19,192,148	778,642	1,031,132	18,161,016	5.37%
SUBTOTAL - BLDGS. AND STRUCTURES	1,061,000	0	0	1,061,000	0.00%
TOTAL PROD. SYSTEM w/BLDGS & STRUCT.	20,253,148	778,642	1,031,132	19,222,016	5.09%
		,	1,001,102	.0,222,010	010011
DISTRIBUTION SYSTEM					
Apartments	6,388	5,644	5,976	412	93.55%
Booster Stations	500,000	0	0	500,000	0.00%
Emergency Maintenance	3,464,932	266,013	565,350	2,899,582	16.32%
General Power Service	3,672,298	211,802	285,986	3,386,312	7.79%
New Water Main	2,468,730	19,803	31,559	2,437,171	1.28%
Lead Service Replacement	2,800,000	75,921	163,607	2,636,393	5.84%
Planned Maintenance	3,000,000	205,061	427,738	2,572,262	14.26%
Relocate at Customer Req	285,366	24,072	39,908	245,458	13.98%
Residential S/D	598,049	12,895	17,711	580,338	2.96%
Residential Svc in S/D	291,197	10,468	23,212	267,985	7.97%
Residential Svc not S/D	405,532	19,297	62,696	342,836	15.46%
Street Improvements	4,250,000	55,314	145,618	4,104,382	3.43%
Storm Restoration	0	766,858	860,830	(860,830)	-100.00%
Previously Capitalized Items - Meters	1,036,079	82,898	154,348	881,731	14.90%
Contributions in Aid of Construction	(3,227,232)	(196,166)	(427,912)		13.26%
TOTAL - DISTRIBUTION SYSTEM	19,551,339	1,559,881	2,356,627	17,194,712	12.05%
	,	1,000,000	_,,,,,,,	,,.	
GENERAL PLANT					
Buildings/Structures	0	0	0	0	0.00%
Capital Security Automation	44,280	0	0	44,280	0.00%
Fleet Capital Power Operated Equipment	1,034,466	788,986	788,986	245,480	76.27%
Transportation Equipment	1,749,035	129,775	133,817	1,615,218	7.65%
IS/IT Projects Water	0	0	(10,660)	10,660	100.00%
Tools and Equipment	0	0	0	0	0.00%
Water Lab Equipment	0	0	0	0	0.00%
Contingency Fund - General Plant	200,000	0	0	200,000	0.00%
TOTAL - GENERAL PLANT	3,027,781	918,761	912,143	2,115,638	30.13%
	-,- ,		- ,	, ,,,,,,,	
SUBTOTAL - WATER DIVISION	42,832,268	3,257,284	4,299,902	38,532,366	10.04%
Allowance for Late Deliveries, Delays, etc	(15,369,178)	0	(288,282)	(15,080,896)	1.88%
TOTAL - WATER DIVISION	\$ 27,463,090	\$ 3,257,284	\$ 4,011,619	\$ 23,451,471	14.61%

Memphis Light, Gas and Water Division Water Division Statistics

February 29, 2024

	CURRENT MONTH			YEAR TO DATE			
	THIS YEAR		LAST YEAR	THIS YEAR		LAST YEAR	
OPERATING REVENUE							
Residential	\$ 5,517,889.57	\$	5,353,780.96	\$ 11,552,967.71	\$	10,612,021.25	
Commercial - General Service	3,567,300.85		4,319,938.77	7,956,533.73		8,583,477.51	
Resale	4,278.01		7,687.67	12,341.30		25,392.32	
Fire Protection	556,494.61		592,060.73	1,138,431.58		1,146,084.14	
Interdepartmental	8,239.68		6,252.46	17,871.52		12,927.48	
Commercial Government	132,670.12		172,352.63	299,461.84		338,717.88	
Miscellaneous	539,913.24		462,939.96	1,012,284.32		906,231.85	
Accrued Unbilled Revenue	(1,088,409.12)		(933,123.46)	(81,366.64)		(1,256,166.93)	
Revenue Adjustment for Uncollectibles	(148,595.97)		(83,566.57)	(292,093.73)		(165,645.55)	
TOTAL OPERATING REVENUE	\$ 9,089,780.99	\$	9,898,323.15	\$ 21,616,431.63	\$	20,203,039.95	
CUSTOMERS							
Residential	222,958		224,785	223,686		223,627	
Commercial - General Service	18,094		19,281	18,807		18,700	
Resale	4		7	6		9	
Fire Protection	5,116		5,358	5,268		5,212	
Interdepartmental	55		57	58		56	
Commercial Government	432		432	458		424	
Total Customers	246,659		249,920	248,283		248,028	
METERED WATER (CCF)							
Residential	1,799,148		1,804,440	3,856,034		3,606,506	
Commercial - General Service	1,641,995		2,009,518	3,683,525		4,035,752	
Resale	1,068		671	1,942		863	
Interdepartmental	3,049		1,790	6,606		3,836	
Commercial Government	 56,533		85,366	130,669		167,170	
Total CCF Sales	3,501,793		3,901,785	7,678,776		7,814,127	
OPERATING REVENUE/CUSTOMER							
Residential	\$ 24.75	\$	23.82	\$ 51.65	\$	47.45	
Commercial - General Service	197.15		224.05	423.06		459.01	
Resale	1,069.50		1,098.24	2,056.88		2,821.37	
Fire Protection	108.78		110.50	216.10		219.89	
Interdepartmental	149.81		109.69	308.13		230.85	
Commercial Government	307.11		398.96	653.85		798.86	
OPERATING REVENUE/CCF							
Residential	\$ 3.067	\$	2.967	\$ 2.996	\$	2.942	
Commercial - General Service	2.173		2.150	2.160		2.127	
Resale	4.006		11.457	6.355		29.423	
Interdepartmental	2.702		3.493	2.705		3.370	
Commercial Government	2.347		2.019	2.292		2.026	
CCF/CUSTOMER	2.25		2.25	470:		40.40	
Residential	8.07		8.03	17.24		16.13	
Commercial - General Service	90.75		104.22	195.86		215.82	
Resale	267.00		95.86	323.67		95.89	
Interdepartmental	55.44		31.40	113.90		68.50	
Commercial Government	130.86		197.61	285.30		394.27	

Memphis Light, Gas and Water Division Water Division Comparisons to Budget

SALES MMCF

				% CHANGE 2024	
	2023 ACTUAL	2024 BUDGET	2024 ACTUAL	from 2023	2024 ACTvsBUD
Jan	391.2	393.2	417.7	6.8%	6.2%
Feb	390.2	371.2	350.2	-10.3%	-5.7%
Mar	302.3	340.2			
Apr	355.7	372.2			
May	385.4	383.0			
Jun	411.8	419.0			
Jul	431.0	485.6			
Aug	557.7	460.9			
Sep	516.0	444.3			
Oct	452.7	421.1			
Nov	474.2	392.3			
Dec	140.2	378.2			
Total	4,808.2	4,861.2	767.9		
Total YTD	781.4	764.4	767.9	-1.7%	0.5%

Memphis Light, Gas and Water Division Notes to Financial Statements February 29, 2024

- NOTE A In June 2014, the Electric Division issued \$71,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2014 Electric Division Bonds. See Note F related to the advance refunding of a portion of Series 2014 Electric Division Bonds. In June 2014, the Water Division issued \$15,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2014 Water Division Bonds.
- NOTE B In September 2016, the Electric Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2016 Electric Division Bonds. In September 2016, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2016 Gas Division Bonds. In September 2016, the Water Division issued \$30,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2016 Water Division Bonds.
- NOTE C The method of pension funding changed in 2016, with the passage of the Public Employee Defined Benefit Financial Act of 2014 and the approval of MLGW"s funding policy. We are required to fund 100% of the Actuarially Determined Contribution ("ADC") each year. We also have adopted a one-year lag on the funding year ADC. Therefore, the ADC for 2024 is based on the 2023 Actuarial Valuation. GASB Statement No. 68 Accounting and Financial Reporting for Pensions an Amendment of GASB Statement No. 27, requires recognition of deferred outflows and inflows resources associated with the difference between projected and actual earnings on Plan investments, to be amortized to Pension expense over a closed five-year period. Also to be recognized as deferred outflows and inflows of resources are differences between expected and actual experience with regard to economic or demographic factors, to be in the measurement of total pension liability, to be amortized to pension expense over a closed period equal to the average of the expected remaining service lives of all employees receiving pension benefits. Employer contributions to the pension trust made between the net pension liability measurement date and the employer's fiscal year end are recognized as deferred outflows during the year and subsequently charged to net pension liability the next year.
- NOTE D In September 2017, the Electric Division issued \$90,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2017 Electric Division Bonds. In September 2017, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2017 Gas Division Bonds. In September 2017, the Water Division issued \$25,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2017 Water Division Bonds.
- NOTE E The accounting treatment for OPEB expenses changed in 2018, with the adoption of GASB Statement No. 75 Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions ("GASB 75"). In accordance to GASB 75, entities that offer OPEB benefits to retirees must record a net OPEB liability. The change in net OPEB liability from one year to the next represents OPEB expense for the year.

GASB 75 requires recognition of deferred outflows and inflows of resources associated with the difference between projected and actual earnings on Plan investments, to be amortized to OPEB expense over a closed five-year period. Also to be recognized as deferred outflows and inflows of resources are differences between expected and actual experience with regard to economic or demographic factors used in the measurement of total OPEB liability. These items are amortized to OPEB expense over a closed period equal to the average of the expected remaining service lives of all employees receiving OPEB benefits.

Employer contributions to the OPEB Trust made after the net OPEB liability measurement date, but prior to the employer's fiscal year end, are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year. Likewise, OPEB benefits paid by the Division as the benefits come due (i.e., retiree medical and prescription drug claims paid by the Division on behalf of retirees) are accounted for as OPEB contributions. As required by GASB 75, these contributions are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year.

- NOTE F In September 2020, the Electric Division issued \$148,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric System and to pay certain costs of issuance with respect to the Series 2020A Electric Division Bonds. The Electric Division also issued \$29,000,000 in Revenue Refunding Bonds to advance refund, on a federally taxable basis, a portion of the outstanding Electric System Revenue Bonds, Series 2014 (the "Refundable Bonds") and to pay certain costs of issuance with respect to the Series 2020B Electric System Refunding Bonds. In September 2020, the Electric Division defeased the Electric Revenue Bonds, Series 2014 in the amount of \$1,436,056.93. In September 2020, the Gas Division issued \$63,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2020 Gas Division Bonds. In September 2020, the Water Division issued \$68,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2020 Water Division Bonds.
- NOTE G In 2022, MLGW implemented GASB Statement No. 87, Leases. GASB 87 requires lessee to recognize an intangible right of use asset and a lease liability, and a lessor to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information regarding leasing activities. Accordingly, the accompanying financial statements, as of and for year ended December 31, 2022, have been restated for the change, which did not have a material impact on Electric, Gas and Water Division net position.
- NOTE H In 2023, MLGW implemented GASB Statement No. 96, Subscription-Based Information Technology Agreements (SBITAs).

 GASB 96's objectives are to better meet the information needs of financial statement users by improving how governments report SBITAs, enhancing the comparability of financial statements between governments, and enhancing the relevance, reliability, and consistency of information about governments' subscription-based activities. Statement No. 96 is effective for fiscal years beginning after June 15, 2022. SBITA Accounting was recorded in December 2023. January November 2023 (prior periods financial statements presentation) will not reflect SBITA Accounting.

