

**MEMPHIS LIGHT, GAS AND WATER DIVISION  
CITY OF MEMPHIS  
ELECTRIC SERVICE SCHEDULE GSA (E-2)**

**GENERAL POWER RATE - PART A**

**AVAILABILITY**

This rate shall apply to the firm power requirements (where a customer's contract demand is 5,000 kW or less) for electric service to commercial, industrial, and governmental customers; institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers. This rate shall also apply to customers to whom service is not available under any other resale rate schedule.

Electricity supplied under this rate schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

**CHARACTER OF SERVICE**

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Division.

**BASE CHARGES**

1. If (a) the higher of (i) the customer's currently effective contract demand, if any, or (ii) its highest billing demand during the latest 12 month period is not more than 50 kW, and (b) customer's monthly energy takings for any month during such period do not exceed 15,000 kWh:

**Customer Charge:** \$15.52 per delivery point per month

**Energy Charge:**

	Summer	Winter	Transition
All kWh per month:	\$0.07667	\$0.07395	\$0.07234

2. If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12 month period is greater than 50 kW but not more than 1,000 kW, or (b) if the customer's billing demand is less than 50 kW and its energy takings for any month during such period exceed 15,000 kWh:

**Customer Charge:** \$53.42 per delivery point per month

**Demand Charge:**

	Summer	Winter	Transition
First 50 kW of billing demand per month:	\$0.00	\$0.00	\$0.00
Excess over 50 kW of billing demand per month:	\$12.42	\$11.59	\$11.59

**Energy Charge:**

	Summer	Winter	Transition
First 15,000 kWh per month:	\$0.08251	\$0.07979	\$0.07818
Additional kWh per month:	\$0.03524	\$0.03266	\$0.03171

3. If the higher of the customer's currently effective contract demand or its highest billing demand during the latest 12 month period is greater than 1,000 kW:

**Customer Charge:** \$191.84 per delivery point per month

**Demand Charge:**

	Summer	Winter	Transition
First 1,000 kW of billing demand per month:	\$11.42	\$10.60	\$10.60
Excess over 1,000 of billing demand per month:	\$11.26	\$10.44	\$10.44
Excess of billing demand over the higher of 2,500 kW or its contract demand per month:	\$11.26	\$10.44	\$10.44

**Energy Charge:**

	Summer	Winter	Transition
All kWh per month:	\$0.04017	\$0.03760	\$0.03665

**DETERMINATION OF SEASONAL PERIODS**

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

**TENNESSEE VALLEY AUTHORITY FUEL COST AND PURCHASED POWER ADJUSTMENT RIDER**

The above rates are subject to adjustment under the provisions of the Tennessee Valley Authority Fuel Cost and Purchased Power Adjustment Rider.

**ADJUSTMENT**

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. (In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA in the value of the hydro generation benefit allocated to residential customers.)

**DETERMINATION OF DEMAND**

Division shall meter the demand in kW of all customers having loads in excess of 50 kW. The metered demand for any month shall be the highest average during any 30-consecutive-minute period of the month of the load metered in kW. The measured demand for any month shall be the higher of the highest average during any 30 consecutive-minute period of the month of (a) the load metered in kW or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and such measured demand shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 30 percent of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

**MINIMUM MONTHLY BILL**

The monthly bill under this rate schedule shall not be less than the sum of (a) the base customer charge, (b) the base demand charge, as adjusted, applied to the customer's billing demand, and (c) the base energy charge, as adjusted, applied to the customer's energy takings; provided, however, that, under 2 of the Base Charges, the monthly bill shall in no event be less than the sum of (a) the base customer charge and (b) 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand,

multiplied by the higher of the customer's currently effective contract demand or its highest billing demand established during the preceding 12 months.

Division may require minimum bills higher than those stated above.

### **SEASONAL SERVICE**

Customers who contract for service on a seasonal basis shall be limited to 2,500 kW and shall pay the above charges, as adjusted, plus an additional seasonal use charge equal to (1) \$.0136 per kWh per month under 1 of the Base Charges, (2) the sum of \$.0136 per kWh for the first 15,000 kWh per month and \$4.07 per kW per month of billing demand in excess of 50 kW under 2 of the Base Charges, and (3) \$4.07 per kW per month of billing demand under 3 of the Base Charges. Consistent with Division's standard policy, the customer may arrange for seasonal testing of equipment during off-peak hours.

For such customers, the exception language under the Determination of Demand section, and the minimum bill provided for above, shall not apply. Division may require additional charges to provide recovery of costs for customer-specific distribution facilities.

### **CONTRACT REQUIREMENT**

Division may require contracts for all service provided under this rate schedule. Customers whose demand requirements exceed 1,000 kW shall be required to execute contracts. The contract shall be for an initial term of one year extended automatically from year to year thereafter. After the initial term the contract may be terminated upon not less than 90 days notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Division shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Division under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Division and TVA.

### **PAYMENT**

Above rates and charges are net. In the event that any bill is not paid on or before the delinquent date shown on bill, there shall be added to the bill an amount equal to 5 percent on the first \$250.00 of the bill plus one percent on any portion of the bill exceeding \$250.00; to any amount remaining unpaid 30 days after the delinquent date of the bill, there shall be added a penalty of one percent, and an additional one percent shall be added at the end of each successive 30-day period until the amount is paid in full.

### **SINGLE-POINT DELIVERY**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Division.