Memphis Light, Gas and Water Division

February 29, 2024

SUPPLEMENTARY INFORMATION

DESCRIPTION	CURREN' THIS YEAR	Γ MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
OPERATING REVENUE				
ELECTRIC SALES REVENUE				
4000100-Sales Revenue	(103,311,315.68)	(105,653,400.46)	(220,030,773.55)	(209,398,189.68)
4000103-Miscellaneous Sales Revenue Adjustment	1,506,398.20	0.00	2,499,045.21	0.00
4000110-Accrued Unbilled Revenues	2,190,928.16	12,120,685.23	1,636,969.89	11,956,496.02
4000150-Energy Costs-Sales Revenue	(804,330.22)	(1,888,702.92)	(2,712,363.76)	(3,339,032.52)
TOTAL ELECTRIC SALES REVENUE	(100,418,319.54)	(95,421,418.15)	(218,607,122.21)	(200,780,726.18)
FORFEITED DISCOUNTS 4000200-Forfeited Discounts	(1.112.9(2.16)	(050.7(2.0()	(2,091,033.95)	(1.927.490.04)
TOTAL FORFEITED DISCOUNTS	(1,112,862.16) (1,112,862.16)	(950,763.96) (950,763.96)	(2,091,033.95)	(1,827,480.04) (1,827,480.04)
MISC SERVICE REVENUE				
4000300-Miscellaneous Service Revenue	(401,963.74)	(719,193.45)	(1,001,375.11)	(2,177,116.24)
TOTAL MISC SERVICE REVENUE	(401,963.74)	(719,193.45)	(1,001,375.11)	(2,177,116.24)
RENT FROM ELECTRIC PROPERTY				
4000400-Rental Income From Division Property	(246,869.91)	(351,829.88)	(1,380.31)	(703,659.76)
TOTAL RENT FROM ELECTRIC PROPERTY	(246,869.91)	(351,829.88)	(1,380.31)	(703,659.76)
OTHER ELECTRIC REVENUE	(140.001.50	(145,000,50	(200 025 55)	(207.026.65)
4000500-Other Operating Revenue TOTAL OTHER ELECTRIC REVENUE	(149,881.54) (149,881.54)	(145,993.76)	(300,937.77)	(287,026.65)
	(142,001.34)	(143,333.70)	(300,937.77)	(287,020.03)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES 4000700-Revenue Adjustment for Uncollectibles	411,834.98	367,373.20	875,543.88	727,265.61
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	411,834.98	367,373.20	875,543.88	727,265.61
TOTAL OPERATING REVENUE	(101,918,061.91)	(97,221,826.00)	(221,126,305.47)	(205,048,743.26)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
POWER COST				
4015550-Power Cost	68,418,978.10	77,443,314.85	157,610,585.53	157,739,648.77
4015560-Accrued Power Cost TOTAL POWER COST	0.00 68,418,978.10	77,443,314.85	0.00 157,610,585.53	0.00 157,739,648.77
Th ANGLEGOV	, ,			
TRANSMISSION 4015600-Operation-Operations Dept E&S	223,893.37	272,799.06	443,231.17	498,859.25
4015610-Load Dispatching-Operations Dept	57,705.10	47,690.19	113,688.66	103,091.17
4015620-Station Expenses-Operations Dept	30,290.20	27,373.86	58,410.93	57,411.49
4015630-OH Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.00
4015640-UG Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.00
4015660-Misc Transmission Expenses	100,892.15	222,430.83	256,497.52	310,762.37
TOTAL TRANSMISSION	412,780.82	570,293.94	871,828.28	970,124.28
DISTRIBUTION 4015800-Operation-Electric Dist Dept E&S	284,743.31	266,541.73	558,439.62	359,663.69
4015810-Load Dispatching-Dist Dept	133,421.05	102,082.75	262,658.63	230,953.37
4015820-Station Expenses-Dist Dept	130,970.66	103,641.14	253,620.87	225,717.33
4015830-OH Distribution Line Exp-Dist Dept	400,032.49	367,879.35	766,885.83	512,630.77
4015840-UG Distribution Line Exp-Dist Dept	85,204.12	67,134.73	105,026.35	99,819.85
4015850-Street Lighting & Signal System Exp-Dist Dept	9,670.86	8,402.77	16,982.85	15,246.61
4015860-Meter Expenses-Dist Dept	69,190.02	65,624.67	134,949.46	128,771.30
4015870-Services on Customer Premise-Dist Dept 4015880-Misc Distribution Expenses	466,432.06 2,332,271.00	463,565.49 1,621,669.60	582,320.69 2,804,230.05	649,501.95 1,674,361.45
4015890-Rents-Electric Distribution	0.00	0.00	0.00	0.00
TOTAL DISTRIBUTION	3,911,935.57	3,066,542.23	5,485,114.35	3,896,666.32
CUSTOMER ACCOUNTS				
4019010-Supervision-Customer Accounting & Collection	11,897.09	42,364.75	26,854.47	52,953.82
4019020-Meter Reading Expenses	61,166.00	60,322.84	132,284.31	126,319.37
4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS	1,075,225.34 1,148,288.43	921,742.72 1,024,430.31	1,424,145.76 1,583,284.54	1,378,888.02 1,558,161.21
SALES			•	•
4019110-Supervision-Sales	0.00	4,242.21	0.00	4,547.01
4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00
4019130-Advertising Expenses	0.00	0.00	0.00	0.00
4019160-Misc Sales Expenses TOTAL SALES	144,484.39 144,484.39	136,786.90 141,029.11	287,746.42 287,746.42	283,494.77 288,041.78
TOTAL SALES	144,484.39	141,029.11	201,140.42	200,041./8

	CURRENT		YEAR TO		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
ADMINISTRATIVE & GENERAL 4019200-Administrative & General Salaries	1,818,285.47	1,315,862.13	1,723,108.90	1,627,343.17	
4019210-Office Supplies & Expenses	276,538.12	180,820.99	486,906.77	348,223.11	
4019215 - Credit Card Expense Clearing	0.00	0.00	0.00	0.00	
4019220-Administrative Expenses-Transferred-Credit 4019230-Outside Services Employed	(899,343.11) 340,358.09	(625,756.59) 535,482.07	(1,854,176.68) 441,636.61	(1,180,142.55) 997,170.09	
4019240-Property Insurance	168,933.16	138,659.38	336,144.22	274,562.79	
4019250-Injuries & Damages	310,240.96	232,392.71	603,623.76	462,127.57	
4019260-Employee Benefits	2,279,344.74	2,022,568.92	4,539,792.22	4,260,065.63	
4019267-Other Post Employment Benefits - Cash (Claims Paid) 4019300-Misc General Expenses	(1,894,421.46) 949,442.09	(1,670,351.30) 80,215.34	(2,891,734.73) 1,127,761.76	(2,749,048.06) 724,093.80	
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00	
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00	
4019310-Rents-Miscellaneous 4019311-Rent-Summer Trees	433,076.40 1,535.89	498,996.11 1,114.05	366,016.23 2,635.82	997,964.23 1,822.18	
TOTAL ADMINISTRATIVE & GENERAL	3,783,990.35	2,710,003.81	4,881,714.88	5,764,181.96	
DENGLON EVDENGE					
PENSION EXPENSE 4019261-Pension Expense - Non-Cash	1,629,246.63	1,720,106.40	3,258,493.31	3,440,212.95	
4019262-Pension Expense - Cash	1,220,756.33	874,570.73	2,441,538.21	1,749,188.66	
TOTAL PENSION EXPENSE	2,850,002.96	2,594,677.13	5,700,031.52	5,189,401.61	
OTHER POST EMPLOYMENT BENEFITS					
4019263-Other Post Employment Benefits - Non-Cash	(1,671,230.80)	(2,078,607.53)	(2,363,798.14)	(3,511,773.75)	
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	1,955,136.08	1,735,924.49	3,013,164.00	2,880,194.45	
TOTAL OTHER POST EMPLOYMENT BENEFITS	283,905.28	(342,683.04)	649,365.86	(631,579.30)	
CUSTOMER SERVICE & INFO					
4019070-Supervision-Customer Service & Information 4019080-Customer Assistance Expenses	28,945.57 80,707.66	24,205.51 62,040.26	75,445.62 151,183.15	45,266.59 114,654.62	
4019080-Customer Assistance Expenses 4019090-Informational & Instructional Advertising Expenses	13,543.89	11,217.17	24,674.36	24,862.85	
4019100-Misc Customer Service & Informational Expenses	33,744.88	34,706.15	67,837.24	71,453.09	
TOTAL CUSTOMER SERVICE & INFO	156,942.00	132,169.09	319,140.37	256,237.15	
BURDENING DEFAULT CLEARING					
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TOTAL BURDENING DEFAULT CLEARING TOTAL OPERATIONS EXPENSE	0.00 81,111,307.90	87,339,777.43	0.00 177,388,811.75	0.00 175,030,883.78	
MADIEPHANCE EXPENCE					
MAINTENANCE EXPENSE					
TRANSMISSION	78,217.16	68,468.18	160,880.53	155,465.20	
4025680-Maint-Electric Transmission E&S 4025690-Maint-Structures & Improvements-Operations Dept	0.00	0.00	0.00	0.00	
4025700-Maint-Station Eqmt-Operations Dept	117,054.06	83,672.27	222,185.72	175,472.19	
4025710-Maint-OH Transmission Lines-Dist Dept	0.00	0.00	0.00	0.00	
4025720-Maint-UG Transmission Lines-Dist Dept TOTAL TRANSMISSION	62,501.01 257,772.23	42,578.47 194,718.92	123,098.19 506,164.44	93,939.60	
TOTAL TRANSMISSION	251,112.23	194,/18.92	300,104.44	424,870.99	
DISTRIBUTION 4025900-Maint-Electric Distribution E&S	245,347.35	208,889.96	489,675.91	427,819.27	
4025910-Maint-Station Equipment-Dist Dept	0.00	0.00	0.00	0.00	
4025920-Maint-Station Equipment-Dist Dept	221,917.82	145,250.06	406,783.18	466,205.32	
4025930-Maint-OH Distribution Lines-Dist Dept	1,752,502.66	1,046,266.45	3,333,904.21	1,589,512.89	
4025940-Maint-UG Distribution Lines-Dist Dept 4025950-Maint-Line Transformers	1,497,362.82 193,263.03	993,036.74 139,632.69	1,755,033.85 366,536.98	1,269,123.42 433,000.60	
4025960-Maint-Street Lighting & Signal System	350,444.37	465,670.29	723,059.94	877,039.84	
4025970-Maint-Meters	197,239.69	113,592.56	249,876.20	227,212.59	
4025980-Maint-Misc Distribution Plant	96,803.27	466,326.75	(237,907.87)	551,983.86	
TOTAL DISTRIBUTION	4,554,881.01	3,578,665.50	7,086,962.40	5,841,897.79	
ADMINISTRATIVE & GENERAL					
4029320-Maint-General Plant	289,689.65	211,602.51	558,592.45	649,998.59	
4029325-Facilities Maintenance Expense TOTAL ADMINISTRATIVE & GENERAL	25,546.83 315,236.48	17,209.74 228,812.25	47,756.91 606,349.36	29,002.51 679,001.10	
MAINTENANCE CLEADING					
MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00	
4022700-Expense-Org Parameters 4023000-Maintenance Offset-eAM Parameters	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	
TOTAL MAINTENANCE CLEARING	0.00	0.00	0.00	0.00	
TOTAL MAINTENANCE EXPENSE	5,127,889.72	4,002,196.67	8,199,476.20	6,945,775.88	

	THIS YEAR			YEAR TO DATE		
DESCRIPTION		LAST YEAR	THIS YEAR	LAST YEAR		
OTHER OPERATING EXPENSES						
DEPRECIATION						
4030001-Depreciation Expense	5,266,541.83 5,266,541.83	4,838,094.17 4,838,094.17	10,515,932.80	9,796,119.26 9,796,119.26		
TOTAL DEPRECIATION	5,266,541.83	4,838,094.17	10,515,932.80	9,796,119.26		
AMORTIZATION						
4040100-Amortization Exp-Intangible Plant 4040400-Amortization Expense-Right of Use Assets-Leases	0.00 7,407.29	0.00 38,455.00	0.00 14,814.58	0.00 76,910.00		
4040405-Amortization Expense-Right of Use Assets-Subscriptions	232,632.60	0.00	465,265.20	0.00		
4050400-Amortization of Software	124,477.38	0.00	248,954.76	13,135.89		
TOTAL AMORTIZATION	364,517.27	38,455.00	729,034.54	90,045.89		
REGULATORY DEBITS						
4073005 - Regulatory Debits-Amortization of Legacy Meters	35,660.84 16,073.64	35,660.84 16,073.64	71,321.68 32,147.28	71,321.68 32,147.28		
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1 4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	6,940.22	6,940.22	13,880.44	13,880.44		
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	567.79	567.79	1,135.58	1,135.58		
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	3,851.33	3,851.33	7,702.66	7,702.66		
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	8,243.90 13,458.62	8,243.90 13,458.62	16,487.80 26,917.24	16,487.80 26,917.24		
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2 4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	11,024.61	11,024.61	22,049.22	22,049.22		
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	3,523.73	3,523.73	7,047.46	7,047.46		
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	1,084.94	1,084.94	2,169.88	2,169.88		
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	799.96	799.96	1,599.92	1,599.92		
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1 4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	580.85 475.92	580.85 475.92	1,161.70 951.84	1,161.70 951.84		
4073035 - Regulatory Debits-Amortization of Legacy Meters-2022.2	1,153.00	0.00	2,306.00	0.00		
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	646.22	0.00	1,292.44	0.00		
4074000 - Regulatory Debits-Amortization of Memphis LED Retrofit	45,312.21	0.00	90,624.42	0.00		
4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	149,397.78	102,286.35	298,795.56	204,572.70		
PAYMENT IN LIEU OF TAXES						
4080100-Taxes-Other than Income Taxes	3,585,750.00	3,772,776.30	7,171,500.00	7,545,552.54		
4080105-Taxes-Other than Income Taxes-Transfers	0.00	0.00	0.00	0.00		
TOTAL PAYMENT IN LIEU OF TAXES	3,585,750.00	3,772,776.30	7,171,500.00	7,545,552.54		
FICA TAXES						
4081000-Taxes-FICA	171,236.04	154,248.43	345,663.85	314,236.82		
TOTAL FICA TAXES	171,236.04	154,248.43	345,663.85	314,236.82		
ACCRETION EXPENSE						
4111001-Accretion Expense	0.00	0.00	0.00	0.00		
TOTAL ACCRETION EXPENSE TOTAL OTHER OPERATING EXPENSES	9,537,442.92	8,905,860.25	19,060,926.75	0.00 17,950,527.21		
TOTAL OPERATING EXPENSES TOTAL OPERATING EXPENSES	95,776,640.54	100,247,834.35	204,649,214.70	199,927,186.87		
TOTAL OPERATING (INCOME) LOSS	(6,141,421.37)	3,026,008.35	(16,477,090.77)	(5,121,556.39)		
OTHER INCOME						
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00		
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00		
4171600-Deferred COGS Account-Other Accounts	0.00 0.00	0.00	0.00	0.00 0.00		
4172500-Sales 4190200-Interest Income-Other AR	0.00	0.00 0.00	0.00 0.00	0.00		
4191000-Revenues from Sinking & Other Funds-Interest Income	(306,748.63)	(233,910.86)	(1,427,299.89)	(1,726,698.78)		
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00		
4199000-AFUDC	0.00	0.00	0.00	0.00		
4210100-Misc Non-Operating Income 4210110-Misc Non-Operating Income-Lease Income	(183,174.46) (51,554.03)	6,428.30 (80,206.00)	(542,768.53) (103,108.06)	(505,503.71) (160,412.00)		
4210200-Misc Non-Op Income-NSA Project	0.00	0.00	0.00	0.00		
4210300-Misc Non-Op Income-TVA Transmission Credit	(3,272,160.31)	(3,177,918.32)	(6,544,320.62)	(6,355,836.64)		
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	(242.46)	(13,282.00)	(249,826.57)	(26,806.00)		
4210500-Misc Non-Op Income-Telecom Expense	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00		
4210700-Misc Non-Op Income-Medicare Part D Refund 4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00		
4211100-Gains on Disposition of Property	0.00	0.00	0.00	0.00		
4212100-Loss on Disposition of Property	0.00	0.00	0.00	0.00		
4213100-Misc Non-Op Income-Prepay Credit	0.00	0.00	0.00	0.00		
TOTAL OTHER INCOME TOTAL (INCOME) LOSS	(3,813,879.89) (9,955,301.26)	(3,498,888.88) (472,880.53)	(8,867,323.67) (25,344,414.44)	(8,775,257.13) (13,896,813.52)		
INTEREST EXPENSE-OTHER	(2,255,501.20)	(7/2,000.33)	(20,577,717,77)	(13,070,013.32)		
4310100-Interest Expense-Other	0.00	0.00	0.00	0.00		
4310110-Interest Expense-NSA Project Loan-First TN	0.00	0.00	0.00	0.00		
4310300-Interest Expense-Customer Deposits 4310400-Interest Expense-Right of Use Assets-Leases	0.00 192.34	0.00 1,325.00	0.00 409.20	0.00 2,773.00		
4310405-Interest Expense-Right of Use Assets-Leases 4310405-Interest Expense-Right of Use Assets-Subscriptions	0.00	0.00	0.00	0.00		
TOTAL INTEREST EXPENSE-OTHER	192.34	1,325.00	409.20	2,773.00		

	CURRENT	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
		,			
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC					
4050300-Reduction of Plant Cost Recovered through CIAC	1,764,615.22	1,909,361.58	2,278,772.16	3,466,158.56	
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	1,764,615.22	1,909,361.58	2,278,772.16	3,466,158.56	
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(8,190,493.70)	1,437,806.05	(23,065,233.08)	(10,427,881.96)	
DEBT EXPENSE					
INT EXP-LONG TERM DEBT					
4270020-Interest LTD-Revenue Refunding Bonds Series 2020B	40,268.77	40,475.02	80,537.54	80,950.04	
4272002-Interest LTD-Revenue Refunding Bonds-Series 2002	0.00	0.00	0.00	0.00	
4272008-Interest LTD-Series 2008	0.00	0.00	0.00	0.00	
4272010-Interest LTD-Series 2008 4272010-Interest LTD-Series 2010	0.00	0.00	0.00	0.00	
4272010-Interest LTD-Series 2010 4272014-Interest LTD-Revenue Bonds Series 2014	83,529,17	96,695.83	167.058.34	193,391,66	
4272014-Interest LTD-Revenue Bonds Series 2014	111,462.50	118,254.17	222,925.00	236,508.34	
4272017-Interest LTD-Revenue Bonds Series 2017	244,954.17	259,725.00	489,908.34	519,450.00	
4272017-Interest LTD-Revenue Bonds Series 2017 4272020-Interest LTD-Revenue Bonds Series 2020A					
42/2020-Interest LTD-Revenue Bonds Series 2020A 4273100-Interest LTD-Series 2003A	464,950.00	476,220.83	929,900.00	952,441.66	
	0.00	0.00	0.00	0.00	
TOTAL INT EXP-LONG TERM DEBT	945,164.61	991,370.85	1,890,329.22	1,982,741.70	
AMORT-DEBT DISC & EXP					
4280020-Amort Debt Disc & Exp-Revenue Refunding Bonds Series 2020B	17,826.05	20,335.24	35,652.10	40,670.48	
4280500-Amort Debt Disc & Exp-Bond Anticipation Notes-Series 2010	0.00	0.00	0.00	0.00	
4282002-Amort Debt Disc & Exp-Series 2002	0.00	0.00	0.00	0.00	
4282008-Amort Debt Disc & Exp-Series 2008	0.00	0.00	0.00	0.00	
4282010-Amort Debt Disc & Exp-Series 2010	0.00	0.00	0.00	0.00	
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(19,457.16)	(22,524.18)	(38,914.32)	(45,048.36)	
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(39,973.24)	(42,408.90)	(79,946.48)	(84,817.80)	
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(61,730.81)	(65,453.20)	(123,461.62)	(130,906.40)	
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020A	(118,485.26)	(121,357.47)	(236,970.52)	(242,714.94)	
TOTAL AMORT-DEBT DISC & EXP	(221,820.42)	(231,408.51)	(443,640.84)	(462,817.02)	
TOTAL DEBT EXPENSE	723,344.19	759,962.34	1,446,688.38	1,519,924.68	
TOTAL DEDT EATENSE	723,344.17	137,702.34	1,440,000.50	1,517,724.00	
NET (INCOME) LOSS AFTER DEBT EXPENSE	(7,467,149.51)	2,197,768.39	(21,618,544.70)	(8,907,957.28)	
CONTRIBUTION IN AID OF CONSTRUCTION					
REVENUE FROM CIAC					
4000750-Revenue-CIAC	(1,764,615.22)	(1,909,361.58)	(2,278,772.16)	(3,466,158.56)	
TOTAL REVENUE FROM CIAC	(1,764,615.22)	(1,909,361.58)	(2,278,772.16)	(3,466,158.56)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(1,764,615.22)	(1,909,361.58)	(2,278,772.16)	(3,466,158.56)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(1,704,013.22)	(1,909,301.38)	(2,278,772.10)	(3,400,138.30)	
EXTRAORDINARY ITEMS					
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00	
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00	
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	
NET (BIGOME) LOCG	(0.221.7(4.72)	200 404 01	(22,007,217,00)	(10.074.115.04)	
NET (INCOME) LOSS	(9,231,764.73)	288,406.81	(23,897,316.86)	(12,374,115.84)	

DESCRIPTION	CURRENT I	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
OPERATING REVENUE				
GAS SALES REVENUE 4000100-Sales Revenue	(32,731,524.96)	(32,487,355.65)	(64,977,305.03)	(65,191,020.78)
4000103-Miscellaneous Sales Revenue Adjustment	1,286,808.38	0.00	1,767,479.84	0.00
4000110-Accrued Unbilled Revenues	4,035,947.16	6,338,939.89	1,004,118.88	6,500,357.82
4000150-Energy Costs-Sales Revenue TOTAL GAS SALES REVENUE	880,845.35 (26,527,924.07)	864,580.80 (25,283,834.96)	(1,341,111.36) (63,546,817.67)	(9,094,422.42) (67,785,085.38)
FORFEITED DISCOUNTS				
4000200-Forfeited Discounts	(451,114.18)	(284,697.17)	(866,605.46)	(653,305.86)
TOTAL FORFEITED DISCOUNTS	(451,114.18)	(284,697.17)	(866,605.46)	(653,305.86)
MISC SERVICE REVENUE	(100.250.52)	(200 227 46)	(210.000.00)	(220, 424, 50)
4000300-Miscellaneous Service Revenue TOTAL MISC SERVICE REVENUE	(188,378.73) (188,378.73)	(200,337.46) (200,337.46)	(319,868.08)	(328,434.59)
RENT FROM GAS PROPERTY				
4000400-Rental Income From Division Property	(547,534.50)	(631,682.09)	(461,863.28)	(1,263,364.18)
TOTAL RENT FROM GAS PROPERTY	(547,534.50)	(631,682.09)	(461,863.28)	(1,263,364.18)
LEASE REVENUE				
4000405-Lease Revenue TOTAL LEASE REVENUE	(51,882.47)	(54,525.00) (54,525.00)	(103,764.94)	(109,050.00)
TOTAL LEASE REVENUE	(51,882.47)	(34,323.00)	(103,/64.94)	(109,050.00)
TRANSPORTED GAS 4000800-Transported Gas	(996,833.46)	(1,539,318.48)	(1,935,176.75)	(6,421,595.55)
TOTAL TRANSPORTED GAS	(996,833.46)	(1,539,318.48)	(1,935,176.75)	(6,421,595.55)
OTHER GAS REVENUE				
4000500-Other Operating Revenue	(57,454.61)	(55,964.30)	(115,359.47)	(110,026.91)
4000550-LNG Other Gas Revenue 4000560-CNG Other Gas Revenue	(299,763.00) (24,833.96)	(494,386.11) (37,355.10)	(529,982.37)	(870,260.61) (91,621.67)
4000570-Industrial Sales-Other Gas Revenue	(2,528,149.50)	(1,596,318.86)	(55,818.00) (3,821,872.00)	(4,128,176.36)
4000115-Accrued Unbilled Revenues - Other Industrial Gas	1,530,547.00	466,791.36	296,120.00	1,402,330.00
TOTAL OTHER GAS REVENUE	(1,379,654.07)	(1,717,233.01)	(4,226,911.84)	(3,797,755.55)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	201 457 20	175 020 04	400.260.20	260 150 01
4000700-Revenue Adjustment for Uncollectibles TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	201,457.39 201,457.39	175,038.04 175,038.04	400,368.38	369,159.81 369,159.81
TOTAL OPERATING REVENUE	(29,941,864.09)	(29,536,590.13)	(71,060,639.64)	(79,989,431.30)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
PRODUCTION				
4017730-Fuel Gas-Energy Recovery System 4017760-Operations-Energy Recovery System	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
4018070-Other Expenses-Purchased Gas-LNG Plant	0.00	0.00	0.00	0.00
4018400-Operation-LNG Plant E&S	9,976.30	10,523.51	20,368.49	21,988.53
4018410-Operation Labor & Expenses-LNG Plant TOTAL PRODUCTION	158,451.99 168,428,29	148,284.14 158,807.65	352,356.70 372,725.19	295,688.21 317,676.74
CAR COST	.,, .	,	,	
GAS COST 4018040-Natural Gas-City Gate Purchases	8,106,817.62	11,016,257.16	36,208,757.62	33,506,361.80
4018045-LNG-Purchased Gas for LNG Sales	41,683.90	356,455.25	149,602.54	799,051.50
4018046-CNG-Purchased Gas for CNG Sales 4018047-Industrial-Purchased Gas for Industrial Sales	7,790.01 692,381.50	21,416.15 1,025,647.50	28,884.46 3,338,269.00	57,572.36 2,704,078.30
TOTAL GAS COST	8,848,673.03	12,419,776.06	39,725,513.62	37,067,063.96
DISTRIBUTION				
4018700-Operation-Gas Dist Dept E&S	227,245.71	266,574.89	378,688.76	470,924.23
4018710-Distribution Load Dispatching Expense	65,287.78	61,929.59 254,020.55	144,135.35	118,995.45
4018740-Mains & Services 4018750-Measuring & Regulating Expenses-General	315,215.61 6,109.70	4,467.97	569,605.32 12,062.18	548,702.33 10,405.68
4018770-Measuring & Regulating Expenses-Check Station	0.00	0.00	0.00	0.00
4018780-Meter & House Regulator Expenses	150,669.87	171,168.22	310,906.13	378,151.95
4018790-Customer Installation Expenses 4018800-Other Expenses	491,404.87 768,741.32	482,766.81 778,403.54	606,976.64 853,354.21	410,879.53 1,755,823.13
4018810-Rents-Gas Distribution	0.00	375.00	0.00	375.00
TOTAL DISTRIBUTION	2,024,674.86	2,019,706.57	2,875,728.59	3,694,257.30
CUSTOMER ACCOUNTS		_	_	
4019010-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses	10,793.02 88,409.43	22,729.14 86,236.22	24,493.42 191,556.64	33,266.44 178,864.45
4019030-Customer Records & Collection Expenses	681,515.04	603,542.37	794,714.30	730,359.87
TOTAL CUSTOMER ACCOUNTS	780,717.49	712,507.73	1,010,764.36	942,490.76

	CURRENT MONTH		YEAR TO DATE	
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
0.1770				
SALES 4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00
4019130-Advertising Expenses	0.00	0.00	0.00	0.00
4019160-Misc Sales Expenses	21,192.17	23,806.46	49,414.00	47,909.09
TOTAL SALES	21,192.17	23,806.46	49,414.00	47,909.09
ADMINISTRATIVE & GENERAL				
4019200-Administrative & General Salaries	723,922.82	535,043.81	560,794.90	771,574.11
4019210-Office Supplies & Expenses	129,038.47	77,694.69	224,528.42	174,950.83
4019220-Administrative Expenses-Transferred-Credit	(153,749.31)	(49,482.32)	(211,607.12)	(143,566.05)
4019230-Outside Services Employed	142,932.37	162,930.86	180,237.23	241,470.46
4019240-Property Insurance	84,867.62	71,387.49 185,337.35	171,757.12	141,521.48
4019250-Injuries & Damages 4019260-Employee Benefits	177,440.19 1,272,420.47	1,247,126.60	351,284.19 2,542,958.64	357,509.27 2,522,273.87
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(792,212.60)	(698,510.53)	(1,209,270.89)	(1,149,601.90)
4019300-Misc General Expenses	132,148.42	300,589.90	387,632.38	(458,070.45)
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00
4019310-Rents-Miscellaneous	141,217.41	200,799.60	(2,261.84)	401,445.22
4019311-Rent-Summer Trees	0.00	0.00	0.00	0.00
TOTAL ADMINISTRATIVE & GENERAL	1,858,025.86	2,032,917.45	2,996,053.03	2,859,506.84
PENSION EXPENSE				
4019261-Pension Expense - Non-Cash	624,544.52	659,374.10	1,249,089.05	1,318,748.26
4019262-Pension Expense - Cash	510,498.10	365,729.57	1,021,006.89	731,478.88
TOTAL PENSION EXPENSE	1,135,042.62	1,025,103.67	2,270,095.94	2,050,227.14
OTHER POST EMPLOYMENT BENEFITS				
4019263-Other Post Employment Benefits - Non-Cash	(640,638.43)	(796,799.51)	(906,122.53)	(1,346,179.84)
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	817,602.37	725,932.06	1,260,050.41	1,204,444.95
TOTAL OTHER POST EMPLOYMENT BENEFITS	176,963.94	(70,867.45)	353,927.88	(141,734.89)
CUSTOMER SERVICE & INFO	22.054.44	20.510.55	C1 515 00	20.55.00
4019070-Supervision-Customer Service & Information	23,871.14	20,549.76	61,547.09	38,756.90
4019080-Customer Assistance Expenses 4019090-Informational & Instructional Advertising Expenses	60,942.40 4,478.62	46,882.15 3,728.23	114,198.29 8,163.59	86,718.06 8,250.65
4019100-Misc Customer Service & Informational Expenses	32,855.30	36,417.85	66,055.08	72,782.00
TOTAL CUSTOMER SERVICE & INFO	122,147.46	107,577.99	249,964.05	206,507.61
BURDENING DEFAULT CLEARING				
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00
TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00
TOTAL OPERATIONS EXPENSE	15,135,865.72	18,429,336.13	49,904,186.66	47,043,904.55
MAINTENANCE EXPENSE				
PRODUCTION				
4027910-Maint-Other Eqmt-Energy Recovery System	0.00	0.00	0.00	0.00
4028430-Maint-LNG Plant E&S	15,284.90	16,046.97	31,113.86	33,582.30
4028440-Maint-Structures & Improvements-LNG Plant	2,007.36	1,151.62	3,516.91	2,641.95
4028450-Maint-Holders-LNG Plant	54,195.35	13,454.07	137,558.89	18,413.26
4028460-Maint-Other Equipment-LNG Plant TOTAL PRODUCTION	67,710.88 139,198.49	17,680.37 48,333.03	169,759.81 341,949.47	25,618.43 80,255.94
	,	1,2.2.	, , ,	
DISTRIBUTION 4028850-Maint-Gas Distribution Facilities E&S	7,137.66	6,275.28	13,610.28	12,565.81
4028860-Maint-Gas Distribution Facilities E&S 4028860-Maint-Gas Structures & Improvements	0.00	0.00	0.00	0.00
4028870-Maint-Mains-Dist Dept	420,531.71	315,287.30	748,719.35	468,557.44
4028890-Measuring & Regulating Eqmt Exp-General-Dist Dept	94,059.51	76,806.31	177,625.29	157,184.69
4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept	19,594.50	39,139.65	39,981.30	50,187.86
4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept	0.00	0.00	0.00	0.00
4028920-Maint-Services-Dist Dept	102,389.32	91,326.05	195,106.77	186,817.42
4028930-Maint-Meters & House Regulators-Dist Dept	16,550.53	17,787.89	33,050.06	37,807.10
TOTAL DISTRIBUTION	660,263.23	546,622.48	1,208,093.05	913,120.32
ADMINISTRATIVE & GENERAL				
4029320-Maint-General Plant	85,944.30	45,502.58	189,484.57	124,871.56
4029325-Facilities Maintenance Expense	4,771.02	12,982.75	14,017.80	27,249.02
TOTAL ADMINISTRATIVE & GENERAL	90,715.32	58,485.33	203,502.37	152,120.58

DESCRIPTION	CURRENT N THIS YEAR	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
			11110 12:111	23.10.1 12.11
MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00
4022700-Expense-Org Parameters	0.00	0.00	0.00	0.00
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00
TOTAL MAINTENANCE CLEARING TOTAL MAINTENANCE EXPENSE	0.00 890,177.04	0.00 653,440.84	1,753,544.89	1,145,496.84
OTHER OPERATING EXPENSES				
DEPRECIATION				
4030001-Depreciation Expense TOTAL DEPRECIATION	1,549,349.69 1,549,349.69	1,677,330.63 1,677,330.63	3,099,413.57 3,099,413.57	3,210,711.55 3,210,711.55
AMORTIZATION				
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00
4040300-Amortization of Other Limited Term Gas Plant Summer Trees	0.00	0.00	0.00	0.00
4040400-Amortization Exp-Right of Use Assets-Leases 4040405-Amortization Exp-Right of Use Assets-Subscriptions	2,839.45 97,561.99	12,075.00 0.00	5,678.90 195,123.98	24,150.00 0.00
4050400-Amortization of Software	317,694.92	317,694.92	635,389.84	635,389.84
TOTAL AMORTIZATION	418,096.36	329,769.92	836,192.72	659,539.84
REGULATORY DEBITS				
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	28,088.49	28,088.49	56,176.98	56,176.98
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	17,865.73	17,865.73	35,731.46	35,731.46
4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	24,494.44	24,494.44	48,988.88	48,988.88
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1 4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	10,564.99 8,173,72	10,564.99 8,173.72	21,129.98 16,347.44	21,129.98 16,347.44
4073019 - Regulatory Debits-Amortization of Legacy Meters-2018.2 4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	3.961.21	3,961.21	7,922.42	7,922.42
4073021 - Regulatory Debits-Amortization of Legacy Meters 2019.1	12,742.18	12,742.18	25,484.36	25,484.36
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	7,725.36	7,725.36	15,450.72	15,450.72
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	4,988.13	4,988.13	9,976.26	9,976.26
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	757.95	757.95	1,515.90	1,515.90
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	1,307.41	1,307.41	2,614.82	2,614.82
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1 4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	1,203.54 159.19	1,203.54 159.19	2,407.08 318.38	2,407.08 318.38
4073035 - Regulatory Debits-Amortization of Legacy Meters 2022.2	688.58	0.00	1,377.16	0.00
4073037 - Regulatory Debits-Amortization of Legacy Meters-2023.2	370.10	0.00	740.20	0.00
TOTAL REGULATORY DEBITS	123,091.02	122,032.34	246,182.04	244,064.68
PAYMENT IN LIEU OF TAXES	4 404 222 00	4 500 400 50		2 24 5 255 20
4080100-Taxes-Other than Income Taxes 4080105-Taxes-Other than Income Taxes-Transfers	1,401,333.00 0.00	1,608,138.63 0.00	2,802,666.00 0.00	3,216,277.30 0.00
TOTAL PAYMENT IN LIEU OF TAXES	1,401,333.00	1,608,138.63	2,802,666.00	3,216,277.30
4081000-Taxes-FICA	65,640.48	59,128.57	132,504.47	120,457.45
TOTAL FICA TAXES	65,640.48	59,128.57	132,504.47	120,457.45
ACCRETION EXPENSE				
4111001-Accretion Expense	0.00	0.00	0.00	0.00
TOTAL ACCRETION EXPENSE TOTAL OTHER OPERATING EXPENSE	3,557,510.55	3,796,400.09	7,116,958.80	7,451,050.82
TOTAL OPERATING EXPENSE	19,583,553.31	22.879.177.06	58,774,690.35	55,640,452.21
TOTAL OPERATING (INCOME) LOSS	(10,358,310.78)	(6,657,413.07)	(12,285,949.29)	(24,348,979.09)
OTHER INCOME				
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00
4117001-Losses from Disposition of Plant	0.00	0.00	0.00	0.00
4150100-Revenues from Merchandising, Jobbing & Contract Work 4160100-Costs & Expenses of Merchandising, Jobbing & Contract Work	(108,071.94) 246,875.13	(88,493.33) 243,639.34	(175,088.93) 448,641.60	(290,811.04) 454,808.78
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00
4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00	0.00
4171700-Cost Variance Account-Other Accounts	0.00	0.00	0.00	0.00
4172000-Revenues from Non-Utility Property	0.00	0.00	0.00	0.00
4172500-Sales	0.00	0.00	0.00	0.00
4190200-Interest Income-Other AR 4190300-Interest Income-Commercial Construction Loans	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
4191000-Revenues from Sinking & Other Funds-Interest Income	(350,367.59)	(218,230.98)	(1,719,513.50)	(1,117,588.35)
4191100-Revenues from Common Transportation Equipment	0.00	0.00	0.00	0.00
4192000-Interest Income-Gas Margins	0.00	0.00	0.00	0.00
419888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00
4199000-AFUDC	0.00	0.00	0.00	0.00
4210100-Misc Non-Operating Income	(46,209.33)	(6,152.16) 0.00	58,533.77	(31,024.31)
4210110-Misc Non-Op Income - Lease Income 4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	(12,857.04) (61,004.28)	(49,809.00)	(25,714.08) (122,999.62)	0.00 (99,728.00)
4210400-Misc Non-Op Income (Interest Income)-Right of Ose Assets 4210700-Misc Non-Op Income-Medicare Part D Refund	0.00	0.00	0.00	0.00
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00
4211100-Gains on Disposition of Property	0.00	0.00	0.00	0.00
4212100-Loss on Disposition of Property	0.00	0.00	0.00	0.00
TOTAL OTHER INCOME	(331,635.05)	(119,046.13)	(1,536,140.76)	(1,084,342.92)
TOTAL (INCOME) LOSS	(10,689,945.83)	(6,776,459.20)	(13,822,090.05)	(25,433,322.01)

	CURRENT I	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
INTEREST EXPENSE-OTHER					
4310100-Interest Expense-Other	0.00	0.00	0.00	0.00	
4310300-Interest Expense-Other 4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00	
4310400-Interest Expense-Customer Deposits 4310400-Interest Expense-Right of Use Assets-Leases	73.72	482.00	156.83	1,003.00	
4310405-Interest Expense-Right of Use Assets-Leases					
TOTAL INTEREST EXPENSE-OTHER	73.72	0.00 482.00	0.00 156.83	1,003.00	
TOTAL INTEREST EAFENSE-OTHER	13.12	482.00	130.63	1,003.00	
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC					
4050300-Reduction of Plant Cost Recovered through CIAC	151,752.41	164,275.58	230,989.45	440,337.17	
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	151,752.41	164,275.58	230,989.45	440,337.17	
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(10,538,119.70)	(6,611,701.62)	(13,590,943.77)	(24,991,981.84)	
DEBT EXPENSE					
INT EXP-LONG TERM DEBT					
4272016-Interest LTD-Revenue Bonds Series 2016	111,462.50	118,254,17	222,925.00	236,508.34	
4272017-Interest LTD-Revenue Bonds Series 2017	120,562.50	127,041.67	241,125.00	254,083.34	
4272020-Interest LTD-Revenue Bonds Series 2020	197,925.00	202,716.67	395,850.00	405,433.34	
TOTAL INT EXP-LONG TERM DEBT	429,950.00	448,012.51	859,900.00	896,025.02	
AMORT-DEBT DISC & EXP					
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(39,949.87)	(42,384.11)	(79,899.74)	(84,768.22)	
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(35,183.87)	(37,074.68)	(70,367.74)	(74,149.36)	
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2017 4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(51,304.56)	(52,546.62)	(102,609.12)	(105,093.24)	
TOTAL AMORT-DEBT DISC & EXP	(126,438.30)	(132,005.41)	(252,876.60)	(264,010.82)	
TOTAL DEBT EXPENSE	303,511.70	316,007.10	607,023.40	632,014.20	
TOTAL DEBT EXPENSE	303,511.70	310,007.10	607,023.40	632,014.20	
NET (INCOME) LOSS AFTER DEBT EXPENSE	(10,234,608.00)	(6,295,694.52)	(12,983,920.37)	(24,359,967.64)	
CONTRIBUTION IN AID OF CONSTRUCTION					
REVENUE FROM CIAC					
4000750-Revenue-CIAC	(151,752.41)	(164,275.58)	(230,989.45)	(440,337.17)	
TOTAL REVENUE FROM CIAC	(151,752.41)	(164,275.58)	(230,989.45)	(440,337.17)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(151,752.41)	(164,275.58)	(230,989.45)	(440,337.17)	
EXTRAORDINARY ITEMS					
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00	
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00	
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	
NET (INCOME) LOSS	(10,386,360.41)	(6,459,970.10)	(13,214,909.82)	(24,800,304.81)	
((10,500,500.41)	(0,737,770.10)	(13,214,707.02)	(24,000,304.01)	

DESCRIPTION	CURRENT I THIS YEAR	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
OPERATING REVENUE	IIIISTEAR	LASI TEAK	THIS TEAK	LAST TEAR
WATER SALES REVENUE				
4000100-Sales Revenue	(16,518,903.19)	(10,451,673.72)	(32,472,730.31)	(20,718,221.08)
4000103-Miscellaneous Sales Revenue Adjustment	6,732,030.35	0.00	11,495,122.63	0.00
4000110-Accrued Unbilled Revenues	1,088,409.12	933,123.46	81,366.64	1,256,166.93
TOTAL WATER SALES REVENUE	(8,698,463.72)	(9,518,550.26)	(20,896,241.04)	(19,462,054.15)
FORFEITED DISCOUNTS				
4000200-Forfeited Discounts	(233,293.24)	(133,496.66)	(394,576.86)	(261,620.60)
TOTAL FORFEITED DISCOUNTS	(233,293.24)	(133,496.66)	(394,576.86)	(261,620.60)
MISC SERVICE REVENUE	(144.0((.21)	(150.050.42)	(205.277.95)	(200.8(1.02)
4000300-Miscellaneous Service Revenue 4000350-Other Revenue	(144,066.21) (109,006.72)	(150,959.43) (124,926.28)	(295,367.85) (226,889.82)	(299,861.02) (239,256.13)
TOTAL MISC SERVICE REVENUE	(253,072.93)	(275,885.71)	(522,257.67)	(539,117.15)
RENT FROM WATER PROPERTY				
4000400-Rental Income From Division Property	(11,080.63)	(11,977.19)	(10,184.07)	(23,954.38)
TOTAL RENT FROM WATER PROPERTY	(11,080.63)	(11,977.19)	(10,184.07)	(23,954.38)
OTHER WATER REVENUE				
4000500-Other Operating Revenue	(42,466.44)	(41,979.90)	(85,265.72)	(81,939.22)
TOTAL OTHER WATER REVENUE	(42,466.44)	(41,979.90)	(85,265.72)	(81,939.22)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES				
4000700-Revenue Adjustment for Uncollectibles	148,595.97	83,566.57	292,093.73	165,645.55
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	148,595.97	83,566.57	292,093.73	165,645.55
TOTAL OPERATING REVENUE	(9,089,780.99)	(9,898,323.15)	(21,616,431.63)	(20,203,039.95)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
PRODUCTION	0.402.04		10.100.00	20.250.02
4016010-Operation Labor & Expenses-Production-Source of Supply	9,603.94	11,123.03	19,120.03	20,350.03
4016030-Misc Expense-Production-Source of Supply 4016200-Operation-Production-Pumping E&S	1,011.80 23,053.24	808.98 18,776.48	1,738.13 45,009.28	1,575.29 35,667.70
4016230-Fuel or Power Purchased for Pumping	779,421.90	621,200.29	1,639,811.72	1,321,000.36
4016240-Pumping Labor & Expenses	26,091.85	25,561.65	57,929.31	48,529.48
4016260-Misc Expense-Production-Pumping	251,257.14	187,348.27	330,693.71	278,126.53
4016400-Operation-Production-Water Treatment E&S	5,793.11	4,576.07	11,372.59	8,812.73
4016410-Chemicals	64,502.43	266,261.42	367,071.74	418,728.48
4016420-Operation Labor & Expenses-Production-Water Treatment	149,247.07	107,042.45	269,049.19	222,205.68
4016430-Misc-Production-Water Treatment	12,733.49	11,238.48	23,438.67	22,091.51
TOTAL PRODUCTION	1,322,715.97	1,253,937.12	2,765,234.37	2,377,087.79
DISTRIBUTION				
4016600-Operation-Transmission & Distribution E&S	66,105.91	100,228.00	139,087.02	178,574.16
4016610-Storage Facilities	9,797.08	7,870.08	17,661.54	18,823.35
4016620-Transmission & Distribution Lines 4016630-Meter Expenses	54,125.93 106,011.28	26,049.23 83,674.53	80,428.37 194,983.88	52,265.71 215,139.93
4016640-Customer Installations	243,689.74	241,283.45	291,692.98	188,090.18
4016650-Misc Expense-Transmission & Distribution	449,444.83	843,183.03	274,525.69	1,148,013.65
4016660-Rents-Water Distribution	0.00	0.00	0.00	0.00
TOTAL DISTRIBUTION	929,174.77	1,302,288.32	998,379.48	1,800,906.98
CUSTOMER ACCOUNTS				
4019010-Supervision-Customer Accounting & Collection	10,613.98	19,540.41	24,108.87	30,068.50
4019020-Meter Reading Expenses	63,376.38	63,209.80	136,621.73	131,553.86
4019030-Customer Records & Collection Expenses	455,543.61	406,520.72	516,511.32	458,124.35
TOTAL CUSTOMER ACCOUNTS	529,533.97	489,270.93	677,241.92	619,746.71
SALES				
4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00
4019130-Advertising Expenses	0.00	0.00	0.00	0.00
4019160-Misc Sales Expenses	19,154.83 19,154.83	21,177.62 21,177.62	43,876.39 43,876.39	42,298.09 42,298.09
TOTAL SALES	19,134.83	41,1//.02	43,8/0.39	42,298.09

	CURRENT MONTH		YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
ADMINISTRATIVE & GENERAL					
4019200-Administrative & General Salaries	504,517.23	364,494.13	365,478.57	350,678.27	
4019210-Office Supplies & Expenses	119,373.14	43,775.92	232,571.60	165,512.24	
4019220-Administrative Expenses-Transferred-Credit	(226,289.73)	(130,975.88)	(320,985.13)	(301,145.58)	
4019230-Outside Services Employed	83,141.04	119,504.99	109,864.45	202,226.37	
4019240-Property Insurance	59,941.06	51,204.17	122,108.20	101,482.64	
4019250-Injuries & Damages	61,402.56	99,153.99	127,602.42	195,149.30	
4019260-Employee Benefits	684,299.79	712,033.87	1,428,291.70	1,456,756.52	
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(585,548.45)	(516,290.40)	(893,808.91)	(849,705.76)	
4019300-Misc General Expenses	188,875.81	412,516.69	(375,296.32)	(369,928.59)	
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00	
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00	
4019310-Rents-Miscellaneous 4019311-Rent-Summer Trees	226,054.23	290,367.32	99,203.81	580,734.64	
TOTAL ADMINISTRATIVE & GENERAL	423.71 1,116,190.39	307.32 1,446,092.12	727.13 895,757.52	1,532,262.69	
TO THE REMINISTRATIVE & CENTRAL	1,110,170.37	1,110,092.12	0,5,757.52	1,332,202.09	
PENSION EXPENSE	461.610.00	105.242.45	000 000 56	074 707 01	
4019261-Pension Expense - Non-Cash	461,619.88	487,363.47	923,239.76	974,727.01	
4019262-Pension Expense - Cash TOTAL PENSION EXPENSE	377,324.68 838,944.56	270,321.86 757,685.33	754,657.27 1,677,897.03	540,658.31 1,515,385.32	
TOTAL PENSION EXPENSE	636,944.30	/3/,063.33	1,077,097.03	1,313,363.32	
OTHER POST EMPLOYMENT BENEFITS					
4019263-Other Post Employment Benefits - Non-Cash	(473,515.37)	(588,938.76)	(669,742.75)	(995,002.48)	
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	604,314.79	536,558.48	931,341.59	890,241.92	
TOTAL OTHER POST EMPLOYMENT BENEFITS	130,799.42	(52,380.28)	261,598.84	(104,760.56)	
CUSTOMER SERVICE & INFO					
4019070-Supervision-Customer Service & Information	23,144.51	20,777.94	56,799.70	38,014.16	
4019080-Customer Assistance Expenses	45,439.78	34,350.69	85,774.33	64,914.39	
4019090-Informational & Instructional Advertising Expenses	2,697.82	2,399.92	4,952.95	5,206.64	
4019100-Misc Customer Service & Informational Expenses	16,549.79	16,674.99	35,115.03	33,765.86	
TOTAL CUSTOMER SERVICE & INFO	87,831.90	74,203.54	182,642.01	141,901.05	
GROUNDWATER STUDY EXPENSE					
4019315-Groundwater Study Expense	0.00	0.00	0.00	0.00	
TOTAL GROUNDWATER STUDY EXPENSE	0.00	0.00	0.00	0.00	
BURDENING DEFAULT CLEARING					
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00	
TOTAL OPERATIONS EXPENSE	4,974,345.81	5,292,274.70	7,502,627.56	7,924,828.07	
MAINTENANCE EXPENSE					
PRODUCTION					
4026110-Maint-Structures-Production-Source of Supply	0.00	0.00	0.00	0.00	
4026140-Maint-Wells	58,568.26	62,426.07	117.812.44	118,136.88	
4026300-Maint-Production Pumping E&S	5,713.95	4,492.25	11,039.01	8,497.67	
4026310-Maint-Structures & Improvements-Production Pumping	0.00	0.00	0.00	0.00	
4026330-Maint-Pumping Equipment	125,336.45	98,060.11	199,444.70	170,033.74	
4026500-Maint-Production Water Treatment E&S	5,632.71	4,458.13	10,918.51	8,436.78	
4026520-Maint-Water Treatment Equipment	44,573.94	82,445.56	78,861.81	132,972.29	
TOTAL PRODUCTION	239,825.31	251,882.12	418,076.47	438,077.36	
DISTRIBUTION					
4026700-Maint-Transmission & Distribution E&S	0.00	0.00	0.00	0.00	
4026710-Maint-Structures & Improvements-Transmission & Distribution	0.00	0.00	0.00	0.00	
4026730-Maint-Transmission & Distribution Mains	538,227.70	290,735.40	818,351.33	417,662.68	
4026750-Maint-Services	82,143.67	66,894.04	154,302.77	136,467.79	
4026760-Maint-Water Meters	562,186.41	175,579.64	1,428,111.78	413,744.28	
4026770-Maint-Hydrants	84,199.96	31,589.33	135,814.31	69,666.60	
4026780-Maint-Miscellaneous Plant	3,809.43	3,748.81	7,850.26	7,628.04	
TOTAL DISTRIBUTION	1,270,567.17	568,547.22	2,544,430.45	1,045,169.39	
ADMINISTRATIVE & GENERAL					
4029320-Maint-General Plant	101,298.25	61,917.92	183,899.95	178,184.88	
4029325-Facilities Maintenance Expense	193,468.39	245,520.14	319,706.16	451,451.40	
TOTAL ADMINISTRATIVE & GENERAL	294,766.64	307,438.06	503,606.11	629,636.28	
	*	*	*		

MARTINANCE CLEARING ***Control of Control o	DESCRIPTION	CURRENT M THIS YEAR	IONTH LAST YEAR	YEAR TO DATE THIS YEAR LAST YEAR			
\$1,000 \$		THIS TEAK	LASI TEAR	THIS TEAK	LASTIEAR		
192200 Varianies Accorate Resources Gross 0,000		0.00	0.00	0.00	0.00		
1,000 1,00							
Application							
Act	· ·						
TOTAL MANTENANCE (LEARING							
Department Procession Spaces 966,890,14 966,890,91 1,933,116.00 1,903,136.41 1,903,136.42 1,903,136.43 1,903		0.00		0.00	0.00		
DEPREICATION	TOTAL MAINTENANCE EXPENSE	1,805,159.12	1,127,867.40	3,466,113.03	2,112,883.03		
1908/01-Depreciation Expense 966,8801.4 968,899.93 1,933,116.0 1,903,136.1	OTHER OPERATING EXPENSES						
AMORTECIATION 966-889-14 968-89-95 1,933,1660 1,933,1661 1							
4900100 - Amortization Exp-Integrible Plant 0.00							
Modellon-Amortization Exp Rigin of Use Assets-Selements 7,978.51.0 0,00 1,197.44 17,58.00 1,000 4,000 4,000 4,000 0,00 0	AMORTIZATION						
449406-Amortization SEp-Right O'Us-Assert-Suberiptions 10,000							
495000 - Amortization of SCBPU Aquisinion Adjustments 0.00							
## # ## # ## ## ## ## ## ## ## ## ## #							
REGULATORY DEBITS ### AUTORN	1 0						
### REGULATORY DEBITS ##773005 - Regulatury Debits-Amortization of Legacy Meters 2017.1 ##773005 - Regulatury Debits-Amortization of Legacy Meters 2017.2 ##773005 - Regulatury Debits-Amortization of Legacy Meters 2017.2 ##773005 - Regulatury Debits-Amortization of Legacy Meters 2017.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2017.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2017.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2017.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2017.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2017.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2019.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2019.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2019.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2019.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2012.1 ##773005 - Regulatury Debits Amortization of Legacy Meters 2012.1 ##773005 - Regulatury Debits Amortization of Legacy Meters 2012.1 ##773005 - Regulatury Debits Amortization of Legacy Meters 2012.1 ##773005 - Regulatury Debits Amortization of Legacy Meters 2012.1 ##773005 - Regulatury Debits Amortization of Legacy Meters 2012.1 ##773005 - Regulatury Debits Amortization of Legacy Meters 2012.1 ##773005 - Regulatury Debits Amortization of Legacy Meters 2012.1 ##773005 - Regulatury Debits Amortization of Legacy Meters 2012.1 ##773005 - Regulatury Debits Amortization of Legacy Meters 2012.1 ##773005 - Regulatury Debits Amortization of Legacy Meters 2012.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2013.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2013.2 ##773005 - Regulatury Debits Amortization of Legacy Meters 2013.3 ##773005 - Regulatury Debits Amortization of Legacy Meters 2013.3 ##773005 - Regulatury Debits Amortization of Legacy Meters 2013.3 ##773005 - Regulatury Debits Amortization of Legacy Meters 2013.3 ##773005 - Regulatury Debits Amortization of							
4073007 - Regulatory Debts-Amortization of Legacy Meters 1,340.48 1,340.48 1,340.48 3,680.06 3,680.06 4073009 - Regulatory Debts-Amortization of Legacy Meters 2017.2 6,671.65 6,671.65 1,343.30 1,343.30 1,343.30 4,4730.11 Regulatory Debts-Amortization of Legacy Meters 2018.2 2,819.26 2,819.26 2,772.2 2,772.2 2,777.2 2,777.2 2,777.2 4,773.1 1,691.44 4,7730.1 Regulatory Debts-Amortization of Legacy Meters 2018.2 1,885.66 1,885.66 1,772.2 2,777.2 2,777.2 2,777.2 4,7		72,001.02	0,723.00	143,703.04	17,030.00		
4073007 - Regulatory Debits - Amortization of Legacy Meters 2017.1 1,840.48 1,840.48 3,880.96 3,680.90 4073001 - Regulatory Debits - Amortization of Legacy Meters 2018.1 2,819.26 2,819.26 5,638.52 3,638.52 4073017 - Regulatory Debits - Amortization of Legacy Meters 2018.2 1,333.66 3,383.60 2,767.32 2,767.32 2,767.32 4073007 - Regulatory Debits - Amortization of Legacy Meters 2017.2 717.66 717.6		8 281 11	8 281 11	16 562 22	16 562 22		
Morphon Regulatory Debths Amentization of Legacy Meters-2015.1 2,819.26 2,819.26 5,618.52 5,638.52					. ,		
407301 - Regulatory Debths Amentizations of Legacy Meters-2018.1 1,381.66 1,381.65 2,767.52 2,757.82 4073007 - Regulatory Debths Amentizations of Legacy Meters-2017.2 717.66 717.66 1,475.32 1,455.32 4073007 - Regulatory Debths Amentizations of Legacy Meters-2010.1 5,272.17 5,272.17 10,44.34 10,544.34 4073002 - Regulatory Debths Amentizations of Legacy Meters-2002.1 4,308.64 4,086.1 8,172.2 8,671.22 4073007 - Regulatory Debths Amentizations of Legacy Meters-2002.1 4,308.64 4,086.1 8,172.2 8,671.22 4073007 - Regulatory Debths Amentizations of Legacy Meters-2012.1 1,844.97 1,844.97 3,689.94 3,689.94 4073007 - Regulatory Debths Amentizations of Legacy Meters-2012.1 6,08 6,38 6,38 6,38 6,38 1,217.7 12,77 4073007 - Regulatory Debths Amentizations of Legacy Meters-2012.1 4,47 0,00 8,9 4,00 4073007 - Regulatory Debths Amentizations of Legacy Meters-2012.1 4,47 0,00 8,9 4,00 4073007 - Regulatory Debths Amentizations of Legacy Meters-2012.1 4,00 8,9 4,00 4073007 - Regulatory Debths Amentizations of Legacy Meters-2012.1 4,00 8,9 4,00 4073007 - Regulatory Debths Amentizations of Legacy Meters-2012.2 1,00 4,00 1,00 4073007 - Regulatory Debths Amentizations of Legacy Meters-2012.2 1,00 4,00 1,00 4073007 - Regulatory Debths Amentizations of Legacy Meters-2012.2 1,00 4,00 1,00 4080109 - Taxes-Other than Income Taxes 7,58,33,33 3,33,33 1,316,666.70 507400000000000000000000000000000000000			,		- /		
4073013 - Regulatory Debits-Amortization of Leguey Meders-2018.2 1,383.66 1,383.66 1,267.532 2,767.32 4073021 - Regulatory Debits-Amortization of Leguey Meders-2017.2 7,176.66 7,176.6 7,1		· · · · · · · · · · · · · · · · · · ·		- /			
Horizon							
1973023 - Regulatory Debits - Amorization of Leguey Metres-200.1 4.308.61 5.272.17 10.544.34 10.544.34 4073025 - Regulatory Debits - Amorization of Leguey Metres-201.2 280.29 280.29 5.06.58 5.06.58 4073021 - Regulatory Debits - Amorization of Leguey Metres-201.2 280.29 280.29 5.06.58 5.06.58 4073031 - Regulatory Debits - Amorization of Leguey Metres-201.2 280.29 6.38.66 117.72 127.72 4073033 - Regulatory Debits - Amorization of Leguey Metres-2022.1 15.07 0.36.68 127.72 127.72 4073035 - Regulatory Debits - Amorization of Leguey Metres-2023.1 44.77 0.00 89.54 0.00 4073035 - Regulatory Debits - Amorization of Leguey Metres-2023.1 44.77 0.00 89.54 0.00 20.00							
4073025 - Regulatory Debits-Amerization of Legacy Meters-2002.1 1.844.97 3.484.97 3.689.94 3.689.94 4073029 - Regulatory Debits-Amerization of Legacy Meters-2021.1 280.29 280.29 560.58 560.58 6073081 4073031 - Regulatory Debits-Amerization of Legacy Meters-2021.1 1.616.86 63.86 127.72 127.72 127.27	4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	6,347.37	6,347.37	12,694.74	12,694.74		
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1 280.20 20.20 50.05	4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	5,272.17	5,272.17	10,544.34	10,544.34		
4073029- Regulatory Debits-Amorization of Legacy Meters-2021.1 63.66 63.66 63.66 63.76 127.72 127.72 1473033 - Regulatory Debits-Amorization of Legacy Meters-2022.2 115.07 115.07 220.14 220.14 4073033 - Regulatory Debits-Amorization of Legacy Meters-2023.1 14.77 0.00 200.32 0.00 14073037 - Regulatory Debits-Amorization of Legacy Meters-2023.2 130.41 0.00 200.32 0.00 200.32 200.00 20							
4073031 - Regulatory Debits-Amoritzation of Legacy Meters-2022 15.07 31.507 320.14 329.14 4073033 - Regulatory Debits-Amoritzation of Legacy Meters-2023.1 34.77 0.00 89.54 0.00 407303 - Regulatory Debits-Amoritzation of Legacy Meters-2023.2 31.04.1 0.00 26.08.2 0.00 407303 - Regulatory Debits-Amoritzation of Legacy Meters-2023.2 31.04.1 0.00 26.08.2 0.00 0.00 26.08.2 0.00							
407303. Regulatory Debits-Amoritzation of Legacy Meters-202.2 11.07 0.00 8.95.4 0.00 0.00 407303							
4073035 Regulatory Debits-Amortization of Legacy Meters-2023.2 310.41 0.00 260.82 0.00							
March Marc							
PAYMENT IN LIEU OF TAXES							
4080100-Taxes-Other than Income Taxes							
4080100-Taxes-Other than Income Taxes	PAYMENT IN LIEU OF TAYES						
TOTAL PAYMENT IN LIEU OF TAXES		758,333.33	733,333.33	1,516,666.70	1,466,666.70		
FICA TAXES	4080105-Taxes-Other than Income Taxes-Transfers						
A081000-Taxes-FICA	TOTAL PAYMENT IN LIEU OF TAXES	758,333.33	733,333.33	1,516,666.70	1,466,666.70		
TOTAL FICA TAXES		40.516.00	42 702 72	07.030.00	00.022.76		
ACCRETION EXPENSE							
111001-Accretion Expense 0.00 0		48,516.88	43,/03./2	97,938.09	89,033.76		
TOTAL OTHER OPERATING EXPENSE 1.886,733.51 1.794,408.14 3.773,727.71 3.556,379.21		0.00	0.00	0.00	0.00		
TOTAL OPERATING EXPENSES							
TOTAL OPERATING (INCOME) LOSS (423,542.55) (1,683,772.91) (6,873,963.33) (6,608,749.64) OTHER INCOME 4116001-Gains from Disposition of Plant 0.00 0.00 0.00 0.00 0.00 873.44 41175001-Costs of Goods Sold 0.00<							
4116001-Gains from Disposition of Plant 0.00 0.00 0.00 0.00 4117001-Losses from Disposition of Plant 0.00 0.00 0.00 0.00 4171500-Cost of Goods Sold 0.00 0.00 0.00 0.00 4171600-Deferred COGS Account-Other Accounts 0.00 0.00 0.00 0.00 4171700-Cost Variance Account-Other Accounts 0.00 0.00 0.00 0.00 4172500-Sales 0.00 0.00 0.00 0.00 419000-Interest Income-Other AR (840.00) 0.00 (1,260.00) 0.00 4191000-Revenues from Sinking & Other Funds-Interest Income (221,369.54) (139,192.44) (1,042,055.69) (725,619.54) 4199888-CIS Default Loans & Penalty/Interest 0.00 0.00 0.00 0.00 419900-AFUDC 0.00 0.00 0.00 0.00 0.00 421010-Misc Non-Operating Income (38,317.85) 4,996.72 (37,447.43) (97,675.87) 421010-Misc Non-Op Income-Lease Income)-Right of Use Assets 0.00 (3,255.00) (64,965.73) (6,561.00)				(6,873,963.33)	(6,608,749.64)		
4117001-Losses from Disposition of Plant 0.00 0.00 0.00 873.44 4171500-Cost of Goods Sold 0.00 0.00 0.00 0.00 0.00 4171500-Deferred COGS Account-Other Accounts 0.00 0.00 0.00 0.00 4171500-Sales 0.00 0.00 0.00 0.00 419200-Interest Income-Other AR (840.00) 0.00 (1,260.00) 0.00 4191000-Revenues from Sinking & Other Funds-Interest Income (221,369.54) (139,192.44) (1,042,055.69) (725,619.54) 4198888-CIS Default Loans & Penalty/Interest 0.00 0.00 0.00 0.00 419900-Revenues from Sinking & Other Funds-Interest Income (221,369.54) (139,192.44) (1,042,055.69) (725,619.54) 4198088-CIS Default Loans & Penalty/Interest 0.00 0.00 0.00 0.00 419808-KIS Default Loans & Penalty/Interest 0.00 0.00 0.00 0.00 419900-AFUDC 0.00 0.00 0.00 0.00 0.00 0.00 4210100-Misc Non-Op Income-Medicare Part Default 0.00	OTHER INCOME						
4171500-Cost of Goods Sold							
4171600-Deferred COGS Account-Other Accounts 0.00 0.	4117001-Losses from Disposition of Plant	0.00	0.00	0.00	873.44		
4171700-Cost Variance Account-Other Accounts 0.00 0.							
172500-Sales							
A 190200-Interest Income-Other AR							
A 191000-Revenues from Sinking & Other Funds-Interest Income							
A 198888-CIS Default Loans & Penalty/Interest 0.00 0							
A 19900-AFUDC							
4210100-Misc Non-Operating Income (38,317.85) 4,996.72 (37,447.43) (97,675.87) 4210110-Misc Non-Op Income-Lease Income (17,096.33) (17,027.00) (34,192.66) (34,054.00) 4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets 0.00 (3,255.00) (64,965.73) (6,561.00) 4210700-Misc Non-Op Income-Medicare Part D Refund 0.00 0.00 0.00 0.00 0.00 4210800-Misc Non-Op Income-Investment Expenses 0.00 0.00 0.00 0.00 0.00 TOTAL OTHER INCOME (277,623.72) (154,477.72) (1,179,921.51) (863,036.97) TOTAL (INCOME) LOSS (701,166.27) (1,838,250.63) (8,053,884.84) (7,471,786.61) INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other 0.00 0.00 0.00 0.00 4310300-Interest Expense-Customer Deposits 0.00 0.00 0.00 0.00 4310400-Interest Expense-Right of Use Assets-Leases 54.50 356.00 115.94 741.00 4310405-Interest Expense-Right of Use Assets-Subscriptions 0.00 0.00							
A210110-Misc Non-Op Income-Lease Income							
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets 0.00 (3,255.00) (64,965.73) (6,561.00) 4210700-Misc Non-Op Income-Medicare Part D Refund 0.00 0.00 0.00 0.00 0.00 4210800-Misc Non-Op Income-Investment Expenses 0.00 0.00 0.00 0.00 0.00 TOTAL OTHER INCOME (277,623.72) (154,477.72) (1,179,921.51) (863,036.97) TOTAL (INCOME) LOSS (701,166.27) (1,838,250.63) (8,053,884.84) (7,471,786.61) INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other 0.00 0.00 0.00 0.00 4310300-Interest Expense-Customer Deposits 0.00 0.00 0.00 0.00 4310400-Interest Expense-Right of Use Assets-Leases 54,50 356.00 115.94 741.00 4310405-Interest Expense-Right of Use Assets-Subscriptions 0.00 0.00 0.00 0.00							
4210700-Misc Non-Op Income-Medicare Part D Refund 0.00 0.00 0.00 0.00 4210800-Misc Non-Op Income-Investment Expenses 0.00 0.00 0.00 0.00 TOTAL OTHER INCOME (277,623.72) (154,477.72) (1,179,921.51) (863,036.97) TOTAL (INCOME) LOSS (701,166.27) (1,838,250.63) (8,053,884.84) (7,471,786.61) INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other 0.00 0.00 0.00 0.00 4310300-Interest Expense-Customer Deposits 0.00 0.00 0.00 0.00 4310400-Interest Expense-Right of Use Assets-Leases 54.50 356.00 115.94 741.00 4310405-Interest Expense-Right of Use Assets-Subscriptions 0.00 0.00 0.00 0.00				\ / /			
TOTAL OTHER INCOME (277,623.72) (154,477.72) (1,179,921.51) (863,036.97) TOTAL (INCOME) LOSS (701,166.27) (1,838,250.63) (8,053,884.84) (7,471,786.61) INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other 0.00 0.00 0.00 0.00 4310300-Interest Expense-Customer Deposits 0.00 0.00 0.00 0.00 4310400-Interest Expense-Right of Use Assets-Leases 54.50 356.00 115.94 741.00 4310405-Interest Expense-Right of Use Assets-Subscriptions 0.00 0.00 0.00 0.00		0.00					
TOTAL (INCOME) LOSS (701,166.27) (1,838,250.63) (8,053,884.84) (7,471,786.61) INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other 0.00 0.00 0.00 0.00 4310300-Interest Expense-Customer Deposits 0.00 0.00 0.00 0.00 4310400-Interest Expense-Right of Use Assets-Leases 54,50 356.00 115,94 741.00 4310405-Interest Expense-Right of Use Assets-Subscriptions 0.00 0.00 0.00 0.00							
INTEREST EXPENSE-OTHER	TOTAL OTHER INCOME	(277,623.72)	(154,477.72)	(1,179,921.51)	(863,036.97)		
4310100-Interest Expense-Other 0.00 0.00 0.00 0.00 4310300-Interest Expense-Customer Deposits 0.00 0.00 0.00 0.00 4310400-Interest Expense-Right of Use Assets-Leases 54.50 356.00 115.94 741.00 4310405-Interest Expense-Right of Use Assets-Subscriptions 0.00 0.00 0.00 0.00	TOTAL (INCOME) LOSS	(701,166.27)	(1,838,250.63)	(8,053,884.84)	(7,471,786.61)		
4310300-Interest Expense-Customer Deposits 0.00 0.00 0.00 0.00 4310400-Interest Expense-Right of Use Assets-Leases 54.50 356.00 115.94 741.00 4310405-Interest Expense-Right of Use Assets-Subscriptions 0.00 0.00 0.00 0.00			* **				
4310400-Interest Expense-Right of Use Assets-Leases 54.50 356.00 115.94 741.00 4310405-Interest Expense-Right of Use Assets-Subscriptions 0.00 0.00 0.00 0.00	•						
4310405-Interest Expense-Right of Use Assets-Subscriptions 0.00 0.00 0.00 0.00							

	CURRENT M	MONTH	YEAR TO DATE			
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR		
DEDUCTION OF DUANT COST DECOMEDED THROUGH CIAC						
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC 4050300-Reduction of Plant Cost Recovered through CIAC	190,166.59	140,277.22	419,912.23	502,570.56		
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	190,166.59	140,277.22	419,912.23	502,570.56		
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(510,945,18)	(1.697,617,41)	(7.633,856.67)	(6,968,475.05)		
ALI (INCOME) LOSS BLI OKE BLEF EX EXCE	(310,513.10)	(1,057,017.41)	(7,033,030.07)	(0,700,173.03)		
DEBT EXPENSE						
INT EXP-LONG TERM DEBT						
4272014-Interest LTD-Revenue Bonds Series 2014	29,913.33	32,746.67	59,826.66	65,493.34		
4272016-Interest LTD-Revenue Bonds Series 2016	57,712.50	61,000.00	115,425.00	122,000.00		
4272017-Interest LTD-Revenue Bonds Series 2017	64,035.42	67,368.75	128,070.84	134,737.50		
4272018-Interest LTD-Revenue Bonds Series 2018	0.00	0.00	0.00	0.00		
4272020-Interest LTD-Revenue Bonds Series 2020	206,170.83	211,400.00	412,341.66	422,800.00		
4279800-Interest LTD-Revenue Refunding Bonds-Series 1998	0.00	0.00	0.00	0.00		
TOTAL INT EXP-LONG TERM DEBT	357,832.08	372,515.42	715,664.16	745,030.84		
AMORT-DEBT DISC & EXP						
4282001-Amort Debt Disc & Exp-Series 2001	0.00	0.00	0.00	0.00		
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(3,346.04)	(3,662.97)	(6,692.08)	(7,325.94)		
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(11,833.52)	(12,507.60)	(23,667.04)	(25,015.20)		
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(13,523.56)	(14,227.53)	(27,047.12)	(28,455.06)		
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(53,422.67)	(54,777.64)	(106,845.34)	(109,555.28)		
4289800-Amort Debt Disc & Exp-Series 1998	0.00	0.00	0.00	0.00		
TOTAL AMORT-DEBT DISC & EXP	(82,125.79)	(85,175.74)	(164,251.58)	(170,351.48)		
TOTAL DEBT EXPENSE	275,706.29	287,339.68	551,412.58	574,679.36		
NET (INCOME) LOSS AFTER DEBT EXPENSE	(235,238.89)	(1,410,277.73)	(7,082,444.09)	(6,393,795.69)		
CONTRIBUTION IN AID OF CONSTRUCTION						
REVENUE FROM CIAC						
4000750-Revenue-CIAC	(190,166.59)	(140,277.22)	(419,912.23)	(502,570.56)		
TOTAL REVENUE FROM CIAC	(190,166.59)	(140,277.22)	(419,912.23)	(502,570.56)		
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(190,166.59)	(140,277.22)	(419,912.23)	(502,570.56)		
EXTRAORDINARY ITEMS						
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00		
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00		
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00		
NET (INCOME) LOSS	(425,405.48)	(1,550,554.95)	(7,502,356.32)	(6,896,366.25)		

Operating Revenue By Rate UWPRV21

ELECTRIC

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	I	MLGW RA	TE/REV CC	OMBOS	
RESIDENTIAL	369,903	398,137,266.87	853,831,529.97	48,078,415.16	103,556,620.93	101				
MLGW GREEN POWER	() (0.00	0.00	2.00	146	346	2046	2346	2446
						2546 3046	2646 3146	2746 3246	2846 3346	2946 3446
						3546	3646	3746	3846	3946
						4046	4146	4246	4346	4446
TVA GREEN POWER	() (0.00	15,710.00	29,864.00	147	347	2047	2347	2447
						2547	2647	2747	2847	2947
						3047	3147	3247	3347	3447
						3547	3647	3747	3847	3947
						4047	4147	4247	4347	4447
GREEN POWER GENERATION	() (0.00	-32,522.97	-53,156.81	148	348	2048	2348	2448
						2548	2648	2748	2848	2948
						3048	3148	3248	3348	3448
						3548	3648	3748	3848	3948
						4048	4148	4248	4348	4448
PRIVATE OUTDOOR LTG.	15,582	4,116,876.00	8,600,746.00	670,498.92	1,378,148.33	331	301	303		
MFS RESI STREET LGHT FEE	(4,767,606.00	9,512,706.00	851,972.73	1,704,705.08	336	337			
MFS COMM STREET LGHT FEE	(1,526,494.00	3,224,039.00	260,381.88	541,313.16	338	339			
ST.LTG MFS ENERGY	1	11,817.00	23,634.00	939.67	1,908.41	350				
ST.LTG MFSI.C.@ 9.3%	() (0.00	621.04	1,242.08	351				
ST.LTG OTHERS- ENERGY	8	1,383,676.00	3,105,991.00	110,029.88	251,225.20	354				
ST.LTGOTHERS-I.C.@9.3%	() (0.00	285,582.81	. 588,756.40	355	357			
TRAF. SIG MFS ENERGY	3	3 160,886.00	321,666.00	12,793.61	25,974.31	358				
TRAF. SIGOTHER-ENERGY	8	3 119,281.00	233,527.00	9,485.34	18,851.29	364				
ATHLETIC LTG ENERGY	78	3 237,224.00	615,194.00	19,116.52	49,395.36	367				
ATHLETIC LTG INV CHG	C) (0.00	2,508.65	5,446.39	368				
INTERDEPARTMENTAL	30	3,125,106	10,229,667.00	352,570.18	1,144,803.35	369 2379	2069 2479	2369 3169	2469 2079	2569

REV YEAR/MONTH: 2024/02-02 UWPRV21 CYCLES: 01-21 Operating Revenue By Rate

ELECTRIC

DESCRIPTION		NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE		MLGW RA	TE/REV CO	MBOS	
DRAINAGE PUMPING		ε			3,288.22		431	2045	2345		
FACILITIES RENTAL		C) (0.00	260,163.17	520,326.34	576	2676	2686	2776	2786
							2876 3276	2886 3376	2976 3476	3076 3576	3176
COMMERCIAL - ANNUAL		40,981	380,027,325.00	808,931,277.00	43,971,810.32	94,031,216.04	2031	2331	2431	2531	2631
							2341	2731	2541	2641	2741
							2231	2441	2831	2841	2931
							3031	3131	3231	3331	3431
							3531	2041			
COMMERCIAL - SEASONAL		12	1,664.00	14,458.00	611.44	2,789.99	2032	2332	2432		
INDUSTRIAL - ANNUAL		78	131,156,597.00	263,706,736.00	9,321,339.15	18,016,249.61	2042	2242	2342	2442	2542
							2642	2742	2452	2552	2652
							2752	2842	2852	2942	3042
							3142				
SIGN BOARDS		136	547,616.00	1,199,346.00	64,210.63	140,050.60	2070	2080	2370	2470	
EXPANDED MANUFACT CREDIT		C) (0.00	-101,908.29	-211,172.16	2378	2478	2578	2678	2778
EXPANDED WANDFACT CREDIT			,	0.00	-101,506.25	-211,172.10	2878	2978	3078	3178	3278
							3378	3478	3578	2388	2488
							2588	2688	2788	2888	2988
							3088	3188	3288	3388	3488
							3588	3688	3788	3878	3978
							4078	4188	4288	4388	4488
VALLEY INVEST INIT CREDT		C) (0.00	-846,386.38	-1,719,908.36	2392	2492	2592	2692	2792
							2892	2992	3092	3192	3292
							3392	3492	3592	3692	3792
							3892	3992	4092	4192	4292
							4392	4492			
DEMAND PULSE RELAY		C) (0.00	84.00	205.33	7575				
TOTAL ELECTRIC		426,826	925,364,234.87	1,963,632,916.97	103,311,315.68	220,030,773.55					
	Adjustments for bills held Residential Commercial		-12,221,484.00 -1,751,494.00	-19,489,644.00 -4,975,337.00	-1,317,865.52 -188,532.68	-2,070,980.06 -428,065.15					
TOTAL ELECTRIC		426,826	911,391,256.87	1,939,167,935.97	101,804,917.48	217,531,728.34					

FCA

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	ľ	MLGW RATE/REV COMBOS		MBOS	
FCA-RESIDENTIAL	368,745	398,131,277.80	853,814,587.90		21,416,129.97	101				
FCA-PRIVATE OUTDOOR LTG.	15,582	4,116,876.00	8,600,746.00	114,131.64	235,671.08	331	301	303		
FCA-ST.LTGMFSENERGY	1	11,817.00	23,634.00	255.13	539.33	350				
FCA-ST LTG-OTHERS-ENERGY	8	1,383,676.00	3,105,991.00	29,873.57	71,295.24	354				
FCA-TRAF SYS-MFS- ENERGY	3	160,886.00	321,666.00	3,473.53	7,340.29	358				
FCA-TRAF SYS-OTH-ENERGY	8	119,281.00	233,527.00	2,575.27	5,322.88	364				
FCA-ATHLETIC LTGENERGY	76	237,224.00	615,194.00	5,137.81	13,890.73	367				
FCA INTERDEPARTMENTAL	29	3,125,106.00	10,229,667.00	75,605.44	253,258.96	369 2379	2069 2479	2369 3169	2469 2079	2569
FCA DRAINAGE PUMPING	4	44,800.00	82,400.00	1,134.33	1,985.97	431	2045	2345		
FCA-COMMERCIAL-ANNUAL	39,752	380,015,026.00	808,915,135.00	8,959,499.93	19,450,594.84	2031 2341 2231 3031 3531	2331 2731 2441 3131 2041	2431 2541 2831 3231	2531 2641 2841 3331	2631 2741 2931 3431
FCA-COMMERCIAL-SEASONAL	2	2 1,664.00	14,458.00	38.73	356.96	2032	2332	2432		
FCA-INDUSTRIAL-ANNUAL	77	7 131,156,597.00	263,706,736.00	2,930,862.79	5,544,089.57	2042 2642 2752 3142	2242 2742 2842	2342 2452 2852	2442 2552 2942	2542 2652 3042
FCA SIGN BOARDS	127	547,616.00	1,199,346.00	12,569.30	29,090.05	2070	2080	2370	2470	
TOTAL FCA	424,414	919,051,846.80	1,950,863,087.90	21,607,948.48	47,029,565.87					

REGULAR GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE		MLGW RATE/REV COMBOS			
RESIDENTIAL	188,316	23,767,037.63	52,511,851.67	14,112,805.60	28,834,372.28	101	126	128		
RESIDENTIAL	94,158	15,414,171.83	32,603,548.25	8,756,891.06	17,336,175.86	301	302	326	328	335
COMMERCIAL	18,996	13,228,004.50	26,744,810.30	7,292,005.72	14,136,529.47	731				
INTERDEPARTMENTAL	13	33,422.00	51,189.04	15,500.67	24,326.96	769				
ECONOMIC DEV. CREDIT	3	28,075.00	33,319.80	11,455.43	13,988.42	830	930	1030	1230	
COMMERCIAL	303	4,095,413.33	7,402,336.72	1,746,825.38	3,078,714.43	831	931			
INDUSTRIAL	3	22,916.12	36,788.36	16,311.96	28,233.83	842				
INDUSTRIAL	10	154,409.69	306,918.27	65,223.09	126,683.73	942				
INTERDEPARTMENTAL	1	57,073.00	57,073.00	21,399.84	21,399.84	969				
COMMERCIAL	7	373,580.00	684,832.00	134,542.23	240,721.94	1031				
INDUSTRIAL	(0.00	0.00	0.00	0.00	1042				
REGULAR GAS	301,810	57,174,103.09	120,432,667.41	32,172,960.98	63,841,146.76					

 REV YEAR/MONTH: 2024/02-02
 MLGW (2.2.3 CIS PROD)

 CYCLES: 01-21
 Operating Revenue By Rate
 UWPRV21

MARKET GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS
G10 MARKET COMMERCIAL		9 1,088,339.00	2,044,945.00	409,827.95	781,999.00	8231
G10 MARKET INDUSTRIAL		8 381,354.00	928,225.00	148,736.03	354,159.27	8242
MARKET GAS	1	7 1,469,693.00	2,973,170.00	558,563.98	1,136,158.27	
TOTAL REGULAR + MARKET GAS	301,82	7 58,643,796.09	123,405,837.41	32,731,524.96	64,977,305.03	

UWPRV21 CYCLES: 01-21

TRANSPORTATIONAL GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	1	MLGW RAT	TE/REV CO	OMBOS	
FIRM TRANSPORT TVA		1 40,419,225.00	76,025,567.00	339,284.11	681,737.20	1531				
FIRM TRANSP: RNG		1 701,112.00	1,428,149.00	24,216.53	46,108.88	1831				
FIRM TRANSP: RNG CASHOUT		0 0	0.00	0.00	4,632.26	1832				
FIRM TRANSP: FT-1 CASHOUT		0 0	0.00	-90,708.73	-114,173.97	3731	3742			
ECONOMIC DEV. CREDIT		0.00	0.00	0.000	0.00	3830	3930	4030	5230	7230
FIRM TRANSP: FT-2 CASHOUT		0 0	0.00	-24,517.02	-12,732.82	5731	5742			
FIRM TRANS FT-1 COMM	;	8 558,699.00	1,283,372.00	59,406.52	122,551.38	7231				
FIRM TRANS FT-1 IND	2	1 11,950,275.00	21,025,835.00	493,059.81	818,148.55	7242				
FIRM TRANS FT-2 IND		4 1,671,915.00	9,259,462.00	80,866.49	250,214.28	7342				
TRANSPORT GAS	3.	5 55,301,226.00	109,022,385.00	881,607.71	1,796,485.76					
TOTAL GAS	301,86	2 58,643,796.09	123,405,837.41	33,613,132.67	66,773,790.79					
Adjustments for bills he										
Residenti Commercia		-985,987.00 -1,382,662.00			·					
TOTAL GAS	301,86	2 56,275,147.09	119,978,246.41	32,326,324.29	65,006,310.95					

erating Revenue By Rate

UWPRV21

PGA

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	N	MLGW RATE/REV COMBOS			
PGA RESIDENTIAL	183,170	23,767,548.63	52,511,434.35	-6,122,673.01	-15,277,946.10	101	126	128		
PGA RESIDENTIAL	93,102	15,414,139.83	32,603,454.25	-3,979,909.27	-9,432,885.67	301	302	326	328	335
PGA GEN SERV COMM	17,475	13,065,232.94	26,559,244.74	-3,647,542.43	-8,110,587.01	731				
PGA INTERDEPARTMENTAL	10	33,422.00	51,189.04	-10,447.33	-15,968.52	769				
PGA ECONOMIC DEV CREDIT	3	3 28,075.00	33,319.80	-8,670.45	-10,085.56	830	930	1030	1230	
PGA COMMERCIAL	300	4,095,413.33	7,402,336.72	-1,204,540.67	-2,270,072.51	831	931			
PGA SMALL INDUSTRIAL	3	3 22,916.12	36,788.36	-2,569.89	-3,045.45	842				
PGA LARGE INDUSTRIAL	10	154,409.69	306,918.27	-45,873.69	-95,332.45	942				
PGA INTERDEPARTMENTAL	:	57,073.00	57,073.00	-19,431.88	-19,431.88	969				
PGA LARGE COMM	7	7 373,580.00	684,832.00	-120,294.67	-226,088.60	1031				
PGA LARGE IND OFF-PEAK	(0.00	0.00	0.00	0.00	1042				
TOTAL PGA	294,081	57,011,810.53	120,246,590.53	-15,161,953.29	-35,461,443.75					

WATER

DESCRIPTION		. BILLS IS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE			E/REV CO		
WATER - FREE - PUBLIC		0	0.00	0.00	0.00	0.00	52				
WATER METERED- RES.		176,662	3,383,937.05	6,336,159.06	8,620,137.72	16,198,900.17	100				
WATER METERED- RES.		27,359	475,960.00	852,665.00	1,883,660.54	3,373,594.28	200				
WATER - FIRE PROTCITY		4,555	0	0.00	478,801.17	979,408.20	540				
INTERDEPARTMENTAL		55	3,049.00	6,606.00	8,239.68	17,871.52	569 1069	669 1169	769	869	869
WATER - FIRE PROTCNTY		561	0	0.00	77,693.44	159,023.38	640				
WATER METERED- COMM.		16,449	1,692,312.18	3,971,069.18	3,523,169.83	7,944,866.67	731				
INDUSTRIAL - CITY		32	3,699.00	8,454.00	7,505.39	16,985.77	742				
COMMERCIAL GOVMT		432	56,533.00	130,669.00	132,670.12	299,461.84	751	851			
WATER METERED- COMM.		898	-163,499.00	-114,707.00	-205,353.75	36,890.20	831				
INDUSTRIAL - COUNTY		1	37.00	52.00	246.92	493.84	842				
WATER METERED- COMM.		4	1,068.00	1,942.15	4,278.01	12,341.30	931				
LARGE COMMERCIAL - CITY		30	358,462.00	743,832.00	469,452.41	974,245.57	1031				
LARGE INDUSTRIAL - CITY		1	6,165.00	12,697.00	8,245.82	16,961.03	1042				
LARGE COMMERCIAL - CNTY		2	6.00	12.00	59.28	118.56	1131				
WATER METERED - RES		18,937	343,183.00	523,361.00	1,336,062.71	2,079,208.58	5100 5104 5139	5101 5105 5140	5102 5106 5141	5103 5107 5144	
WATER METERED - COMM		681	43,064.00	94,545.00	174,033.90	362,359.40	5704 5734 5739 5769	5731 5735 5740	5732 5737 5741	5733 5738 5744	
TOTAL WATER		246,659	6,203,976.23	12,567,356.39	16,518,903.19	32,472,730.31					
	Adjustments for bills held: Residential Commercial		-2,403,932.00 -298,251.00	-3,856,151.00 -1,032,429.00	-6,321,971.40 -410,058.95						
		 246,659	3,501,793.23	7,678,776.39	9,786,872.84	20,977,607.68					